

संदर्भ: NLDC/SO/NLDC/GNA/

दिनांक: 14th July 2023

सेवा में,

सचिव,
केन्द्रीय विद्युत विनियामक आयोग
3rd एवं 4th फ्लोर, चंदरलोक बिल्डिंग
36, जनपथ, नयी दिल्ली, 110001

विषय: NLDC procedure on "Grant of Temporary General Network Access (T-GNA) to the inter-State Transmission system through National Open Access Registry (NOAR)" – Reg.

महोदय/महोदया,

The Central Electricity Regulatory Commission notified the Connectivity and General Network Access to the inter-State Transmission System Regulations, 2022 on 7th June 2022. In accordance with the regulation 39.2, NLDC has to submit a detailed procedure in respect of "**Grant of Temporary General Network Access (T-GNA) to the inter-State Transmission system through National Open Access Registry (NOAR)**" for **information** to the Hon'ble Commission.

In compliance to the above, the draft procedure was prepared and uploaded on Grid-India website for stakeholder comments. Stakeholder consultation details are provided below:

S. No.	Procedure	Uploaded on	Comments invited by	Stakeholder Consultation held on
1	Grant of T-GNA	6 th Oct 2022	Initial deadline – 28 th Oct 2022 Extended deadline – 7 th Nov 2022	13 th Oct 2022 – For southern, eastern and north-eastern regions 21 st Oct 2022 – For northern and western regions 27 th Oct 2022 – For trading licensee

The suggestions/feedback were received by stakeholders and the draft procedure was suitably revised after consideration of the suggestions/feedback.

The final draft procedure is attached herewith for kind information to the Hon'ble Commission.

सधन्यवाद,

भवदीय,



(एस. सी. सक्सेना)

कार्यपालक-निदेशक-रा.भा.प्रे.के.

Encl: As above

Copy for kind information:

1. CMD, Grid-India
2. Director – Market Operation/System Operation, Grid-India
3. All RLDC Heads



Grid Controller of India Limited
(formerly Power System Operation Corporation Limited)
National Load Despatch Centre (NLDC)

Procedure

for

**Grant of Temporary General Network Access (T-GNA) to the inter-State Transmission system
through**

National Open Access Registry (NOAR)

Prepared in Compliance

to

Central Electricity Regulatory Commission

Connectivity and GNA Regulations, 2022

July 2023

Version History

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Content

1. Introduction:	3
2. Definitions:	3
3. Roles and Responsibility:	4
4. Registration:	6
5. Standing clearance by Load Despatch Centre for interstate and intrastate entity:	8
6. Submission of T-GNA Application:	11
7. Procedure for grant of T-GNA for advance bilateral transactions:	11
8. Procedure for grant of T-GNA_{RE}:	12
9. Information exchange with Power Exchanges:	13
10. Downward revision or cancellation of T-GNA/T-GNA_{RE} by the applicant:	13
11. Commercial Conditions:	14
12. Handling of default:	20
13. Disbursement of charges:	21
14. Reporting and Information Systems:	21
15. Indemnification:	22
Format-A	23
Format-B1	24
Format-B2	26
Format-C	28
Format-D	30
Format-E	32
Format-F:	33
Format-G:	34
Format-H	35
Format-I:	37
Format-J:	37

1. Introduction:

- a) This procedure is in accordance with the Regulation 39.2 of the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022.
- b) National Open Access Registry (NOAR) which is a common electronic platform for facilitating the T-GNA in interstate transmission system shall have following features:
 - i) Provide an interface platform for the T-GNA applicants, including grid connected entities for application of registration in NOAR, standing clearance, T-GNA grant etc.
 - ii) Provide an interface platform for NLDC, RLDCs and SLDCs for processing of T-GNA applications.
 - iii) Provide an interface with the Power Exchange(s) for validation of standing clearance and processing of bilateral and collective transactions or any other transaction in vogue under the prevailing regulations and rules.
 - iv) Provide dashboard facility with real time information to NLDC, RLDCs and SLDCs and act as a repository of information related to T-GNA administration, including standing clearance issued by NLDC, RLDCs and SLDCs, availability of transmission corridor, pending applications, and T-GNA granted and rejected.
 - v) Provide the audit trail of Standing Clearances and T-GNA applications.
 - vi) Provide a payment gateway for making payments related to T-GNA.
 - vii) Facilitate generation of periodic reports for market monitoring and surveillance.
 - viii) Facilitate any other functions, as directed by the Commission from time to time.

2. Definitions:

- a) 'Applicant' means Distribution licensee directly connected to ISTS / Bulk consumer directly connected to ISTS / drawee entity connected to intrastate transmission system or to distribution system/ all generating stations, including based on a renewable source of energy with or without Energy Storage System including Renewable Hybrid Generating Station for meeting its auxiliary consumption or start-up power or for meeting its supply obligations in terms of clause (3) of Regulation 6 of the Power Market Regulations/Captive generating plant/ Standalone Energy Storage System/ Generating station based on a renewable source of energy with or without Energy Storage System including Renewable Hybrid Generating Station for drawal during non-generation hours as buyers. Trading Licensee on behalf of above buyers or engaged in cross border trade of electricity for injection into or drawal from the Indian grid. Power Exchange for collective or

bilateral transactions on behalf of above buyers or on behalf of trading licensees engaged in cross border trade of electricity for injection into or drawal from the Indian grid.

- b) 'Bid area' is defined as the largest geographical area within which market participants can exchange energy without capacity allocation.
- c) 'Host RLDC' means the RLDC under whose jurisdiction the scheduling and accounting of the regional entity falls and RLDC of the region in which the intrastate entity is located.
- d) 'Host SLDC' for an entity means under whose jurisdiction the scheduling and accounting of the embedded entity is performed.
- e) 'Month' means a calendar month as per the Gregorian calendar.
- f) 'Working day' for making of payment means a day on which banks are open for business as per the list published by RBI where the respective Nodal RLDC/NLDC is located. Other than the activities of making payments, 'Working day' means a day except the weekly off and published holiday of SLDC/Nodal RLDC/NLDC.

Words and expressions used in this procedure that are not defined herein but defined in the Act or other regulations of the Commission shall have the meaning as assigned to them under the Act or the said regulations of the Commission.

3. Roles and Responsibility:

a) Role of National Load Despatch Center (NLDC):

- i) NLDC shall be the Nodal agency designated for T-GNA for collective transactions, and for implementation and operation of NOAR as per the GNA Regulations, 2022
- ii) NLDC shall facilitate smooth functioning of NOAR.
- iii) NLDC shall be responsible for configuration/reconfiguration of bid area(s) depending on the anticipated congestion.
- iv) NLDC shall implement a payment gateway to facilitate online payment of all charges related to T-GNA and it shall be mandatory for the T-GNA applicants to use this gateway for the payment of T-GNA charges.
- v) NLDC shall process the collective transactions through Power Exchange(s) through the NOAR.
- vi) NLDC shall process the registrations of all interstate trading licensees and Power Exchanges, Cross Border entities, intending to avail T-GNA through NOAR.

