

**National Load Despatch Centre**  
**Import of Bihar Transfer Capability for March 2022**

Issue Date: 23rd February 2022

Issue Time: 1600 hrs

Revision No. 0

<b>Date</b>	<b>Time Period in IST (hrs)</b>	<b>Total Transfer Capability (TTC)</b>	<b>Reliability Margin</b>	<b>Available Transfer Capability (ATC)</b>	<b>Long Term Access (LTA)/ Medium Term Open Access (MTOA) #</b>	<b>Margin Available for Short Term Open Access (STOA)</b>	<b>Changes in TTC w.r.t. Last Revision</b>	<b>Comments</b>
1st March 2022 to 31st March 2022	00-24	5500	110	5390	7015	0		
<b>Limiting Constraints</b>	132Kv Bettiah-DMTCL (Motihari) over loading on N-1 tripping of the other parallel ckt							

**National Load Despatch Centre**  
**Export of DVC Transfer Capability for March 2022**

Issue Date: 23rd February 2022

Issue Time: 1600 hrs

Revision No. 0

<b>Date</b>	<b>Time Period in IST (hrs)</b>	<b>Total Transfer Capability (TTC)</b>	<b>Reliability Margin</b>	<b>Available Transfer Capability (ATC)</b>	<b>Long Term Access (LTA)/ Medium Term Open Access (MTOA) #</b>	<b>Margin Available for Short Term Open Access (STOA)</b>	<b>Changes in TTC w.r.t. Last Revision</b>	<b>Comments</b>
1st March 2022 to 31st March 2022	00-24	2098	51	2047	2660.69	-614		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to Waria d/c may reach 190 MW each,which is a constraint
<b>Limiting Constraints</b>		Limited BY LGBR in extreme cases.For normal case,plz see comments.						

**National Load Despatch Centre**  
**Import of DVC Transfer Capability for March 2022**

Issue Date: 23rd February 2022

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Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2022 to 31st March 2022	00-24	1911	65	1846	673	1173		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) is in loop,flow of 220 KV DSTPS to WArria may reach 190 MW each,which is a constraint
<b>Limiting Constraints</b>		Limited BY LGBR in extreme cases.For normal case,plz see comments.						

**National Load Despatch Centre**  
**Import of Jharkhand Transfer Capability for March 2022**

Issue Date: 23rd February 2022

Issue Time: 1600 hrs

Revision No. 0

<b>Date</b>	<b>Time Period in IST (hrs)</b>	<b>Total Transfer Capability (TTC)</b>	<b>Reliability Margin</b>	<b>Available Transfer Capability (ATC)</b>	<b>Long Term Access (LTA)/ Medium Term Open Access (MTOA) #</b>	<b>Margin Available for Short Term Open Access (STOA)</b>	<b>Changes in TTC w.r.t. Last Revision</b>	<b>Comments</b>
1st March 2022 to 31st March 2022	00-24	1620	50	1570	1448	122		TOTAL GENERATION 252 MW, total load 1823 MW
<b>Limiting Constraints</b>		High Loading of 132 kV Adityapur-Rajkarswan and 220 KV Ramchandrapur-Joda T/L						

**National Load Despatch Centre**  
**Export of odisha Transfer Capability for March 2022**

Issue Date: 23rd February 2022

Issue Time: 1600 hrs

Revision No. 0

<b>Date</b>	<b>Time Period in IST (hrs)</b>	<b>Total Transfer Capability (TTC)</b>	<b>Counterflow on account of surrender of LTA(ISGS)</b>	<b>Reliability Margin</b>	<b>Available Transfer Capability (ATC)</b>	<b>Long Term Access (LTA)/ Medium Term Open Access (MTOA) #</b>	<b>Margin Available for Short Term Open Access (STOA)</b>	<b>Changes in TTC w.r.t. Last Revision</b>	<b>Comments</b>
1st March 2022 to 31st March 2022	00-24	1154	600	59	1695	1.82	1693		Generation: 4193MWLoad: 2973 MW
<b>Limiting Constraints</b>		Outage of one 210MW Generator of IBTPS Stage-1							

**National Load Despatch Centre**  
**Import of Odisha Transfer Capability for March 2022**

Issue Date: 23rd February 2022

Issue Time: 1600 hrs

Revision No. 0

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1st March 2022 to 31st March 2022	00-24	3433	110	3323	2825	498		Generation: 2042 MW Load:4111 MW;plus Vedanta Generation: 200 MW Load:1401 MW
<b>Limiting Constraints</b>		N-1 contingency of one 220 kV Rourkella tarkera d/c,overloading the other ckt.(SPS is in service)						

**National Load Despatch Centre**  
**Import of Sikkim Transfer Capability for March 2022**

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Issue Time: 1600 hrs

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1st March 2022 to 31st March 2022	peak 18:00 hrs	148	2.48	145.52	136.95	9		
1st March 2022 to 31st March 2022	off peak 03:00 hrs	160	1.8	158.2	136.95	21		
<b>Limiting Constraints</b>	Overloading of one of the two Gangtok 132/66 KV ICT due to N-1 tripping of the parallel ICT							

**National Load Despatch Centre**  
**Export of West Bengal Transfer Capability for March 2022**

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1st March 2022 to 31st March 2022	00-24	3950	450	3500	10	3490		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
<b>Limiting Constraints</b>		Limited By LGBR						



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1st March 2022 to 31st March 2022	00-24	5634	450	5184	2721.51102	2462		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
<b>Limiting Constraints</b>		Tripping of 400 kV Jeerat-Subhasgram causing Thermal loading violation of 220 kV Jeerat-Barasat D/C 208 MW						