# National Load Despatch Centre Import of West Bengal Transfer Capability for April 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st April to 30th April 2025	00-12 hrs	7926	450	7476	3516.0	3960		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11374 MW Gen 6804 MW
1st April to 30th April 2025	12- 16 hrs	6908	450	6458	3516.0	2942		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11003 MW Gen 6225 MW
1st April to 30th April 2025	16-00 hrs	7926	450	7476	3516.0	3960		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11374 MW Gen 6804 MW
1)Tripping of 400 kV Jeerat Subhasgram ckt creating constraints in Jeerat 400/220 KV 315 MVA ICTs in WBSEDCL peak 1) Tripping of 400 kV farakka Kahalgaon one ckt creating constraints in other ckt for CESC peak case Subhasgram ICTs N-1 constraints are not considered as SPS/LRS is enabled there								

## National Load Despatch Centre Import of West Bengal Transfer Capability for April 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t. Last Revision	Remarks
1st April to 30th April 2025	00-24	3950	450	3500	3516	NA		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
		Limited By LG	BR.No other co	onstraints.				

## National Load Despatch Centre Import of Sikkim Transfer Capability for April 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st April to 30th April 2025	Peak 18:00 hrs	176.92	2.06	175	111	64.86		
1st April to 30th April 2025	off peak 04:00 hrs	215.83	0.98	215	111	104.85		
Limiting Cons	straints	Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	oing of the parallel Io	CT	

### National Load Despatch Centre Import of Odisha Transfer Capability for April 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks	
1st April to 30th April 2025	00-24	4706	150	4556	2157	2399	Generation: 2686 MW Load: 5600 MW; plus Vedanta Generation: Generation: 300 MW Load: 1900 MW		
Limiting Cons							overloading the other two IC erloading the other ckt	CT.	

### National Load Despatch Centre Export of odisha Transfer Capability for April 2025

Issue Date: 26th April 2024 Issue Time: 1600 hrs Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks		
1st April to 30th April 2025	00-24	1058		78	980	2157	NA		Generation: 5048 MW Load: 3900 MW		
Limiting Cons	straints		Outage of one 210MW Generator of IBTPS Stage-1								

\*Considering same figure of GNA as declared for import in CTU website

# **National Load Despatch Centre**

### Import of Jharkhand Transfer Capability for April 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st April to 30th April 2025	00-24	1852	41	1811	1110	701		Max generation 470 MW,load=2025 MW,
Limiting Cons		Huigh loding in	of 132 KV Mait of 132 KV Adiy 132 Adityapat	-				

### National Load Despatch Centre Export of DVC Transfer Capability for April 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	
1st April to 30th April 2025	00-24	1726	66	1660	956	704		In normal case(not extreme import or export),if 220 KV Waria-DStps- Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint  Considering all other 500/600 MW generators(connected to ISTS) and Hydel out of bar
Limiting Cons	straints	: Loading of D/ DSTPS, the said			ilines ~190 MW eac	h ckt, which is a ( N	- I) violation conditi	on. However, with generation at

## National Load Despatch Centre Export of DVC Transfer Capability for April 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st April to 30th April 2025	00-24	3001	52	2949				In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint.  Consideration: : Hydel generation of 40MW has been considered. DSTPS U#2 generation is not considered since the unit is schedule to be taken under S/D for O/H during Jan'24. All other thermal generators are considered on bar with full generation.
Limiting Cons	traints	Limited BY LG	BR in extreme	cases.For normal ca	se,plz see comments.			

## National Load Despatch Centre Import of Bihar Transfer Capability for April 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st April to 30th April 2025	00 to 24 hrs	6175	121	6054	5043.0	1011		
		1.132kv Sahars	a New-Sonebai	rsa				