- vii) Provided that entities who are already registered with NOAR for approval of short term open access application shall be considered as deemed registered under this Procedure.
- viii) NLDC shall process the standing clearance through NOAR for Cross Border entities.
- ix) NLDC shall be responsible for collection, accounting, and disbursement of collective transaction T-GNA charges through NOAR.
- x) NLDC shall incorporate the T-GNA Inter State Transmission System (ISTS) charges for the states in NOAR.
- xi) NLDC shall be responsible for updating the details of GNA of the states in NOAR, for the purpose of applicability of ISTS transmission charges.
- xii) NLDC shall be responsible for updating the list of RBI holidays in NOAR for the purpose of collective transaction.

b) Role of Regional Load Despatch Center (RLDC):

- i) Host RLDC shall process the registrations of all grid connected interstate and intrastate utilities situated in the respective region intending to avail interstate T-GNA through NOAR. Provided that entities who are already registered with NOAR for approval of short term open access application shall be considered as deemed registered under this Procedure
- ii) Host RLDC shall provide standing clearance through NOAR for the regional entities situated in the respective region.
- iii) The nodal RLDC for approval of T-GNA for bilateral transactions shall be the RLDC of the region where point of drawl of electricity is situated.
- iv) The nodal RLDC shall process all T-GNA bilateral applications through NOAR.
- v) RLDC shall be responsible for collection, accounting, and disbursement of bilateral transaction T-GNA charges through NOAR.
- vi) RLDCs shall incorporate the T-GNA transactions in the daily schedule.
- vii) RLDCs shall be responsible for updating the list of RBI holidays in the respective region in the NOAR.
- viii) RLDCs shall be responsible for updating the list of weekly off and published holidays in the respective region in the NOAR.
- ix) RLDC of the region where the generator is located shall be responsible for implementation of curtailment due to unit tripping of the said generator.
- x) RLDC where transmission constraint is observed shall be responsible for implementation of curtailment due to transmission constraint.

c) Role of State Load Despatch Center (SLDC):

- i) Host SLDC shall be responsible for processing of registration for all intrastate utilities intending to avail T-GNA to the interstate transmission system through NOAR.
Provided that entities who are already registered with NOAR for approval of short term open access application shall be considered as deemed registered under this Procedure
- ii) Host SLDC shall give standing clearance through NOAR for the intrastate entities.
- iii) SLDCs shall also incorporate the interstate T-GNA transactions for the intrastate entities in the daily schedules issued by them.
- iv) SLDCs shall be responsible for updating the list of weekly off and published holidays in the respective state in the NOAR.
- v) Host SLDC shall furnish to NLDC, each intra-state entity-wise detail of schedule under GNA or T-GNA, as the case may be to determine whether drawal schedule was more than GNA quantum or T-GNA quantum or both in case of collective transaction.

4. Registration:

- a) Any entity which intends to avail T-GNA in interstate transmission system through Bilateral and/or Collective Transaction shall get registered in the NOAR.
- b) Applicant shall set a username and password at the time of registration in NOAR. These credentials would be used by the applicant for all activities to be carried out through NOAR. All aspects and rules of cyber security are to be ensured by the applicant. It shall be the responsibility of all the users of NOAR to maintain the confidentiality of the login credentials issued to them and prevent any possible misuse of the same.
- c) Applicant should furnish all the details requested in online registration process at NOAR as per Format-A.
- d) In case of a regional entity (except cross border entity), the application for registration will be processed by the host RLDC and for intrastate entity the application will be approved by the host SLDC and reviewed by the host RLDC. In case of interstate trading licensees and Power Exchanges, the application shall be processed by NLDC.
- e) After the receipt of application for registration, NLDC, RLDC, SLDC as the case may be, shall conduct a preliminary scrutiny to ensure application form is complete in all respect along with the necessary documents. In case of any discrepancy or requirement of any further information, the NLDC or the host RLDC or SLDC, as the case may be, shall communicate the applicant through

NOAR for rectification of the same within 2 (two) working day of receipt of the application. In case the applicant does not respond to the requirements of rectification within 2 (two) working days to the NLDC or the host RLDC or the host SLDC, the registration request shall be rejected and reasons for such rejection shall be communicated to the applicant through NOAR.

- f) Host RLDC shall register the interstate T-GNA applicant within 7 (seven) working days through NOAR, after the complete application in all respect is received at Host RLDC .
- g) Host SLDC shall recommend the registration application of the intrastate T-GNA applicant to the host RLDC for registration within 5 working days through NOAR, after the complete application in all respect is received at host SLDC.
- h) Host RLDC shall process the registration application of the intrastate T-GNA applicant within two (2) working days through NOAR, after the receipt of inputs from the concerned SLDC, along with the complete application in all respect.
- i) NLDC shall process the registration application of the interstate electricity traders, cross border entities and power exchanges within 7 working days through NOAR, after the complete application in all respect is received at NLDC.
- j) In case where the host SLDC/RLDC has communicated any deficiency or defect in the application, the date of receipt of application shall be considered as the date on which the application has been received duly completed after removing the deficiency or rectifying the defects, as the case may be and the period of 7 (seven) working days for RLDC and 5 (five) working days for SLDC shall be reckoned from such date.
- k) In case of any change in the information provided by the applicant it shall be incumbent upon the applicant to update the information in the NOAR. Host RLDC shall process such application of interstate T-GNA applicant/ interstate electricity traders, cross border entities and power exchanges within 3 (three) working days through NOAR, after the complete application in all respect is received at Host RLDC. Host SLDC shall recommend the application of the intrastate T-GNA applicant to the host RLDC within 2 working days through NOAR, after the complete application in all respect is received at host SLDC. Host RLDC shall process the application of the intrastate T-GNA applicant within one (1) working days through NOAR, after the receipt of inputs from the concerned SLDC, along with the complete application in all respect.
- l) In case of change of name of a T-GNA applicant already registered in NOAR, such entity shall inform along with relevant documents from the appropriate authority such as Registrar of Companies or National Company Law Tribunal or any other Court, to NLDC, host RLDC or host

SLDC, as the case may be, which shall upon verification of documents, update such change in its records in NOAR within 5 (five) working days through NOAR, after the complete application in all respect is received at NLDC/RLDC/SLDC. The concerned T-GNA applicant shall settle all outstanding financial liabilities, as the case may be, prior to commencement of transaction in NOAR.

- m) The T-GNA applicant shall ensure that all details submitted are correct, failing which the registration may be cancelled/denied by the concerned SLDC/RLDC/NLDC.
- n) The grid connected entities shall be able to make an application for seeking standing clearance or applying for T-GNA transaction for both bilateral and collective, only after the registration process is complete in all respects.

5. Standing clearance by Load Despatch Centre for interstate and intrastate entity:

- a) Online application, through NOAR, along with the requisite declaration as per Format-B1 or Format-B2, as applicable shall be made by the T-GNA applicant, to the concerned NLDC/SLDC/RLDC for the issuance of standing clearance for availing T-GNA in interstate transmission for a pre specified quantum (MW), specified period, at a pre specified interconnection point.

Provided that for any entity, who has been issued standing clearance prior to the implementation of this Procedure by SLDC/RLDC/NLDC, then standing clearance issued to these entities shall be considered as Deemed Standing Clearance under this Procedure.

