# Import of Bihar Transfer Capability for March,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	00-24	5735	115	5620	8020			
		limited by LGE	BR					

#### National Load Despatch Centre Export of DVC Transfer Capability for March,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	00-24	3443	54	3389	2779.525	609		In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint.  Total available generation 6200 MW All generators have been considered to be on bar with maximum gen. Except DTPS U#4 along with one Hydel unit(20MW)
Limiting Constraints  Limited BY LGBR in extreme cases.For normal case,plz see comments.								

#### National Load Despatch Centre Import of DVC Transfer Capability for March,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	00-24	2080	68	2012	667.951	1344		In normal case(not extreme import or export), if 220 KV Waria-DStps-Parulia(DVC) is in loop, flow of 220 KV DSTPS to WAria July reach 190 MW each, which is a constraint  Considering DTPS U#4 and all other 500/600 MW generators(connected to ISTS) out of bar
Limiting Cons		Import TTC Ca DSTPS, the sai			DVC) – Parulia PG lii	nes ~179 MW each	ckt, which is a ( N -	violation condition. However, with generation at

# Import of Jharkhand Transfer Capability for March,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	00-24	1594	39	1555	1577.6			Max generation 416 MW,load=1954 MW
Limiting Cons	trainte	High Loading of		•				

#### Export of odisha Transfer Capability for March,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	00-24	1700	200	60	1640	1.82	1638		Generation: 4800 MW Load: 3024 MW
Limiting Constraints Outage of one 210MW Generator of IBTPS Stage-1									

### National Load Despatch Centre Import of Odisha Transfer Capability for March, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	00-24	3999	133	3866	2718	1148		Generation: 2450 MW Load: 4900 MW; plus Vedanta Generation: 350 MW Load: 1750 MW
Limiting Cons					d/c,overloading the o Lapanga ckt overload			ntrol area except vedanta

# Import of Sikkim Transfer Capability for March, 2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	peak 18:00 hrs	167.81	2.66	165.15	99	66		
1st March 2023 to 31st March 2023	off peak 12:00 hrs	154.22	1.3	152.92	99	54		
Limiting Cons	straints	Overloading of	one of the two	Gangtok 132/66 KV	ICT due to N-1 tripp	ing of the parallel I	СТ	

### National Load Despatch Centre Export of West Bengal Transfer Capability for March,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	00-24	3950	450	3500	10	3490		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
Limiting Cons	straints	Limited By LG	BR					

#### Import of West Bengal Transfer Capability for March,2023

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA)#	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st March 2023 to 31st March 2023	00-24	6419	450	5969	2600	3369		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 9835 MW Gen 6760 MW
Limiting Constraints  Tripping of 400 kV Bidhannagar Parulia(Durgapur) creating cons11400 KV Bidhannagar Parulia(Durgapur) another ckt-933 MW(2)Gokarna 315 MVA ICTs @ 304 MW								