National Load Despatch Centre Import of West Bengal Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31st May 2025	00-12 hrs	7926	450	7476	3516.0	3960		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11374 MW Gen 6804 MW
1st May to 31st May 2025	12- 16 hrs	6908	450	6458	3516.0	2942		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11003 MW Gen 6225 MW
1st May to 31st May 2025	16-00 hrs	7926	450	7476	3516.0	3960		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11374 MW Gen 6804 MW
1)Tripping of 400 kV Jeerat Subhasgram ckt creating constraints in Jeerat 400/220 KV 315 MVA ICTs in WBSEDCL peak 1) Tripping of 400 kV farakka Kahalgaon one ckt creating constraints in other ckt for CESC peak case Subhasgram ICTs N-1 constraints are not considered as SPS/LRS is enabled there								

National Load Despatch Centre Import of West Bengal Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t. Last Revision	Remarks
1st May to 31st May 2025	00-24	3950	450	3500	3516	NA		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit

National Load Despatch Centre Import of Sikkim Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31st May 2025	Peak 18:00 hrs	176.92	2.06	175	111	64.86		
1st May to 31st May 2025	off peak 04:00 hrs	215.83	0.98	215	111	104.85		
Limiting Cons	straints	Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	oing of the parallel I	СТ	

National Load Despatch Centre Import of Odisha Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31st May 2025	00-24	4754	154	4600	2157	2443	Generation: 2845 MW Load: 5798 MW; plus Vedanta Generation: Generation: 300 MW Load: 1900 MW	
Limiting Cons					one 400/220 Mendh ge of one 400kV OPG		rerloading the other two ICT loading the other ckt	

National Load Despatch Centre

Export of odisha Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks		
1st May to 31st May 2025	00-24	926		76	850	2157	NA		Generation: 4811 MW Load: 3799 MW		
Limiting Cons	traints		Outage of one	Outage of one 210MW Generator of IBTPS Stage-1							

*Considering same figure of GNA as declared for import in CTU website

National Load Despatch Centre Import of Jharkhand Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31st May 2025	00-24	1852	41	1811	1110	701		Max generation 470 MW,load=2025 MW,
Limiting Cons	straints	Huigh loding in	of 132 KV Mait of 132 KV Adiy 132 Adityapat	-				

National Load Despatch Centre Export of DVC Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	
1st May to 31st May 2025	00-24	1726	66	1660	956	704		In normal case(not extreme import or export),if 220 KV Waria-DStps- Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint Considering all other 500/600 MW generators(connected to ISTS) and Hydel out of bar
Limiting Cons	straints	: Loading of D/DSTPS, the said			i lines ∼190 MW eac	h ckt, which is a (N	– I) violation conditi	on. However, with generation at

National Load Despatch Centre Export of DVC Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31st May 2025	00-24	3001	52	2949				In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint. Consideration: : Hydel generation of 40MW has been considered. DSTPS U#2 generation is not considered since the unit is schedule to be taken under S/D for O/H during Jan'24. All other thermal generators are considered on bar with full generation.
Limiting Cons	straints	Limited BY LC	GBR in extreme	cases.For normal ca	se,plz see comments.			

National Load Despatch Centre Import of Bihar Transfer Capability for May 2025

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31st May 2025	00 to 24 hrs	7511	150	7361	5043.0	2318		7361 is max demand considered
		1.132kv Sahars	a New-Soneba	rsa				