- b) RLDC shall provide the standing clearance for the interstate entities, except the interstate generating station as seller, up to the quantum of interstate T-GNA transactions. For interstate generating station as seller, RLDC shall provide the standing clearance upto the approved GNA quantum as provided by Central Transmission Utility of India Limited (CTUIL).
- c) SLDC shall provide the standing clearance for the intrastate entities up to the quantum requested by the intra state entities for interstate T-GNA transactions which include both bilateral and collective transactions.
- d) T-GNA applicant shall check if there is any change in the details as entered during the time of registration prior to submitting the request for standing clearance. Changes, if any shall be submitted by the T-GNA applicant prior to submitting the application for standing clearance.
- e) For intrastate entities, the consent of DISCOM, if any, shall be uploaded in the NOAR by SLDC or the T-GNA applicant, as per the practice in the host state.

- f) Host SLDC or host RLDC, as the case may be, shall process the application for grant of standing clearance or refusal within 7 (seven) working days from the date of receipt of the application for the new grid connected entity and within 3 (three) working days from the date of receipt of application for an existing grid connected entity.
- g) In case the host SLDC/RLDC finds that the application for standing clearance is incomplete or defective in any respect, it shall communicate the same to the entity within 2 (two) working days from the date of receipt of such application.
- h) In case where the host SLDC/RLDC has communicated any deficiency or defect in the application, the date of receipt of application shall be considered as the date on which the application has been received duly completed after removing the deficiency or rectifying the defects, as the case may be and the period of 7 (seven) working days for the new grid connected entity and 3 (three) working days for an existing grid connected entity shall be reckoned from such date.
- i) In case the application has been found to be in order but the host SLDC refuses to issue the standing clearance on the grounds of non-existence of necessary infrastructure or unavailability of surplus transmission capacity in intra-State transmission network, , then such refusal shall be communicated to the T-GNA applicant through NOAR within the period of three (3) working days or seven (7) working days, as the case may be, from the date of receipt of the application, along with reasons for such refusal.
- j) In case host SLDC has not communicated the approval or refusal of the application for standing clearance within the period of three working days or seven working days, as the case may be, the standing clearance shall be deemed to have been granted by 0000 hours of the next day, after the expiry of such period of three working days or seven working days, as the case may be, for a period for which such standing clearance was applied for or a period of 7 days, whichever is lower.
- k) Based on the approval provided by Designated Authority (DA) and an application made by the Settlement Nodal Agency (SNA) on behalf of the cross border entity, NLDC shall issue a standing clearance for such transactions for the specified period and quantum.
- l) The standing clearance may be issued by the concerned NLDC/SLDC/RLDC in the format as specified in Format-C for a maximum period of eleven months at a time, considering the month of commencement of the standing clearance as applied by the entity to be first one.
- m) The quantum of standing clearance issued by NLDC/RLDC/SLDC as the case may be, shall be at regional periphery for all interstate and intrastate entities.

- n) The approved standing clearance shall be terminated in NOAR automatically in case any major changes in the registration details. The applicant has to apply for fresh standing clearance with the revised registration details to the SLDC/RLDC/NLDC as the case may be. The major parameters are Name, Parent Company Name, Utility Type, Connectivity Details etc. Intimation shall be provided through NOAR to SLDC/RLDC as the case may be.
- o) For renewal of the standing clearance, the grid connected entity shall apply at least one week before expiry of the standing clearance through NOAR, with a request for renewal along with the declaration.
- p) Host SLDC / RLDC shall be responsible for checking the margins available in the corridors / bid areas/ group of bid areas where the grid connected entity is situated and shall issue the standing clearance accordingly.
- q) The standing clearance approval or rejection shall be made available in NOAR to the applicant once the SLDC / RLDC approves or rejects the application for standing clearance.
- r) Host SLDC/RLDC may withdraw the already issued standing clearance or downward revise the quantum (MW) or period of the standing clearance issued in respect of any T-GNA applicant, in case of transmission or evacuation constraint or in the interest of grid security. However, subsequent to the constraint being removed / cured, the Host SLDC/RLDC shall revive the standing clearance at the earliest.
- s) The standing clearance issued by the NLDC/SLDC/RLDC shall be used in all bilateral and collective category transactions.
- t) If the aggregate bid quantum of grid connected entity under bilateral transactions and collective transactions, including the approved T-GNA quantum exceeds the quantum of the standing clearance in any time block, by a T-GNA grantee, except interstate generating station as seller, NLDC shall debar such grid connected entity from participating in bilateral and collective transactions for a period of seven (7) days under intimation to the concerned SLDC/RLDC. The list of such debarred entities in terms of the above provision shall be displayed on NOAR.
- u) In case of interstate generating station as a seller, if the aggregate bid quantum under bilateral transactions and collective transactions, including the approved T-GNA and GNA quantum, exceeds the quantum of the approved standing clearance in any time block, NLDC shall debar such interstate generating station from participating in bilateral and collective transactions for a period of seven (7) days under intimation to the Host RLDC.

6. Submission of T-GNA Application:

- a) An application for availing T-GNA and scheduling of bilateral transaction in the interstate transmission system shall be made through NOAR only by the registered applicants.
- b) The application for scheduling of a bilateral transaction shall contain the details as per Format-D.
- c) The advance T-GNA bilateral application may have valid standing clearance from SLDC, under whose jurisdiction the point of injection and drawal are located, in case the buyer is an intra-State entity. If at the time of making of the advance application for T-GNA, the point of injection has not been identified, the target injection region shall be provided by the applicant. The point of injection shall be submitted along with the scheduling request.
- d) In case of injection from a cross border entity to the Indian grid, point of injection shall be furnished along with the T-GNA advance application.
- e) The T-GNA exigency application shall have valid standing clearance from the SLDC, under whose jurisdiction the point of injection and drawal are located.
- f) The applied and approved MW and MWh shall have resolution up to 2 decimal points and 3 decimal points respectively, for both the bilateral and collective transactions.
- g) The minimum requested quantum up to which the T-GNA can be granted is 0.1 MW with a step resolution of 0.01 MW at the regional periphery.

7. Procedure for grant of T-GNA for advance bilateral transactions:

- a) An application for grant of advance T-GNA for a bilateral transaction through NOAR may be submitted on (D) day for grant of T-GNA starting on or after the (D+3) day, which may fall either in the same month as the (D) day or in the subsequent month.
- b) T-GNA may be applied for any period from 1 (one) time block and up to 11 (eleven) months in advance considering the month of commencement of the transaction mentioned in the T-GNA application to be the first one.
- c) All the advance applications received for grant of T-GNA shall be considered on first-come-first-served basis and shall be processed latest by 2359 hours of the (D+1) day, 'D' being the date of successful submission of the application through NOAR.
- d) For each time block of a particular day, the requests shall initially be checked against the available inter regional transfer capability followed by intra-regional transfer capability and bid area transfer

capability. Accordingly, the approval shall be accorded by the nodal RLDC. This process shall be carried out for all the bid area (s) / control area / group of control areas.

- e) The available margin for transactions under advance bilateral category shall be determined for each bid area /control area /group of control areas as:

Margin for grant of advance bilateral category of T-GNA transactions:

Import T-GNA margin = import ATC – approved import (GNA + advance T-GNA)

Export T-GNA margin = export ATC – approved export (GNA + advance T-GNA)

Based on the above, nodal agency shall approve / reject / partially approve the transactions, as the case may be.

