



## NLDC "National SCED Monthly Statement"

For the period from 01.12.2021 to 31.12.2021

Dated: 25-Jan-2022

Sl.No.	SCED Generator	Region	Increment due to SCED scheduled to VSCED (MWhr) (A)	Decrement due to SCED scheduled to VSCED (MWhr) (B)	Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.	Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.	Net Charges Payable (+) / Receivable (-) (in ₹) (E)* = (C) - (D)
1	BARH	ER	28,891.88	6,181.28	8,21,32,618	1,76,66,796	6,44,65,822
2	BRBCL	ER	18,877.47	15,579.27	4,29,05,179	3,53,58,083	75,47,096
3	Darlipali STPS	ER	4,062.01	85.31	43,93,249	92,991	43,00,258
4	FSTPP-I&II	ER	26,344.09	21,152.01	7,71,91,266	6,32,01,981	1,39,89,285
5	FSTPP-III	ER	6,524.16	9,130.75	1,87,61,292	2,68,19,605	-80,58,313
6	KHSTPP-I	ER	11,422.10	6,092.48	3,09,46,153	1,66,77,096	1,42,69,057
7	KHSTPP-II	ER	23,819.83	5,469.37	6,15,04,827	1,39,89,245	4,75,15,582
8	MPL	ER	3,777.78	22,357.30	1,05,56,796	6,23,54,835	-5,17,98,040
9	MTPS-II	ER	11,226.79	1,340.72	2,94,29,908	34,72,128	2,59,57,780
10	NPGC	ER	23,947.15	5,358.33	5,22,99,269	1,16,92,737	4,06,06,532
11	TSTPS-I	ER	2,639.43	5,579.89	43,92,667	92,26,975	-48,34,308
12	Barh-I	ER	10,192.82	2,354.16	2,58,84,343	59,38,521	1,99,45,822
13	Ramagundam Super Thermal Power Station (U1-6)	SR	27,899.13	13,522.25	8,12,56,667	3,93,85,093	4,18,71,574
14	Ramagundam Super Thermal PowerStation (U7)	SR	9,314.32	4,744.46	2,66,22,057	1,35,24,280	1,30,97,777
15	Simhadri Super Thermal PowerStation Stage II	SR	0.00	0.00	0	0	0
16	Talcher Super Thermal PowerStation Stage II	SR	26,961.79	22,212.54	4,39,39,883	3,73,59,979	65,79,904
17	Vallur Thermal Power Station	SR	15,799.02	42,302.39	5,27,86,560	15,38,02,616	-10,10,16,056
18	NLC TPS-II Stage I	SR	0.00	0.00	0	0	0
19	NLC TPS-II Stage II	SR	0.00	0.00	0	0	0
20	NLC TPS-I Expansion	SR	0.00	0.00	0	0	0
21	NLC TPS-II Expansion	SR	0.00	0.00	0	0	0
22	NTPL	SR	8,325.29	3,674.68	2,83,87,541	1,25,92,680	1,57,94,861
23	Simhadri Super Thermal PowerStation Stage I	SR	964.26	45,329.64	27,93,799	13,32,46,280	-13,04,52,481
24	Kudgi Super Thermal PowerStation Unit I	SR	10,904.47	14,147.61	3,89,18,456	5,36,72,232	-1,47,53,776
25	Neyveli New Thermal Power Project (NNTPP)	SR	0.00	0.00	0	0	0
26	SIPAT I	WR	6,471.20	999.51	88,46,035	13,68,326	74,77,709
27	SIPAT II	WR	10,728.66	692.24	1,50,66,828	9,70,249	1,40,96,579
28	KSTPS7	WR	1,328.90	42.98	17,24,604	54,542	16,70,063
29	KSTPS I&II	WR	4,718.72	443.68	62,97,287	5,76,224	57,21,064
30	SASAN	WR	1,886.69	4,359.66	25,60,638	59,16,062	-33,55,424
