# Import of West Bengal Transfer Capability for September 2025

| Date   | Time Period in<br>IST (hrs) | Total<br>Transfer<br>Capability<br>(TTC) | Reliability<br>Margin | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-<br>GNA (MW) | Changes in TTC<br>w.r.t last revision |   |
|--|-----------------------------|--|-----------------------|--|-------------------------|---------------------------|---------------------------------------|---|
| 1st September<br>to 30th<br>September 2025   | 00-12 hrs                   | 8227                                     | 450                   | 7777   | 3516.0                  | 4261                      |                                       | TRM (Transfer Reliability Margin) is<br>Considering average S/O of the<br>largest Gen Unit<br>Demand 11927 MW Gen 6350 MW |
| 1st September<br>to 30th<br>September 2025   | 12- 16 hrs                  | 8028                                     | 450                   | 7578   | 3516.0                  | 4062                      |                                       | TRM (Transfer Reliability Margin) is<br>Considering average S/O of the<br>largest Gen Unit<br>Demand 11227 MW Gen 5900 MW |
| 1st September<br>to 30th<br>September 2025   | 16-00 hrs                   | 8227                                     | 450                   | 7777   | 3516.0                  | 4261                      |                                       | TRM (Transfer Reliability Margin) is<br>Considering average S/O of the<br>largest Gen Unit<br>Demand 11927 MW Gen 6350 MW |
| 1)Tripping of 400 kV Jeerat Subhasgram ckt creating constraints in Jeerat 400/220 KV 315 MVA ICTs and 400 Kv voltage in rajarhat(377 KV) in CESC peak 1) Tripping of 400 kV JGokarno n-Purnea ckt creating constraints in sagardighi 400/220 KV 315 MVA ICTt for WBSEDCL peak case |                             |  |                       |  |                         |                           |                                       |   |

## National Load Despatch Centre Import of West Bengal Transfer Capability for September 2025

| Date                                       | Time Period in<br>IST (hrs) | Total<br>Transfer<br>Capability<br>(TTC) | Reliability<br>Margin | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-<br>GNA (MW) | Changes in TTC<br>w.r.t. Last<br>Revision | Remarks   |
|--|-----------------------------|--|-----------------------|--|-------------------------|---------------------------|---|---|
| 1st September<br>to 30th<br>September 2025 | 00-24                       | 3950                                     | 450                   | 3500   | 3516                    | 0                         |   | TRM (Transfer Reliability<br>Margin) is Considering<br>average S/O of the largest<br>Gen Unit |
|  |                             |  |                       |  |                         |                           |   |   |

# Import of Sikkim Transfer Capability for September 2025

| Date                                       | Time Period in<br>IST (hrs) | Total<br>Transfer<br>Capability<br>(TTC) | Reliability<br>Margin | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-<br>GNA (MW) | Changes in TTC<br>w.r.t last<br>revision | Remarks |
|--|-----------------------------|--|-----------------------|--|-------------------------|---------------------------|--|---------|
| 1st September<br>to 30th<br>September 2025 | Peak 18:00 hrs              | 106                                      | 2.08                  | 104  | 111                     | 64.86                     |  |         |
| 1st September<br>to 30th<br>September 2025 | off peak 04:00<br>hrs       | 49                                       | 0.92                  | 48   | 111                     | 104.85                    |  |         |
| Limiting Cons                              | straints                    | Overloading of                           | one of the two        | Gangtok 132/66 KV                            | ICT due to N-1 tripp    | ing of the parallel I     | СТ                                       |         |

### National Load Despatch Centre Import of Odisha Transfer Capability for September 2025

| Date                                       | Time Period in<br>IST (hrs) | Total<br>Transfer<br>Capability<br>(TTC) | Reliability<br>Margin | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-<br>GNA (MW) | Changes in TTC w.r.t<br>last revision   | Remarks              |
|--|-----------------------------|--|-----------------------|--|-------------------------|---------------------------|---|----------------------|
| 1st September<br>to 30th<br>September 2025 | 00-24                       | 4275                                     | 142                   | 4133   | 2157                    | 1976                      | Generation: 3535 MW<br>Load: 6002 MW;<br>Vedanta: Load: 1600<br>MW(within Odisha total<br>load) |                      |
| Limiting Constraints                       |                             |  | High loadin           | g in 400 KV Angul I                          | Bolangir and tripping   | of the same leading       | to low voltage (380 KV) in  | Bolangir 400 kV area |