- f) In the event T-GNA as applied for cannot be granted for full quantum and full period as sought in the application, in view of constraints in transmission system, the application shall be rejected. However, if the applicant has given online consent in its application through NOAR that T-GNA for part quantum or part period or both may be granted to it, T-GNA for such part quantum and part period or both shall be granted as per available transfer capability.
- g) Payment schedules shall be generated for approved transactions and shall be notified to the T-GNA grantee through NOAR as per Format-E.

8. Procedure for grant of T-GNARE:

- a) Eligibility of Buyer:
- i) A drawee entity connected to intra-State transmission system without GNA or T-GNA grant.
 - ii) A distribution licensee or a Bulk consumer, seeking to connect to ISTS directly, with a load of 50 MW and above, without GNA or T-GNA grant.
- b) Eligibility of Seller:
- i) Renewable Energy Generating Station on wind or solar (REGS)
 - ii) Renewable Hybrid Generating Station based on wind or solar sources (RHGS)
 - iii) Hydro Pump Storage Project based Energy Storage System
 - iv) Battery Energy Storage System charged with REGS or RHGS based on wind or solar sources.
 - v) Generation from Solar PV generating station under SECI manufacturing linked capacity scheme (RFS No. SECI/C&P/RfS/2GW Manufacturing/P-3/R1/062019 dated 25.06.2019) for sale to entities having RPO irrespective of date of COD of such generating station.

- vi) Hydro generating station where PPAs are signed on or after 1.12.2022 and construction work is awarded on or before 30.06.2025.
- c) An entity having T-GNA_{RE} shall not be eligible to obtain GNA or T-GNA and vice versa.
- d) A T-GNA_{RE} grantee may convert the full T-GNA_{RE} into T-GNA by making an application to the Nodal RLDC.
- e) The process for grant of T-GNA_{RE} is identical for the process of T-GNA. Provided that the intimation of injecting entity at the time of application is mandatory for grant of T-GNA_{RE}.

9. Information exchange with Power Exchanges:

Following information exchange would take place between NOAR and Power Exchanges:

- a) Bid area/ control area / group of control areas wise traded quantum.
- b) Details of the available standing clearance with the NOAR portal.
- c) Margin availability as per standing clearance for collective transaction for registered participants.
- d) Updated cleared volume quantum for bid area/ control area / group of control areas/ registered participants and price discovered.
- e) Information of details of power purchase by generator in Power Exchange(s).

10. Downward revision or cancellation of T-GNA/T-GNA_{RE} by the applicant:

- a) T-GNA/T-GNA_{RE} granted under exigency application category and advance application category for a period exceeding 30 days can be revised.
- b) T-GNA granted under advance application category for a period of more than 30 days may be reduced for the balance period with a prior notice of clear 30 days by the T-GNA/T-GNA_{RE} grantee.

Provided that applicable T-GNA/T-GNA_{RE} charges for the quantum of T-GNA/T-GNA_{RE} granted shall be payable for the notice period of 30 days. The notice period shall be excluding the day on which same is served in NOAR and the day from which revised T-GNA/T-GNA_{RE} is implemented.

- c) The margins becoming available as a result of such revision or cancellation shall be available for granting T-GNA/T-GNA_{RE}.
- d) The T-GNA/T-GNA_{RE} applicant shall take prior consent from the buyer and the seller for such revision, as applicable, in case point of injection was mentioned by the T-GNA/T-GNA_{RE}

applicant at the time of T-GNA/T-GNA_{RE} application, except in case of unit(s) tripping of a generating station.

- e) T-GNA/T-GNA_{RE} grantee shall apply for cancellation or downward revision of approved transactions through NOAR to nodal RLDC along with the Affidavit cum Indemnity Bond (Format G) through NOAR.
- f) On receipt of the request for cancellation/revision, the concerned nodal RLDC shall examine the request and if any clarification is needed, the same shall be informed to the T-GNA/T-GNA_{RE} grantee within one day (R+1) of the receipt of the request. 'R' being the date of receipt of downward revision request.
- g) T-GNA/T-GNA_{RE} grantee shall submit the information sought by the nodal RLDC on the next day of receipt of intimation from nodal RLDC (R+2) and after receipt of the information, nodal RLDC shall process the request of cancellation or downward revision accordingly.
- h) In case of no response is received from the T-GNA/T-GNA_{RE} grantee latest by the next day (R+2), the request for cancellation or downward revision of the approval for advance T-GNA application shall be considered as deemed cancelled automatically in NOAR at 0000 hours of R+3 day. Nodal RLDCs shall maintain the record of such details.

11. Commercial Conditions:

a) Terms of Payment

- i) All payments associated with T-GNA/T-GNA_{RE} bilateral and T-GNA collective transaction shall be made by the applicant electronically through the payment gateway of NOAR.
- ii) The transmission charges and transmission losses for T-GNA/T-GNA_{RE} shall not be revised with retrospective effect.
- iii) The applicant may deduct TDS if required, in the name of GRID-INDIA/CTUIL involved in the transaction against their respective payment schedule.
- iv) The applicant, in accordance with the Income Tax Act, 1961 are advised to furnish the TDS certificate. By virtue of section 199 of the Income Tax Act, read with rules 37 BA, credit of TDS deducted be given to GRID-INDIA only on the specified portion of income, which is chargeable in the hands of GRID-INDIA. TDS deducted against the PAN of GRID-INDIA/CTUIL, be duly informed to GRID-INDIA (along with furnishing a copy of TDS certificates issued to GRID-INDIA/CTUIL), so that the net fund payable to GRID-INDIA/CTUIL by NLDC/RLDC can be computed and accordingly adjusted.

- v) The applicant shall book TDS deducted against the PAN of GRID-INDIA/CTUIL under appropriate section.
- vi) The applicant shall report to the Nodal RLDC through NOAR the details of tax deduction with challan number on monthly basis by every 10th of the next month (30th April for March) for the transaction of previous month in the format as annexed as Format-I.
- vii) The applicant shall submit the quarterly TDS certificates in the NOAR system within 60 days (90 days for 4th quarter) from the date of closure of each quarter in respect of GRID-INDIA/CTUIL. However, in case extension is granted by Income Tax department for filing TDS return, then such extended period shall be considered in the NOAR system.
- viii) TDS being a part of the payment, short deposition, or late deposition (after due date of monthly TDS deposition) shall attract penalty as per admissible rules.
- ix) The applicant shall report the tax deduction in the names of the GRID-INDIA/CTUIL to the Income Tax Authorities in terms of proviso to Rule 37BA(2)(i) of the Income Tax Rules.
- x) The applicant shall be responsible for mapping of TDS in Form 26 AS in NOAR, within 45 days (75 days for 04th quarter) after the end of each quarter and reconciling the TDS deducted with nodal RLDCs.
- xi) Non submission of details as above within stipulated timeline shall be considered as a default and in such case the applicant will be debarred from making any further new applications, till the default is cured in NOAR.
- xii) All costs/expenses/charges associated with the application, such as transaction cost associated with payment gateway etc. shall be borne by the applicant.

b) Payment of Charges:

i. Application fees:

An application made for each bilateral and collective transaction shall be accompanied by a non-refundable fee of ₹ 5000 (Rupees Five Thousand only).

Provided that the application fees in case of rejection or withdrawn of application for T-GNA shall be forfeited.

ii. Transmission charges:

- (1) The transmission charges shall cover the amount for the entire period of the T-GNA and TGNA_{RE} transactions for interstate.