31	VSTPS II	WR	5,306.29	15,346.44	84,53,677	2,45,67,122	-1,61,13,445
32	VSTPS III	WR	9,532.89	6,879.68	1,51,09,793	1,08,20,579	42,89,213
33	VSTPS IV	WR	3,084.73	1,916.39	48,14,793	29,80,448	18,34,345
34	VSTPS V	WR	4,096.42	6,987.41	65,96,012	1,13,15,875	-47,19,863
35	VSTPS I	WR	9,524.44	22,894.12	1,57,80,559	3,80,83,002	-2,23,02,443
36	CGPL	WR	0.00	0.00	0	0	0
37	NSPCL	WR	1,804.63	10,347.84	47,77,952	2,73,92,771	-2,26,14,819
38	MOUDA II	WR	15,626.01	26,137.33	5,33,91,696	9,45,11,450	-4,11,19,754
39	MOUDA	WR	6,042.69	12,801.35	2,09,60,892	4,56,07,007	-2,46,46,115
40	GADARAWARA	WR	15,710.81	10,812.92	4,41,85,162	3,13,13,030	1,28,72,132
41	SOLAPUR	WR	14,192.10	21,226.27	4,80,16,537	7,39,82,926	-2,59,66,389
42	LARA	WR	11,806.23	16,614.77	2,31,22,057	3,21,06,399	-89,84,342
43	Khargone	WR	14,533.65	18,134.56	4,39,72,635	5,49,07,338	-1,09,34,703
44	JHABUA	WR	0.00	0.00	0	0	0
45	DADRI TPS	NR	3,849.58	6.97	1,39,85,515	25,322	1,39,60,193
46	DADRI-II TPS	NR	4,509.07	11,768.40	1,52,04,584	3,96,83,053	-2,44,78,469
47	IGSTPS-JHAJJAR	NR	3,989.72	79,212.87	1,40,58,531	28,01,25,801	-26,60,67,270
48	RIHAND STPS	NR	15,338.50	408.14	2,24,62,182	5,97,518	2,18,64,664
49	RIHAND-II STPS	NR	6,177.29	1,305.45	90,34,747	19,07,131	71,27,617
50	RIHAND-III STPS	NR	6,496.01	923.42	93,93,394	13,31,553	80,61,841
51	SINGRAULI STPS	NR	49,754.37	1,362.69	7,64,93,182	20,94,989	7,43,98,193
52	TANDA-II STPS	NR	42,364.40	2,159.55	11,82,51,958	60,62,414	11,21,89,544
53	UNCHAHAAR-I TPS	NR	7,158.95	5,322.40	2,28,58,445	1,83,21,618	45,36,826
54	UNCHAHAAR-II TPS	NR	3,246.70	14,137.00	1,04,22,124	4,97,96,492	-3,93,74,368
55	UNCHAHAAR-III TPS	NR	2,551.76	5,089.02	81,31,926	1,78,33,264	-97,01,338
56	UNCHAHAAR-IV TPS	NR	13,950.80	8,775.15	4,26,49,161	2,93,50,911	1,32,98,250
57	BONGAIGAON	NER	5,629.08	22,717.77	1,79,08,113	7,37,25,308	-5,58,17,194
	<b>All India</b>	<b>Total</b>	<b>5,73,305.00</b>	<b>5,76,440.39</b>	<b>1,41,96,33,549</b>	<b>1,68,74,02,877</b>	<b>-26,77,69,327</b>

**Notes:**

1. SCED Account issue dates by respective RPCs for the month December 2021 are as followed:

Region	Revision-0
SR	17-Jan-2022
NR	14-Jan-2022
WR	13-Jan-2022
ER	10-Jan-2022
NER	18-Jan-2022

2. \*(+) means payable from the National Pool Account (SCED) to SCED Generator/

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately to the respective generators after issuance of Heat Rate Degradation Account by the concerned RPCs

sd/-  
(G Chakraborty)  
Chief General Manager  
NLDC