Import of West Bengal Transfer Capability for February 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 28th February 2026	00-12 hrs	8083	450	7633	3516.0	4117		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9676 MW Gen 6440 MW
1st February to 28th February 2026	12- 16 hrs	8083	450	7633	3516.0	4117		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9676 MW Gen 6440 MW
1st February to 28th February 2026	16-00 hrs	8083	450	7633	3516.0	4117		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9676 MW Gen 6440 MW
Limiting Con								

National Load Despatch Centre Import of West Bengal Transfer Capability for February 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t. Last Revision	Remarks
1st February to 28th February 2026	00-24	3950	450	3500	3516	-16		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
		Limited By LG	BR.No other co	onstraints.				

Import of Sikkim Transfer Capability for February 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 28th February 2026	Peak 18:00 hrs	106	2.08	104	111	-7		
1st February to 28th February 2026	off peak 04:00 hrs	106	2.08	104	111	-7		
Limiting Cons	straints	Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	ping of the parallel	СТ	

National Load Despatch Centre Import of Odisha Transfer Capability for February 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 28th February 2026	00-24	4362	160	4202	2157	2045	Generation: 2425 MW Load: 6403 MW; Vedanta: Load: 1600 MW(within Odisha total load)	
Limiting Constraints			High loading	; in 400 KV Angul B	olangir and tripping (of the same leading	to low voltage (380 KV) in	Bolangir 400 kV area

National Load Despatch Centre Export of odisha Transfer Capability for February 2026

Issue Date: 26th February 2025 Issue Time: 1600 hrs Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflo w on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks		
1st February to 28th February 2026	00-24	1486		79	1407	2157	-750		Generation:5559 MW Load: 3959 MW		
Limiting Con	straints		Outage of one	outage of one 210MW Generator of IBTPS Stage-1							

*Considering same figure of GNA as declared for import in CTU website

Import of Jharkhand Transfer Capability for February 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 28th February 2026	00-24	2044	45	1999	1110	889		Max generation 288 MW,load=2254 MW,
Limiting Cons		High Loading of High loading in	of 132 KV Mai 132 KV Hatia	algaon Lalmatia thon Jamtara 2 -Hatia 1 ckt 3 on contingency of th	e other ckt			

National Load Despatch Centre Export of DVC Transfer Capability for February 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 28th February 2026	00-24	1999	72	1927	956	971		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint Demand 3622 Generation 1690 MW
Limiting Cons	straints	: Loading of D/ DSTPS, the sai		,	G lines ∼190 MW eac	ch ckt, which is a (N	N – I) violation condi	tion. However, with generation at

National Load Despatch Centre Export of DVC Transfer Capability for February 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 28th February 2026	00-24	3219	54	3165				In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint. Consideration:Generation 5980, demand 3219 MW
Limiting Cons	straints	Limited BY LC	GBR in extreme	cases.For normal ca	ase,plz see comments			

Import of Bihar Transfer Capability for February 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st February to 28th February 2026	00 to 24 hrs	6123	122	6001	5043.0	958		6123 is max demand considered
		Limited by LG	BR			•	•	