### National Load Despatch Centre Import of West Bengal Transfer Capability for October 2025

Issue Date: 25t	h October 2024			Issue Time: 160	0 hrs	Revision No. 0		
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	
1st October to 31st October 2025	00-12 hrs	8227	450	7777	3516.0	4261		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11927 MW Gen 6350 MW
1st October to 31st October 2025	12- 16 hrs	8028	450	7578	3516.0	4062		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11227 MW Gen 5900 MW
1st October to 31st October 2025	16-00 hrs	8227	450	7777	3516.0	4261		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11927 MW Gen 6350 MW
Limiting Cons	straints	400 Kv voltage	in rajarhat(377 400 kV JGokar	KV) in CESC peak	ing constraints in Jeen			

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1st October to 31st October 2025	00-24	3950	450	3500	3516	0		TRM (Transfer Reliabilit Margin) is Considering average S/O of the largest Gen Unit
		Limited By LG	BR.No other co	onstraints.				

### National Load Despatch Centre Import of Sikkim Transfer Capability for October 2025

Issue Date: 25t	h October 2024			Issue Time: 160	0 hrs		Revision No. 0	
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st October to 31st October 2025	Peak 18:00 hrs	106	2.08	104	111	64.86		
1st October to 31st October 2025	off peak 04:00 hrs	49	0.92	48	111	104.85		
Limiting Constraints Overloadin			one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	ing of the parallel I	СТ	

### National Load Despatch Centre Import of Odisha Transfer Capability for October 2025

Issue Date: 25t	h October 2024	Ļ		Issue Time: 160	0 hrs		Revision No. 0		
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks	
1st October to 31st October 2025	00-24	4221	160	4061	2157	1904	Generation: 3865 MW Load: 6420 MW; Vedanta : Load: 1600 MW(within Odisha total load)		
Limiting Cons	straints		High loadin	g in 400 KV Angul F	Bolangir and tripping	of the same leading	to low voltage (380 KV) in	Bolangir 400 kV area	

#### National Load Despatch Centre Export of Odisha Transfer Capability for October 2025

Issue Date: 25th October 2024			Issue Time: 1600 hrs				Revision No. 0			
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks	
1st October to 31st October 2025	00-24	979		84	895	2157	0		Generation:5313 MW Load: 4203 MW	
Limiting Cons	straints		Outage of one	210MW Gener	ator of IBTPS Stage	-1	•			

\*Considering same figure of GNA as declared for import in CTU website

#### National Load Despatch Centre Import of Jharkhand Transfer Capability for October 2025

Issue Date: 25t	h October 2024	Ļ		Issue Time: 160	0 hrs		Revision No. 0		
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks	
1st October to 31st October 2025	00-24	2142	47	2095	1110	985		Max generation 300 MW,load=2371 MW,	
Limiting Cons	straints	High Loading of High loading in	of 132 KV Mait 132 Adityapau	2 kV Kahalgaon Lalmatia 2 KV Maithon Jamtara Adityapaur Ramchandrpur d/c ) KV N-1 on contingency of the other ckt					

#### National Load Despatch Centre Export of DVC Transfer Capability for October 2025

Issue Date: 25t	h October 2024	ļ		Issue Time: 160	0 hrs		Revision No. 0		
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision		
1st October to 31st October 2025	00-24	1999	72	1927	956	971		In normal case(not extreme import or export),if 220 KV Waria-DStps- Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint Demand 3622 Generation 1690 MW	
Limiting Cons	straints	: Loading of D/ DSTPS, the sai			ilines ~190 MW eac	h ckt, which is a ( N	– I ) violation conditi	on. However, with generation at	

### National Load Despatch Centre

# Export of DVC Transfer Capability for October 2025

Issue Date: 25t	h October 2024		Issue Time: 1600 hrs				Revision No. 0		
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks	
1st October to 31st October 2025	00-24	3219	54	3165				In normal case(not extreme import or export),if 220 KV Waria-DStps- Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint. Consideration:Generation 5980, demand 3219 MW	
Limiting Cons	straints	Limited BY LC	GBR in extreme	cases.For normal ca	use,plz see comments.				

## National Load Despatch Centre Import of Bihar Transfer Capability for October 2025

Issue Date: 25th	h October 2024		Issue Time: 1600 hrs				Revision No. 0		
Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks	
1st October to 31st October 2025	00 to 24 hrs	8489	170	8319	5043.0	3276		8495 is max demand considered	
		Limited by LG	BR						