

**National Load Despatch Centre**  
**Import of Bihar Transfer Capability for September,2022**

Issue Date: 26th August 2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2022 to 30th September 2022	00-24	7150	143	7007	7617	-610		
		1.132kv Saharsa New-Sonebarsa 2.123kv Saharsa New-Madhepura 3.Constraint in one 220 KV Muzaffarpur-Hazipur d/c on tripping of the other 4. Constraint in one 220 KV BTPS-Begusarai D/C d/c on tripping of the other						

\_\_\_\_\_

**National Load Despatch Centre**  
**Export of DVC Transfer Capability for September 2022**

Issue Date: 29-08-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2022 to 30th September 2022	00-24	3729	52	3677	2634	1043		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WArria d/c may reach 190 MW each,which is a constraint
<b>Limiting Constraints</b>		Limited BY LGBR in extreme cases.For normal case,plz see comments.						

**National Load Despatch Centre**  
**Import of DVC Transfer Capability for September 2022**

Issue Date: 29-Aug-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2022 to 30th September 2022	00-24	1945	66	1879	663.77	1215		in normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) is in loop,flow of 220 KV DSTPS to Waria July reach 190 MW each,which is a constraint.
<b>Limiting Constraints</b>		Limited BY LGBR in extreme cases.For normal case,plz see comments.						

**National Load Despatch Centre**  
**Import of Jharkhand Transfer Capability for September 2022**

Issue Date: 29-Aug-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2022 to 30th September 2022	00-24	1611	53	1558	1233	325		Max generation 527 MW,load=2143 MW
<b>Limiting Constraints</b>		High Loading of 132 kV Maithon Jamtara						

**National Load Despatch Centre**  
**Export of odisha Transfer Capability for September 2022**

Issue Date: 29-Aug-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2022 to 30th September 2022	00-24	1744	200	60	1684	1.82	1682		Generation: 4818 MWLoad: 3000 MW
<b>Limiting Constraints</b>		Outage of one 210MW Generator of IBTPS Stage-1							

**National Load Despatch Centre**  
**Import of Odisha Transfer Capability for September 2022**

Issue Date: 29-Aug-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2022 to 30th September 2022	00-24	3519	135	3384	2675.02	709		Generation: 3036 MW Load:5000 MW;plus Vedanta Generation: 330 MW Load:1730 MW
<b>Limiting Constraints</b>		N-1 contingency of one 220 kV Rourkella tarkera d/c,overloading the other ckt.(SPS is in service) N-1 contingency of Outage of one 400kV OPGC-Lapanga ckt overloading the other						

**National Load Despatch Centre**  
**Import of Sikkim Transfer Capability for September 2022**

Issue Date: 29-Aug-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2022 to 30th September 2022	peak 18:00 hrs	170	2.18	167.82	109.23	59		
1st September 2022 to 30th September 2022	off peak 12:00 hrs	176.5	1.58	174.92	109.23	66		
<b>Limiting Constraints</b>		Overloading of one of the two Gangtok 132/66 KV ICT due to N-1 tripping of the parallel ICT						

**National Load Despatch Centre**  
**Export of West Bengal Transfer Capability for September 2022**

Issue Date: 29-Aug-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 2022 to 30th September 2022	00-24	3950	450	3500	10	3490		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
<b>Limiting Constraints</b>		Limited By LGBR						



**National Load Despatch Centre**  
**Import of West Bengal Transfer Capability for September 2022**

Issue Date: 29-Aug-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st September 22 to 30th September 22	00-24	5793	450	5343	2487.08	2856		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
<b>Limiting Constraints</b>		Tripping of 400 kV Jeerat-Subhasgram causing Thermal loading violation of 1) 220 kV rajarhat -Barasat D/C 208 MW 2) 220 KV Kasba barasat 204.7 MW 3)Subhasgram voltage at 400 KV to 377.68 KV						