National Load Despatch Centre Import of West Bengal Transfer Capability for

July-25

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st July to 31th July 2025	00-12 hrs	8248	450	7798	3516.0	4282		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11927 MW Gen 6350 MW
	12- 16 hrs	7969	450	7519	3516.0	4003		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11227 MW Gen 5900 MW
	16-00 hrs	8248	450	7798	3516.0	4282		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11927 MW Gen 6350 MW
1)Tripping of 400 kV Jeerat Subhasgram ckt creating constraints in Jeerat 400/220 KV 315 MVA IC 400 Kv voltage in rajarhat(377 KV) in WBSEDCL peak 1) Tripping of 400 kV Jeerat Subhasgram ckt creating constraints in Jeerat 400/220 KV 315 MVA IC CESC peak case								

National Load Despatch Centre Import of West Bengal Transfer Capability for

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1st July to 31th July 2025	00-24	3950	450	3500	3516	0		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit

National Load Despatch Centre Import of Sikkim Transfer Capability for

July-25

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st July to 31th July 2025	Peak 18:00 hrs	176.92	2.06	175	111	64.86		
July 2025	off peak 04:00 hrs	215.83	0.98	215	111	104.85		
Limiting Constraints		Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	ing of the parallel I	CT	

National Load Despatch Centre Import of Odisha Transfer Capability for

July-25

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st July to 31th July 2025	00-24	4408	142	4266	2157	2109	Generation: 2818 MW Load: 7060 MW; Vedanta: Load: 1600 MW(within Odisha total load)	
Limiting Constraints			High loadin				to low voltage (380 KV) in outage of the parallel longer	

National Load Despatch Centre

Export of odisha Transfer Capability for

nlv-25

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st July to 31th July 2025	00-24	933		80	853	2157	0		Generation:5028 MW Load: 4001 MW
Limiting Constraints Outage of one 210MW Generator of IBTPS Stage-1									
*Considering san	ne figure of GNA	as declared for in	port in CTU w	ebsite		•			

National Load Despatch Centre Import of Jharkhand Transfer Capability for

July-25

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T-GNA (MW)	Changes in TTC w.r.t last revision	Remarks			
1st July to 31th July 2025	00-24	2005	44	1961	1110	851		Max generation 285 MW,load=2226 MW,			
Limiting Constraints		High Loading of High Loading of Huigh loading	High Loading of 132 kV Kahalgaon Lalmatia High Loading of 132 KV Maithon Jamtara High Loading of 132 KV Adiyapur Rajkarswan Huigh loading in 132 Adiyapaur Ramchandrpur d/c Maithon Dumka 220 KV N-1 on contingency of the other ckt								

National Load Despatch Centre Export of DVC Transfer Capability for

July-25

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st July to 31th July 2025	00-24	1726	66	1660	956	704		In normal case(not extreme import or export), if 220 KV Waria-DStps- Parulia(DVC) is in loop, flow of 220 KV DSTPS to WAria may reach 190 MW each, which is a constraint
Limiting Con	straints	: Loading of D/ DSTPS, the sai			G lines ∼190 MW each	h ckt, which is a (N	- I) violation conditi	on. However, with generation at

National Load Despatch Centre Export of DVC Transfer Capability for

July-25

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st July to 31th July 2025	00-24	3001	52	2949				In normal case(not extreme import or export), if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint. Consideration: Hydel generation of 40MW has been considered. DSTPS U#2 generation is not considered since the unit is schedule to be taken under S/D for O/H during Jan'24. All other thermal generators are considered on bar with full generation.
·		Limited BY LC	GBR in extreme	cases.For normal ca	se,plz see comments.		•	

National Load Despatch Centre Import of Bihar Transfer Capability for

July-25

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st July to 31th July 2025	00 to 24 hrs	8157	163	7994	5043.0	2951		7994 is max demand considered
,	1	Limited by LG	BR			1		