#### Export of odisha Transfer Capability for September 2025

Issue Date: 26th September 2024 Issue Time: 1600 hrs Revision No. 0

| Date   | Time Period in<br>IST (hrs) | Total Transfer<br>Capability<br>(TTC) | Counterflow<br>on account<br>of surrender<br>of<br>LTA(ISGS) | Reliability<br>Margin | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-GNA (MW) | Changes in TTC<br>w.r.t last<br>revision | Remarks |
|--|-----------------------------|---------------------------------------|--|-----------------------|--|-------------------------|-----------------------|--|---------|
| 1st September<br>to 30th<br>September 2025                           | 00-24                       | 996                                   |  | 84                    | Generation:5301 MW<br>Load: 4200 MW          |                         |                       |  |         |
| Limiting Constraints  Outage of one 210MW Generator of IBTPS Stage-1 |                             |                                       |  |                       |  |                         |                       |  |         |

\*Considering same figure of GNA as declared for import in CTU website

#### Import of Jharkhand Transfer Capability for September 2025

| Date                                       | Time Period in<br>IST (hrs) | Total<br>Transfer<br>Capability<br>(TTC) | Reliability<br>Margin           | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-<br>GNA (MW) | Changes in TTC<br>w.r.t last<br>revision | Remarks                                |
|--|-----------------------------|--|---------------------------------|--|-------------------------|---------------------------|--|--|
| 1st September<br>to 30th<br>September 2025 | 00-24                       | 2142                                     | 47                              | 2095   | 1110                    | 985                       |  | Max generation 300<br>MW,load=2371 MW, |
| Limiting Cons                              |                             |  | of 132 KV Mait<br>132 Adityapat | -  |                         |                           |  |  |

#### National Load Despatch Centre Export of DVC Transfer Capability for September 2025

| Date                                       | Time Period in<br>IST (hrs) | Total<br>Transfer<br>Capability<br>(TTC) | Reliability<br>Margin | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-<br>GNA (MW) | Changes in TTC<br>w.r.t last revision |   |
|--|-----------------------------|--|-----------------------|--|-------------------------|---------------------------|---------------------------------------|---|
| 1st September<br>to 30th<br>September 2025 | 00-24                       | 1999                                     | 72                    | 1927   | 956                     | 971                       |                                       | In normal case(not extreme import<br>or export),if 220 KV Waria-DStps-<br>Parulia(DVC) is in loop,flow of<br>220 KV DSTPS to WAria may<br>reach 190 MW each,which is a<br>constraint<br>Demand 3622 Generation 1690<br>MW |
| Limiting Cons                              | straints                    | : Loading of D/<br>DSTPS, the said       |                       |  | ilines ~190 MW eac      | h ckt, which is a ( N     | - I) violation conditi                | on. However, with generation at   |

## **Export of DVC Transfer Capability for September 2025**

| Date                                       | Time Period in<br>IST (hrs) | Total<br>Transfer<br>Capability<br>(TTC) | Reliability<br>Margin | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-<br>GNA (MW) | Changes in TTC<br>w.r.t last<br>revision | Remarks  |
|--|-----------------------------|--|-----------------------|--|-------------------------|---------------------------|--|--|
| 1st September<br>to 30th<br>September 2025 | 00-24                       | 3219                                     | 54                    | 3165   |                         |                           |  | In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint.  Consideration:Generation 5980, demand 3219 MW |
| Limiting Cons                              | straints                    | Limited BY LC                            | GBR in extreme        | cases.For normal ca                          | se,plz see comments.    |                           |  |  |

# Import of Bihar Transfer Capability for September 2025

| Date                                       | Time Period in<br>IST (hrs) | Total<br>Transfer<br>Capability<br>(TTC) | Reliability<br>Margin | Available<br>Transfer<br>Capability<br>(ATC) | Approved<br>GNA<br>(MW) | Margin for T-<br>GNA (MW) | Changes in TTC<br>w.r.t last<br>revision | Remarks                       |
|--|-----------------------------|--|-----------------------|--|-------------------------|---------------------------|--|-------------------------------|
| 1st September<br>to 30th<br>September 2025 | 00 to 24 hrs                | 8495                                     | 170                   | 8325   | 5043.0                  | 3282                      |  | 8495 is max demand considered |
|  |                             | Limited by LG                            | BR                    |  |                         |                           |  |                               |