- (2) The transmission charges for interstate transmission system shall be applicable as per the rate specified under Central Electricity Regulatory Commission (Sharing of Inter State Transmission Charges and Losses) Regulations 2020, amended from time to time.
- (3) Transmission charges for advance T-GNA/T-GNA_{RE} application up to one month shall be deposited by the T-GNA/T-GNA_{RE} grantee with the Nodal RLDC within three (3) working days of grant of the T-GNA/T-GNA_{RE}.
- (4) In case where advance T-GNA/T-GNA_{RE} transaction upto 1 month in advance is starting within next 3 working days, the transmission charges T-GNA/T-GNA_{RE} shall be deposited latest by 0400 hours of previous day of commencement of scheduling of transaction under T-GNA/T-GNA_{RE}.
- (5) In case, the T-GNA/T-GNA_{RE} applicant fails to pay the T-GNA/ T-GNA_{RE} charges within the above stipulated time, the approved advance T-GNA/T-GNA_{RE} quantum shall not be scheduled and considered as zero. The transmission margin generated shall be released for scheduling of GNA and T-GNA/T-GNA_{RE} applications. This process shall continue till the applicant pays the T-GNA/T-GNA_{RE} charges in NOAR.
- (6) In case where advance T-GNA/T-GNA_{RE} transaction for more than 1 month in advance is starting within next 3 working days, the transmission charges for the first month shall be deposited latest by 0000 hours of previous day of commencement of scheduling of transaction under T-GNA/T-GNA_{RE}. The transmission charges for the subsequent months shall be paid by 2400 hours of two days prior to last day of the current month, for transactions in next month on rolling basis.
- (7) In case, the T-GNA/T-GNA_{RE} applicant fails to pay the T-GNA/T-GNA_{RE} charges within the above stipulated time, the approved advance T-GNA/T-GNA_{RE} quantum shall not be scheduled and considered as zero. The margin generated shall be released for scheduling of GNA and T-GNA/T-GNA_{RE} applications. This process shall continue till the applicant pays the T-GNA/T-GNA_{RE} charges in NOAR.
- (8) In case the advance T-GNA/T-GNA_{RE} grantee pays T-GNA/T-GNA_{RE} charges (D Day) after the stipulated time on a 'D' day, then the advance T-GNA/T-GNA_{RE} transactions shall be considered on next day (D+1) for commencement of scheduling from D+2. However, the T-GNA/T-GNA_{RE} grantee shall pay the T-GNA/T-GNA_{RE} charges as per original approval and no refund shall be generated for the same.

- (9) Transmission charges for T-GNA/T-GNA_{RE} under Exigency application category shall be deposited along with the application.
- (10) NOAR shall generate the payment schedule at the time of applying for the exigency T-GNA/T-GNA_{RE} applications, and the T-GNA/T-GNA_{RE} application shall be submitted in NOAR only after the deposition of the applicable charges.
- (11) For IDAM and RTM transactions, the T-GNA charges shall be notified by NOAR at 1700 hours on (D+1) day, (D) being the day of delivery. Payments of ISTS charges for T-GNA under collective transactions shall be made by the Power Exchange(s) to the NLDC by the 2400 hours of (D+2) day as per Format-J.
- (12) In case of delay in payment of T-GNA charges under collective transactions, simple interest at the rate of 0.04% for each day of default shall be payable by the Power Exchange.
- (13) Transmission charges for T-GNA under collective transactions shall be payable for drawal schedules more than GNA quantum or T-GNA quantum or both, as applicable.
- (14) In order to determine whether drawal schedule was more than GNA quantum or T-GNA quantum or both in case of collective transaction, SLDC shall furnish to NLDC electronically through NOAR, each intra-state entity-wise detail of schedule under GNA or T-GNA, as the case may be by 1400 hours of next day of delivery (D+1, where D is the day of delivery).
- (15) In order to determine whether drawal schedule was more than GNA quantum or T-GNA quantum or both in case of collective transaction, for each inter-state entity-wise details of schedule under GNA or T-GNA, shall be computed in NOAR by 1400 hours of next day of delivery (D+1, where D is the day of delivery).
- (16) On receiving such information as above, NLDC shall issue Power Exchange wise and entity wise segregation of payable T-GNA ISTS by 1700 hours of next day of delivery (D+1, where D is the day of delivery).
- (17) In case, the required information as above is not received from the SLDC in NOAR by 1400 hours of next day of deliver (D+1, where D is the day of delivery), NLDC shall issue Power Exchange wise and state wise payable T-GNA ISTS charges by 1700 hours of next day of delivery (D+1, where D is the day of delivery) for the particular state, considering the schedule, GNA and T-GNA of the state as a whole.

(18) In case, generating station supplying power from alternate source in case of (i) Unit shut down in terms of clause (1) of Regulation 47 of IEGC regulations or (ii) forced outage of unit(s) or (iii) a generating station other than REGS replacing its scheduled generation by power supplied from REGS irrespective of whether such identified sources are located within or outside the premises of the generating station or at a different location, shall not be required to pay the transmission charges and losses for such purchase of power to supply to the buyer from alternate sources.

(19) In case any scheduling request under T-GNA/T-GNA_{RE} is not approved by RLDC on day ahead basis due to transmission constrain or curtailed for the reasons of transmission constraints or grid security, the transmission charges for such quantum not scheduled or curtailed shall be adjusted with the future T-GNA/T-GNA_{RE} applications.

(20) In case the T-GNA/T-GNA_{RE} grantee wants refund of excess amount, the same shall be refunded to the T-GNA/T-GNA_{RE} grantee by 15th day of the next month. However, non-availability of standing clearance for T-GNA/T-GNA_{RE} application shall not be treated as constraint in transmission system and no refund shall be made to the applicant by the nodal RLDC.

(21) If the exigency application is approved for part of the applied quantum or part of the applied period or is rejected, the excess transmission charges same be adjusted by nodal agency against future T-GNA/T-GNA_{RE} applications.

(22) REGS or RHGS based on wind or solar sources or Hydro PSP ESS or Battery ESS which are declared under commercial operation after 30.6.2025 and upto 30.6.2028 or new hydro projects where construction work is awarded and PPA is signed after 30.06.2025 the waiver shall be considered as follows:

I. REGS or RHGS based on wind or solar sources or Hydro PSP ESS or BESS ESS:

Category	Period of COD	Number of years from COD	% of drawl Schedule from identified generating station or ESS, to be considered under Step-1 under Annexure-III
REGS or RHGS based on wind or	1.7.2025 to 30.6.2026	25 years	75
	1.7.2026 to 30.6.2027	25 years	50

Solar sources or Hydro PSP ESS	1.7.2027 to 30.6.2028	25 years	25
	After 30.6.2028		0
Battery ESS	1.7.2025 to 30.6.2026	12 years	75
	1.7.2026 to 30.6.2027	12 years	50
	1.7.2027 to 30.6.2028	12 years	25
	After 30.6.2028		0

II. New hydro projects:

Date of signing of PPA and award of construction work	Number of years from COD	% of drawl Schedule from identified generating station or ESS, to be considered under Step-1 under Annexure-III
1.7.2025 to 30.6.2026	18 years	75
1.7.2026 to 30.6.2027		50
1.7.2027 to 30.6.2028		25
After 30.6.2028		0

(23) The interstate transmission charges for scheduling of T-GNA transactions shall be worked out on the basis of total MW approved at the regional boundary.

