

POWER SYSTEM OPERATION CORPORATION LIMITED**पाँवर सिस्टम ऑपरेशन कारपोरेशन लिमिटेड****National Load Despatch Centre****Status Report on Implementation of Payment security mechanism (PSM) based non scheduling**

Reporting Date 20-May-2020

For Date 21-May-2020

Ref.: MOP OM No. 23/22/2019-R&R dated 28th June, 17th July, 23rd July, 30th July & 31st July, 2019

Details of States & respective Utility for which scheduling of Power is restricted due to non availability of PSM - Inter State transactions

S.No.	State	Utility Seller	Utility Buyer	Restricted Quantum (MW) due to non availability of PSM	Average Demand of the State (MW)	Remarks
1	Karnataka	Mejia Thermal Power Station {MTPS 7&8} (DVC) ; Koderma Thermal Power Station {KTPS 1&2} (DVC)	Hubli Electricity Supply Company Limited (HESCOM), Gulbarga Electricity Supply Company Limited (GESCOM)	131	7300	NIL
2	Madhya Pradesh	Chandrapura Thermal Power Station {CTPS 7&8} (DVC) ; Durgapur Super Thermal Power Station {DSTPS 1&2} (DVC)	Madhya Pradesh Power Management Company Limited (MPPMCL)	300	8700	NIL

All India Restricted Quantum (in MW) **431****Details of States & respective Utility for which scheduling of Power is restricted due to non availability of PSM - Intra State transactions**

S.No.	State	Utility Seller	Utility Buyer	Remarks
Southern Region				
1	Karnataka	Intra State (Karnataka) Renewable Energy generators	All DISCOMs of Karnataka	NIL

N.B. Purchase of Power through STOA Bilateral & Power Exchange Restricted for above Buyers

As per MOP order dated 27.03.2020 it has been decided that power may be scheduled even if payment security mechanism is established for 50% of the amount for which payment security mechanism is to be otherwise established contractually.

For kind information

Copy: Secretary, Ministry of Power
Additional Secretary, Ministry of Power
Chief Engineer (OM, R & R), Ministry of Power
Director (R & R), Ministry of Power
Chief Engineer (GM & NPC), CEA
PS to MoSP