

National Load Despatch Centre
Import of Bihar Transfer Capability for October,2022

Issue Date: 26th Sep 2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st October 2022 to 31st October 2022	00-24	7245	145	7100	8090.1	0		
		1.132kv Saharsa New-Sonebarsa 2.123kv Saharsa New-Madhepura 3.Constraint in one 220 KV Muzaffarpur-Hazipur d/c on tripping of the other 4. Constraint in one 220 KV BTPS-Begusarai D/C d/c on tripping of the other						

National Load Despatch Centre
Export of DVC Transfer Capability for October 2022

Issue Date: 03-10-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st October 2022 to 31st October 2022	00-24	3716	52	3664	2634	1030		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to W Aria d/c may reach 190 MW each,which is a constraint
Limiting Constraints		Limited BY LGBR in extreme cases.For normal case,plz see comments.						

National Load Despatch Centre
Import of DVC Transfer Capability for October 2022

Issue Date: 03-Oct-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st October 2022 to 31st October 2022	00-24	1710	66	1644	675	969		In normal case(not extreme import or export).if 220 KV Waria-DStps-Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAría July reach 190 MW each,which is a constraint
Limiting Constraints		Limited BY LGBR in extreme cases.For normal case,plz see comments.						

National Load Despatch Centre
Import of Jharkhand Transfer Capability for October 2022

Issue Date: 03-Oct-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st October 2022 to 31st October 2022	00-24	1498	54	1444	1268	176		Max generation 535 MW,load=2016 MW
Limiting Constraints		High Loading of 132 kV Maithon Jamtara						

National Load Despatch Centre
Export of odisha Transfer Capability for October 2022

Issue Date: 03-Oct-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st October 2022 to 31st October 2022	00-24	1756	200	60	1696	1.82	1694		Generation: 4834 MWLoad: 3000 MW
Limiting Constraints		Outage of one 210MW Generator of IBTPS Stage-1							

National Load Despatch Centre
Import of Odisha Transfer Capability for October 2022

Issue Date: 03-Oct-2022

Issue Time: 1600 hrs

Revision No. 0

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1st October 2022 to 31st October 2022	00-24	3569	134	3435	2778	657		Generation: 3000 MW Load:5000 MW;plus Vedanta Generation: 300 MW Load:1700 MW
Limiting Constraints		N-1 contingency of one 220 kV Rourkella tarkera d/c,overloading the other ckt.(SPS is in service) N-1 contingency of Outage of one 400kV OPGC-Lapanga ckt overloading the other						

National Load Despatch Centre
Import of Sikkim Transfer Capability for October 2022

Issue Date: 03-Oct-2022

Issue Time: 1600 hrs

Revision No. 0

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1st October 2022 to 31st October 2022	peak 18:00 hrs	169.35	2.28	167.07	110.3	57		
1st October 2022 to 31st October 2022	off peak 12:00 hrs	171.51	1.64	169.87	110.3	60		
Limiting Constraints	Overloading of one of the two Gangtok 132/66 KV ICT due to N-1 tripping of the parallel ICT							

National Load Despatch Centre
Export of West Bengal Transfer Capability for October 2022

Issue Date: 03-Oct-2022

Issue Time: 1600 hrs

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st October 2022 to 31st October 2022	00-24	3950	450	3500	10	3490		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
Limiting Constraints		Limited By LGBR						

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1st October 22 to 31st October 22	00-24	6116	450	5666	2566	3100		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
Limiting Constraints		Tripping of 400 kV Jeerat-Subhasgram causing Thermal loading violation of 1) 220 kV rajarhat -Barasat D/C 208 MW 2) 220 KV Kasba barasat 204.7 MW						