(24) Waiver of a drawee DIC who has not obtained T-GNA_{RE} shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \times \frac{\sum_{n=1}^T \left(\frac{\text{SDRTG}}{\text{SDTTG}} \right)}{T}$$

SDRTG: Total drawl schedule (in MW) under T-GNA from the sources eligible for waiver mentioned in section 8(b) Eligibility of Seller: of this procedure in nth block.

SDTTG: Total drawl schedule (in MW) under T-GNA from all sources in nth block.

n: nth time block.

T: Number of time blocks in a month = 96 X number of days in a month.

Provided that in case the SDTTG for a time block is less than 75% of approved T-GNA, then SDTTG shall be taken as 75% of approved T-GNA for a time block.

(25) Waiver of a drawee DIC which has obtained T-GNA_{RE} shall be calculated based on the following formulae:

$$\text{Waiver (\%)} = 100 \times \frac{\text{(sum of SDRTG for all time blocks in the month)}}{\text{(total number of time blocks in the month} \times 0.3 \times \text{T-GNA}_{\text{RE}})}$$

T-GNA_{RE} is the T-GNA to procure power only from the sources eligible for waiver mentioned in section 8(b) Eligibility of Seller: of this procedure in nth block.

SDRTG is the drawl schedule (in MW) under T-GNA_{RE} from the sources eligible for waiver mentioned in section 8(b) Eligibility of Seller: of this procedure in nth block.

Provided that maximum waiver shall be limited to 100%.

(26) Amount of waiver for each drawee DIC shall be determined by multiplying waiver percentage calculated as above.

(27) Amount of waiver for each drawee DIC as calculated shall be reimbursed from the already paid T-GNA or T- GNA_{RE} charges on finalization of the schedules, by 15th day of the next month.

12. Handling of default:

- a) In case of default in payment of application fee, transmission charges, interest or any other charges or fees specified under the regulations by CERC, the nodal RLDC, at its discretion may not schedule the transaction or may cancel the scheduling of already scheduled transaction.
- b) The default entity shall not be able to apply for new applications through NOAR in future until such time the default is cured.
- c) In case of default in submission of tax deduction details with challan number on monthly basis by every 10th of the next month (30th April for March) for the transaction of previous month, the applicant shall be barred from submitting new applications through NOAR at 1100 hours of next day (11th every month, except for April and 01st May for April) till the default is cured.

- d) In case of default in submission of quarterly TDS certificates in the NOAR system within 60 days (90 days for 4th quarter) from the date of closure of each quarter in respect of GRID-INDIA and CTUIL, the applicant shall be barred from submitting new applications through NOAR at 1100 hours of first day of default (31st August 30th November, 02nd / 03rd March and 30th June) till the default is cured.
- e) In case of default in mapping of TDS in Form 26 AS in NOAR within 45 days (75 days for 04th quarter) after the end of each quarter, the applicant shall be barred from submitting new applications through NOAR at 1100 hours of first day of default, till the default is cured.
- f) The power supply to the defaulting entity shall be regulated in accordance with Ministry of Power, Electricity (Late Payment Surcharge and Related Matters) Rules, 2022 and amendment thereof for non-payment of dues, by the distribution licensee or other user of transmission system, as per default trigger date.

13. Disbursement of charges:

- a) The nodal RLDC shall reconcile the bilateral T-GNA charges and NLDC shall reconcile the collective T-GNA charges received through NOAR.
- b) The transmission charges for the use of interstate network shall be transferred to CTUIL within 10 working days for the transactions of the previous month.
- c) Nodal agency shall refund the ISTS charges for the transactions of the previous month arising due to curtailment/ transmission constraint and / or revision of transactions of the previous month, to the concerned applicants, including power exchanges within 15th day of next month.
- d) The reconciliation statement for T-GNA charges collected during the previous month shall be available in NOAR within 15 days from the date of disbursement of charges. The applicant may response any discrepancy on the reconciliation statement in NOAR within 15 days from the date of issue of the reconciliation statement.
- e) In case no discrepancy is not reported by 15 days from the date of issue of reconciliation statement, the statement shall be deemed to have been reconciled.

14. Reporting and Information Systems:

NOAR shall have provisions for providing MIS reports for stakeholders and authorities as per GNA regulation and amendment thereof.

15. Indemnification:

- a) The applicant shall keep each of the SLDCs/RLDCs/NLDC indemnified at all times and shall undertake to indemnify, defend and save the SLDCs/RLDCs/NLDC harmless from any and all damages, losses, claims and actions including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees, and all other obligations by or to third parties, arising out of or resulting from the transactions.
- b) The power exchange(s), including its buyers and sellers shall keep each of the SLDCs/RLDCs/NLDC indemnified at all times and shall undertake to indemnify, defend and save the SLDCs/RLDCs/NLDC harmless from any and all damages, losses, claims and actions, including those relating to injury to or death of any person or damage to property, demands, suits, recoveries, costs and expenses, court costs, attorney fees and all other obligations by or to third parties, disputes among buyers, sellers as well as with power exchanges, inclusive of confidentiality issues arising out of or resulting from the transactions.

Application for registration (to be filled online in NOAR)

1. Applicant type: DISCOM / State/ IPP / Merchant/ CPP/ OA consumer/ Trader/ Power Exchange/ Cross Border Entity/Others (please Specify)
 - a) For generating entity only: RE / Non RE
 - b) If RE mention type of RE: Wind power, Small Hydro power, Hydro, Bio power, Waste to Power, Solar power etc.
2. Maximum Injection / drawal capacity:
3. Commissioning date: In case of RE generator (provide document)
4. Applicant Name:
5. Postal Address:
6. Control area: SLDC/RLDC (wherever applicable)
7. Region: ER/NER/NR/SR/WR (wherever applicable)
8. State:
9. Type: injecting/ drawee/ both /trader/power exchange (wherever applicable)
10. Connectivity: Connected at STU / CTU level / both (upload connectivity diagram, meter details, meter diagram) with voltage level
11. COD certificate: In case of generating station (upload COD certificate, copy)
12. Contact person: Name, mobile number and email id
13. GST number: upload GST registration copy
14. PAN and TAN number: upload PAN card copy, TAN registration copy
15. Bank account number: upload cancelled cheque or copy of passbook
16. Bank name:
17. Bank IFSC code :
18. Bank address:
19. Trading licensee details: upload trading license, enter the validity of license
20. Any other details as specified by the nodal agency:

**Declaration for seeking standing clearance from SLDC/RLDC for T-GNA/T-GNA_{RE} transaction
in Inter State by generator (to be filled online in NOAR)**

I, -----, s/o ----- aged ----- years working as -----, with ----- having its registered office at ----- do hereby solemnly affirm and state as follows:-

- a) I am the representative of ----- (hereinafter referred to as the “applicant”) and I am duly authorized to make this declaration.
- b) That I am dealing with the sale and purchase of power on behalf of the applicant.
- c) The applicant has a generating station /captive generating plant with a total installed capacity of MW (for Unit No. __) situated at
- d) Standing clearance (at regional periphery) for the purpose sale in interstate is requested as followed:

From Date	To Date	From time	To time	Quantum (MW)
.....
.....

