National Load Despatch Centre Import of West Bengal Transfer Capability for March 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	
1st March to 31st March 2026	00-12 hrs	8083	450	7633	3516.0	4117		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9676 MW Gen 6440 MW
1st March to 31st March 2026	12- 16 hrs	8083	450	7633	3516.0	4117		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9676 MW Gen 6440 MW
1st March to 31st March 2026	16-00 hrs	8083	450	7633	3516.0	4117		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9676 MW Gen 6440 MW
Limiting Constraints 1)Tripping of 400 kV Jeerat Subhasgram ckt creating constraints in Jeerat 400/220 KV 315 MVA ICTs								

Export of West Bengal Transfer Capability for March 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t. Last Revision	Remarks
1st March to 31st March 2026	00-24	3950	450	3500	3516	0		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit

Import of Sikkim Transfer Capability for March 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2026	Peak 18:00 hrs	106	2.08	104	111	0		
1st March to 31st March 2026	off peak 04:00 hrs	106	2.08	104	111	0		
Limiting Cons	straints	Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	oing of the parallel I	СТ	

National Load Despatch Centre Import of Odisha Transfer Capability for March 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2026	00-24	4362	160	4202	2157	2045	Generation: 2425 MW Load: 6403 MW; Vedanta: Load: 1600 MW(within Odisha total load)	
Limiting Cons	straints		High loadin	g in 400 KV Angul I	3olangir and tripping	of the same leading	to low voltage (380 KV) in	Bolangir 400 kV area

Export of odisha Transfer Capability for March 2026

Issue Date: 26th March 2025 Issue Time: 1600 hrs Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2026	00-24	1486		79	1407	2157	0		Generation:5559 MW Load: 3959 MW
	Limiting Constraints Outage of one 210MW Generator of IBTPS Stage-1								

*Considering same figure of GNA as declared for import in CTU website

National Load Despatch Centre Import of Jharkhand Transfer Capability for March 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2026	00-24	1959	43	1916	1110	806		Max generation 242 MW,load=2139 MW,
Limiting Cons	straints	0	of 220 KV dalto 132 KV Hatia	onganj latehar 2 -Hatia 1 ckt 3	ntingency of the othe	r ckt		

National Load Despatch Centre Export of DVC Transfer Capability for March 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	
1st March to 31st March 2026	00-24	1999	72	1927	956	971		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint Demand 3622 Generation 1690 MW
Limiting Cons	straints	: Loading of D/DSTPS, the said			i lines ~190 MW eac	h ckt, which is a (N	– I) violation conditi	on. However, with generation at

National Load Despatch Centre Export of DVC Transfer Capability for March 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2026	00-24	3219	54	3165				In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint. Consideration:Generation 5980, demand 3219 MW
Limiting Cons	straints	Limited BY LC	GBR in extreme	cases.For normal ca	se,plz see comments.			

Import of Bihar Transfer Capability for March 2026

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st March to 31st March 2026	00 to 24 hrs	6678	134	6544	5043.0	1501		6678 is max demand considered
	1	Limited by LG	BR					