

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st January to 31st Janaury 2026	00-12 hrs	8227	450	7777	3516.0	4261		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11927 MW Gen 6350 MW
1st January to 31st Janaury 2026	12- 16 hrs	8028	450	7578	3516.0	4062		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11227 MW Gen 5900 MW
1st January to 31st Janaury 2026	16-00 hrs	8227	450	7777	3516.0	4261		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11927 MW Gen 6350 MW
Limiting Constraints		1)Tripping of 400 kV Jeerat Subhasgram ckt creating constraints in Jeerat 400/220 KV 315 MVA ICTs and 400 Kv voltage in rajarhat(377 KV) in CESC peak 1) Tripping of 400 kV JGokarno n-Purnea ckt creating constraints in sagardighi 400/220 KV 315 MVA ICTt for WBSEDCL peak case						

National Load Despatch Centre
Import of West Bengal Transfer Capability for January 2026

Issue Date: 22nd january 2025

Issue Time: 1600 hrs

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Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t. Last Revision	Remarks
1st January to 31st Janaury 2026	00-24	3950	450	3500	3516	-16		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
		Limited By LGBR.No other constraints.						

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National Load Despatch Centre
Export of odisha Transfer Capability for January 2026

Issue Date: 22nd january 2025

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st January to 31st January 2026	00-24	1486		79	1407	2157	-750		Generation:5559 MW Load: 3959 MW
Limiting Constraints			Outage of one 210MW Generator of IBTPS Stage-1						

*Considering same figure of GNA as declared for import in CTU website

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1st January to 31st Janauary 2026	00-24	1999	72	1927	956	971		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint Demand 3622 Generation 1690 MW
Limiting Constraints		: Loading of D/c 220kV Parulia(DVC) – Parulia PG lines ~190 MW each ckt, which is a (N – I) violation condition. However, with generation at DSTPS, the said drawl will get reduced.						

National Load Despatch Centre
Import of Bihar Transfer Capability for January 2026

Issue Date: 22nd january 2025

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st January to 31st Janaury 2026	00 to 24 hrs	6693	134	6559	5043.0	1516		6693 is max demand considered
		Limited by LGBR						