- e) Standing clearance (at regional periphery) for the purpose of availing T-GNA in interstate for purchase is requested as followed:

From Date	To Date	From time	To time	Quantum (MW)
.....
.....

- f) I undertake that during the forced outage, power through the contracts transacted in power exchange as specified in Regulation 6.3 of Central Electricity Regulatory Commission (Power Market) Regulations, 2021 may be purchased to supply electricity to fulfil the obligations under an existing contract.

- g) I say that the SLDCs/RLDCs/NLDC are being indemnified against any consequence or liability, including the cost of litigation, which may arise on account of dispute involving T-GNA/T-GNA_{RE} being sought under this application.

- h) I say that aggregate quantum in each time block for all the bid(s) including GNA and T-GNA/T-GNA_{RE} transactions (for interstate entity) or only T-GNA/TGNA_{RE} (for intrastate entity), shall not exceed the quantum for which standing clearance has been granted.

i) I say that the above declaration is being given on the clear understanding that the same is for obtaining standing clearance for scheduling under T-GNA/T-GNA_{RE} transactions in accordance with the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System) Regulations, 2022 as amended from time to time and the facts mentioned above are true to enable the authorities to act on the same and decide on the T-GNA/T-GNA_{RE}.

The statements made in paragraphs of the declaration herein are based on the Company's official record maintained in the ordinary course of business and I believe them to be true and correct.

I, hereby, declare that the above contents are true to my knowledge and belief and no part of it is false and nothing material has been concealed there from.

Name: _____

Designation: _____

Date:

Declaration for seeking standing clearance from SLDC/RLDC for T-GNA/T-GNARE transaction in Inter State by grid connected entity other than generator (to be filled online in NOAR)

I, -----, s/o ----- aged ----- years working as -----, with ----- having its registered office at ----- do hereby solemnly affirm and state as follows:-

1. I am the representative of ----- (hereinafter referred to as the “applicant”) and I am duly authorized to make this declaration.

2. That I am dealing with the sale and purchase of power on behalf of the applicant.

The applicant is a distribution licensee and is entitled to engage in the sale of electricity to the consumers in the area of its distribution and surplus electricity to others.

OR

The applicant is a buyer and is entitled to engage in the purchase of electricity for its own consumption.

3. The source of power for portfolio sale of Renewable Energy are by the DISCOM.

4. Standing clearance (at regional periphery) for the purpose of availing interstate T-GNA/T-GNARE for sale is requested as followed:

From Date	To Date	From time	To time	Quantum (MW)
.....
.....

5. Standing clearance (at regional periphery) for the purpose of availing interstate T-GNA/T-GNARE for purchase is requested as followed:

From Date	To Date	From time	To time	Quantum (MW)
.....
.....

6. I say that the SLDCs/RLDCs/NLDC are being indemnified against any consequence or liability, including the cost of litigation, which may arise on account of dispute involving T-GNA/T-GNARE being sought under this application.

7. I say that aggregate quantum in each time block for all the bid(s) including approved T-GNA/T-GNARE transactions, shall not exceed the quantum for which standing clearance has been granted.

8. I say that the above declaration is being given on the clear understanding that the same is for obtaining standing clearance for T-GNA/T-GNARE transactions under the Central Electricity Regulatory Commission (Connectivity and General Network Access to the inter-State Transmission System)

Regulations, 2022 as amended from time to time and the facts mentioned above are true to enable the authorities to act on the same and decide on the T-GNA/T-GNA_{RE}.

The statements made in paragraphs of the declaration herein are based on the Company's official record maintained in the ordinary course of business and I believe them to be true and correct.

I, hereby, declare that the above contents are true to my knowledge and belief and no part of it is false and nothing material has been concealed there from.

Name: _____

Designation: _____

Date:

Standing Clearance issued by SLDC /RLDC/NLDC (to be provided through NOAR)

Reference Number:

Date:

1. Name of the SLDC/RLDC :
2. Region : ER/NER/NR/SR/WR
3. Name of the Entity :
4. Type of Entity : DISCOM / Buyer / Generator/ Others (please specify)
5. Source of RE : (only in case of portfolio sell by DISCOMs)
6. Type of Generator : RE/NON RE, Type of RE viz. Solar, non-solar, Hydro, etc.
7. Point of Connection :
8. Maximum MW (at regional periphery) allowed for injection:

From Date	To Date	From time	To time	Quantum (MW)
.....

9. Maximum MW (at regional periphery) allowed for drawal:

From Date	To Date	From time	To time	Quantum (MW)
.....

10. It is verified that the infrastructure necessary for time-block wise energy metering and accounting in accordance with the provisions of the Grid code are in place for (entity name)
11. It is verified that appropriate communication system in accordance with the provisions of the Communication Regulations is in place for (entity name)
12. It is verified that availability of transmission capacity in the(intrastate /interstate) network for the sell and purchase of power, as applicable for (entity name) is in place.
13. It needs to be ensured by M/s ----- that the transaction limit as specified above shall be honoured in case of simultaneous trading through multiple exchanges.

14. It needs to be ensured by M/s ----- that the maximum schedule contracted capacity considering all GNA and T-GNA (collective & bilateral) transactions should not exceed the above mentioned quantum as specified above. (applicable in case of regional entity)

OR

It needs to be ensured by M/s ----- that the maximum schedule contracted capacity considering all T-GNA (collective & bilateral) transactions for should not exceed the above mentioned quantum. (applicable in case of intrastate entity)

15. It needs to be ensured that M/s ----- shall utilize this standing clearance for purchase of power only in case of forced outage. (applicable only in case of generator)

16. M/sshall ensure that bidding in the short term market has done taking into ramping constraints in account. (applicable in case of generator)

17. All trades/contracts to be done as per applicable CERC regulations/procedures/orders. Quantum of trades shall be restricted to margins available over the transmission system, in case of corridor constraints.

18. M/s -----shall approach ---RLDC/SLDC at least one week prior to the expiry of the standing clearance along with the declaration.

19. While contracting any trade using this standing clearance, M/s -----needs to ensure that no PPAs are being breached.

20. -----RLDC/SLDC possesses the right to rescind the standing clearance in case of emergency of any adverse situations/ detection of undesired gaming or conditions/new developments which may warrant the same for preservation of grid safety or security or complaints regarding breach of PPAs.

21. M/s ----- shall be responsible for timely payment of dues into the regional/state pool accounts and RLDC / SLDC fees & charges account, as the case may be, within the due dates.

Name:

Designation:

Date :

T-GNA/T-GNA_{RE} (Bilateral Transaction) – Application for Grant of T-GNA/T-GNA_{RE}

1	Application No.		Date		
2	Applicant Name		Registration Code		
3					
4	T-GNA Request	Date		Hours	MW
		From	To	From	To
5	Name of the entity	Injecting entity (mandatory for Exigency T-GNA application and all T-GNA _{RE} applications)		Drawee entity	
6	Injection region				
7	Route				
8	Entity in which it is embedded	(Yes/No)			
9	Whether the transaction under GTAM (Yes/No)				
10	Source of generation is solar/non solar/hydro (applicable in case of GTAM application)				
11					
12	Granting T-GNA/T-GNA _{RE} application in part quantum and part period or both in case of constrains as per available transmission capability		(Yes/No)		

Declaration:

1. The provisions of the Electricity Act 2003, Indian Electricity Grid Code and all applicable CERC regulations with respect to T-GNA/T-GNA_{RE} transactions in interstate transmission, as amended from time to time are hereby understood and shall be binding.
2. Necessary infrastructure for time-block wise metering and accounting in accordance with the provisions of the Grid code and appropriate communication system in accordance with the provisions of the Communication Regulations are in place for the point of drawal and point of injection, if available.

