National Load Despatch Centre Import of West Bengal Transfer Capability for May 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliabilit y Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31th May 2025	00-12 hrs	7926	450	7476	3516.0	3960		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11374 MW Gen 6804 MW
1st May to 31th May 2025	12- 16 hrs	6908	450	6458	3516.0	2942		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11003 MW Gen 6225 MW
1st May to 31th May 2025	16-00 hrs	7926	450	7476	3516.0	3960		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit Demand 11374 MW Gen 6804 MW
Limiting Co		315 MVA IC 1) Tripping of CESC peak ca	Ts in WBSE 400 kV far se	DCL peak akka Kahalga	m ckt creating conson one ckt creating ot considered as SP	constraints in	other ckt for	

National Load Despatch Centre Import of West Bengal Transfer Capability for May 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliabil ity Margin	Available Transfer Capability (ATC)	Appro ved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t. Last Revision	Remarks
1st May to 31th May 2025	00-24	3950	450	3500	3516	-16		TRM (Transfer Reliability Margin) is Considering average S/O of the largest Gen Unit
	Limited By LGBR.No other constraints.							

National Load Despatch Centre Import of Sikkim Transfer Capability for May 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31th May 2025	Peak 18:00 hrs	176.92	2.06	175	111	64.86		
1st May to 31th May 2025	off peak 04:00 hrs	215.83	0.98	215	111	104.85		
Limiting Co	onstraints	Overloading ICT	of one of the t	wo Gangtok 1	32/66 KV IC	T due to N-	1 tripping of t	he parallel

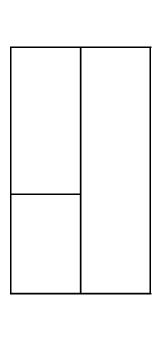
National Load Despatch Centre Import of Odisha Transfer Capability for May 2024

Issue Time: 1600 hrs

Issue Date: 26th April 2024

Revision No. 0

Date	Time Period in IST (hrs)	Total Transfe r Capabil ity (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31th May 2025	00-24	4706	150	4556	2157	2399	Generation: 2686 MW Load: 5600 MW; plus Vedanta Generation: Generation: 300 MW Load: 1900 MW	
Limiting Co	nstraints	other two	ICT.	anta:N-1 contingency of				



National Load Despatch Centre

Export of odisha Transfer Capability for May 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Counterflow on account of surrender of LTA(ISGS)		Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31th May 2025	00-24	1058		78	980	2157	-1177		Generation : 5048 MW Load: 3900 MW
Limiting (Constraints		Outage of one 210	0MW Gener	rator of IBTPS Stage-1				

^{*}Considering same figure of GNA as declared for import in CTU website

National Load Despatch Centre Import of Jharkhand Transfer Capability for May 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31th May 2025	00-24	1852	41	1811	1110	701		Max generation 470 MW,load=20 25 MW,
Limiting	Constraints	High Loading of 132 High Loading of 132 High Loading of 132 Huigh loding in 132 Maithon Dumka 220	KV Maithon KV Adiyapur Adityapaur Ra	Jamtara Rajkarswan amchandrpur d/o				

National Load Despatch Centre Export of DVC Transfer Capability for May 2024

Date	Time Period in IST (hrs)	Total Transfer Capabilit y (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31th May 2025	00-24	1726	66	1660	956	704		In normal case(not extreme import or export),if 220 KV Waria- DStps- Parulia(DVC) is in loop,flow of 220 KV DSTPS to WAria may reach 190 MW each,which is a constraint Considering
Limiting	Constrain	_		arulia(DVC) – Pa ver, with genera			ckt, which is	a (N – I)

National Load Despatch Centre Export of DVC Transfer Capability for May 2024

Date	Time Period in IST (hrs)	Total Transfe r Capabil ity (TTC)	lity	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T GNA (MW)	Changes in TTC w.r.t last revision	Remarks
1st May to 31th May 2025	00-24	3001	52	2949				In normal case(not extreme import or export),if 220 KV Waria-DStps-Parulia(DVC) d/c is in loop,flow of 220 KV DSTPS to WAria d/c may reach 190 MW each,which is a constraint. Consideration: : Hydel generation of 40MW has been considered. DSTPS U#2 generation is not considered since the unit is schedule to be taken under S/D for O/H during Jan'24. All other thermal generators are considered on bar with full generation.
Limiting (Constraints	Limited I	BY LGBF	R in extreme cas	es.For normal c	case,plz see com	nments.	

National Load Despatch Centre Import of Bihar Transfer Capability for May 2024

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Approved GNA (MW)	Margin for T- GNA (MW)	Changes in TTC w.r.t last revision	Remarks		
1st May to 31th May 2025	00 to 24 hrs	6175	121	6054	5043.0	1011				
		1.132kv Sah	1.132kv Saharsa New-Sonebarsa							