3. The Nodal Agency is indemnified at all times from any and all claims, actions and all other obligations by or to third parties arising out of or resulting from the transactions under T-GNA/T-GNA_{RE}.
4. In case of the exigency application is approved for part of the applied quantum or part of the applied period or is rejected, the excess transmission charges shall be adjusted by nodal agency against future T-GNA/T-GNA_{RE} applications.
5. There is a valid contract for the proposed scheduling.

Name:

Designation:

Date :

Grant of T-GNA (Bilateral Transaction)

1	Acceptance Number		Date				
2	Application Number		Date				
3	Applicant Name		Registration Code				
4							
5	Name of injecting entity/region						
6	Name of drawal entity/region						
7	Route						
8	T-GNA/T-GNA _{RE} details requested						
	Date		Hours		Capacity (MW)	Route	Energy (MWh)
	From	To	From	To			
9	T-GNA/T-GNA _{RE} details accepted						
	Date		Hours		Capacity (MW)	Route	Energy (MWh)
	From	To	From	To			
10	Payment schedule						
10(a)	Application Fees :			₹ 5,000			
10(b)	Transmission charges						
	Drawee State Name	Rate (₹ /MW/block)		Quantum (MW)	Charges (₹)		
	Grand Total (₹)						
11	A curtailed acceptance is being granted on account of.....						
12	This acceptance is subject to provisions of CERC (Connectivity and GNA) Regulations, 2022 and amendment thereof						
	Entity	PAN		Amount			
	GRID-INDIA						
	CTUIL						

Scheduling Request for Collective Transaction under T-GNA

Region		TB :1	TB : 2	TB:96
Region : 1	injection							
Region : 2	Drawal							
.....	injection							
.....	Drawal							
.....	injection							
.....	Drawal							
*	*	*	*		*			
Region: 1 to Region: 2								
Region: 2 to Region: 1								
.....								
.....								
*	*	*	*		*			
Regional Entity								
Regional Entity : 1	injection							
Regional Entity : 1	Drawal							
.....	injection							
.....	Drawal							

Acceptance for Scheduling of Collective Transaction

Approval No.:

Date:

Name of Power Exchange:

Scheduling Request for:

Scheduling Request:

Region		TB :1	TB : 2	TB:96
Region : 1	injection							
Region : 2	Drawal							
.....	injection							
.....	Drawal							
*	*	*	*		*			
Region: 1 to Region: 2								
Region: 2 to Region: 1								
.....								
*	*	*	*		*			
Regional Entity								
Regional Entity : 1	injection							
Regional Entity : 1	Drawal							
.....	injection							
.....	Drawal							

Transmission Charges:

Entity	Approved GNA (MW)	Approved T- GNA (MW)	Schedule, including IDAM, RTM (MW)	Schedule above GNA and T-GNA (MW)	Transmission Charge Payable (Rs.)

Open Access Charges:

Application Fees:

Transmission Charges:

Total Charges:

Due Date :

AFFIDAVIT CUM INDEMNITY BOND

(To be notarized on a Rs 100 non-judicial stamp paper)

In this indenture I _____, Son/Daughter of _____, aged about _____ years, residing at _____ do hereby solemnly affirm and declare as under:

1. That I am the _____(Designation) of the _____ (Company Name). I am duly authorized by the _____(T-GNA/T-GNA_{RE} Grantee company name) vide Board Resolution / Power of Attorney / Authorization Letter datedto sign this affidavit cum indemnity bond on behalf of (T-GNA/T-GNA_{RE} grantee).

2. Nodal RLDC (NLRDC/ERLDC/WRLDC/SRLDC/NERLDC) has issued an approval no..... against application no: having Drawee Entity.....

3. (T-GNA/T-GNA_{RE} grantee) has applied for cancellation/ downward revision of the above transaction.

4. Pursuant to the above,[T-GNA/T-GNA_{RE} Grantee] including its successor shall keep each of RLDCs (including NRLDC/ERLDC/WRLDC/SRLDC/NERLDC) and NLDC, indemnified from any dispute or court cases or damages that may arise on account of such cancellation or revision of schedule.

5. In reference to this application for cancellation or downward revision of schedule, I hereby declare as under: (** Strikethrough not applicable clauses below)

a. The T-GNA/T-GNA_{RE} granted has no defined injection point -

1. The granted T-GNA/T-GNA_{RE} is not linked with any PPA (Power Purchase Agreement) with seller.

2. I am submitting the application for cancellation or downward revision with the consent of Drawee Entity (buyer)

OR

PPA (Power Purchase Agreement) with the Drawee Entity (buyer) has provision for unilateral revision by T-GNA/T-GNA_{RE} Grantee, accordingly, I am applying for cancellation or downward revision

OR

b. The TGNA granted has defined injection point as Injecting entity.....

1. PPA (Power Purchase Agreement) does not provide for cancellation or revision of schedule but I am submitting the application for cancellation or downward revision with the consent of both Injecting entity (seller) and Drawee Entity (buyer).

OR

PPA (Power Purchase Agreement) has appropriate provisions for cancellation or revision of schedule & I am submitting the application for cancellation or downward revision with the consent of both Injecting entity (seller) and Drawee Entity (buyer)

OR

PPA (Power Purchase Agreement) has provision for unilateral revision by (seller /buyer) & does not need consent of the other party and accordingly, I am applying for cancellation or downward revision accordingly on behalf of the (buyer/seller)

OR

In reference to this application for cancellation or downward revision of schedule , I hereby declare that I have adhered with all the provisions of PPA & PSA and obtained all necessary consent from all the concerned entity as per the PPA & PSA

OR

The contract specification has appropriate provisions for cancellation or revision of schedule and accordingly, I am submitting the application for cancellation or downward revision .

DEPONENT & INDEMNIFIER

VERIFICATION

I, the deponent above named, do hereby verify that the contents of the above indenture & affidavit are true and correct to the best of my knowledge and belief, no part of this indenture & affidavit is false and nothing material has been concealed therein.

Verified at on this.....day of.....20.....

DEPONENT & INDEMNIFIER

Format-I:

Challan number details:

						For the Month							
Date	Application Number	Approval Number	Total Amount as per Approval (₹)	Amount paid by the Applicant (₹)	TDS Amount submitted (₹)		Challan Number		Date of deposition of Challan		Challan of Amount (₹)		Nodal RLDC
					CTUIL	GRID-INDIA	CTUIL	GRID-INDIA	CTUIL	GRID-INDIA	CTUIL	GRID-INDIA	

Format-J:

Collective Transactions Payment

For Trade/Delivery Date XX/XX/XXXX				Application Type: IDAM/RTM		
S.N.	Charges Type	MWH	Payable Amount (₹)	Due Date	Paid Amount (₹)	Paid TDS (₹)
1.	Application Fee					
2.	ISTS Charges					
3.	Interest					
	Total					