

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: April,2023**

Dated 11-03-2025

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
420713127	3,86,97,855	38,20,15,272	12,38,818.07

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
38,20,15,272	-	-	38,20,15,272	19,10,07,636	19,10,07,636	11,46,04,582	7,64,03,054

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	39,740.18	6.4533%	73,95,777	0.19	27,81,812	27,81,812	46,13,965
BRBCL	4,546.01	0.7382%	8,46,011	0.19	3,18,221	3,18,221	5,27,790
Darlipali STPS	918.95	0.1492%	1,70,990	0.19	64,327	64,327	1,06,663
FSTPP-I&II	38,303.60	6.2200%	71,28,405	0.19	26,81,252	26,81,252	44,47,153
FSTPP-III	13,062.75	2.1212%	24,30,992	0.19	9,14,392	9,14,392	15,16,600
KHSTPP-I	25,131.91	4.0811%	46,77,128	0.19	17,59,234	17,59,234	29,17,894
KHSTPP-II	64,342.31	10.4484%	1,19,74,345	0.19	45,03,962	45,03,962	74,70,383
MTPS-II	4,642.29	0.7539%	8,64,004	0.19	3,24,960	3,24,960	5,39,044
TSTPS-I	1,778.16	0.2888%	3,30,978	0.19	1,24,471	1,24,471	2,06,507
MPL	5,663.60	0.9197%	10,54,018	0.19	3,96,452	3,96,452	6,57,566
NPGC	44,621.05	7.2459%	83,04,133	0.19	31,23,473	31,23,473	51,80,660
Barh-I	7,565.72	1.2286%	14,08,032	0.19	5,29,600	5,29,600	8,78,432
Ramagundam Super Thermal PowerStation (U1-6)	22,830.89	3.7075%	42,48,965	0.19	15,98,162	15,98,162	26,50,803
Ramagundam Super Thermal PowerStation (U7)	7,451.74	1.2101%	13,86,830	0.19	5,21,622	5,21,622	8,65,208
Simhadri Super Thermal PowerStation Stage II	5,577.98	0.9058%	10,38,088	0.19	3,90,458	3,90,458	6,47,630
Talcher Super Thermal PowerStation Stage II	2,286.98	0.3714%	4,25,641	0.19	1,60,088	1,60,088	2,65,553
Vallur Thermal Power Station	9,457.08	1.5357%	17,59,983	0.19	6,61,995	6,61,995	10,97,988
NTPL	7,801.70	1.2669%	14,51,925	0.19	5,46,119	5,46,119	9,05,806
Simhadri Super Thermal Power Station Stage I	4,784.40	0.7769%	8,90,363	0.19	3,34,908	3,34,908	5,55,455
Kudgi Super Thermal Power Station Unit I	5,223.68	0.8483%	9,72,191	0.19	3,65,657	3,65,657	6,06,534
SIPAT I	934.69	0.1518%	1,73,970	0.19	65,428	65,428	1,08,542
SIPAT II	572.61	0.0930%	1,06,582	0.19	40,083	40,083	66,499
KSTPS7	1,130.97	0.1837%	2,10,529	0.19	79,168	79,168	1,31,361
KSTPS I&II	5,329.99	0.8655%	9,91,903	0.19	3,73,099	3,73,099	6,18,804
SASAN	127.98	0.0208%	23,838	0.19	8,958	8,958	14,880
VSTPS II	2,993.26	0.4861%	5,57,093	0.19	2,09,528	2,09,528	3,47,565
VSTPS III	2,862.46	0.4648%	5,32,682	0.19	2,00,372	2,00,372	3,32,310
VSTPS IV	2,959.64	0.4806%	5,50,790	0.19	2,07,174	2,07,174	3,43,616
VSTPS V	1,493.71	0.2426%	2,78,031	0.19	1,04,559	1,04,559	1,73,472
VSTPS I	2,103.84	0.3416%	3,91,489	0.19	1,47,269	1,47,269	2,44,220
NSPCL	5,316.13	0.8633%	9,89,381	0.19	3,72,129	3,72,129	6,17,252
MOUDA II	4,937.70	0.8018%	9,18,900	0.19	3,45,639	3,45,639	5,73,261
MOUDA	2,925.48	0.4751%	5,44,486	0.19	2,04,783	2,04,783	3,39,703
GADARAWARA	10,255.90	1.6654%	19,08,625	0.19	7,17,913	7,17,913	11,90,712
SOLAPUR	8,679.42	1.4094%	16,15,237	0.19	6,07,560	6,07,560	10,07,677
LARA	2,390.46	0.3882%	4,44,895	0.19	1,67,332	1,67,332	2,77,563
Khargone	8,970.81	1.4568%	16,69,560	0.19	6,27,957	6,27,957	10,41,603
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	6,103.76	0.9912%	11,35,961	0.19	4,27,263	4,27,263	7,08,698
DADRI-II TPS	22,604.32	3.6707%	42,06,790	0.19	15,82,302	15,82,302	26,24,488
IGSTPS-JHAJJAR	17,521.32	2.8453%	32,60,844	0.19	12,26,492	12,26,492	20,34,352
RIHAND STPS	14,913.49	2.4218%	27,75,494	0.19	10,43,944	10,43,944	17,31,550
RIHAND-II STPS	8,235.23	1.3373%	15,32,607	0.19	5,76,466	5,76,466	9,56,141
RIHAND-III STPS	14,541.83	2.3614%	27,06,273	0.19	10,17,928	10,17,928	16,88,345
SINGRAULI STPS	20,390.95	3.3112%	37,94,787	0.19	14,27,366	14,27,366	23,67,421
TANDA-II STPS	78,356.96	12.7242%	1,45,82,516	0.19	54,84,987	54,84,987	90,97,529
UNCHAHAHAR-I TPS	5,430.77	0.8819%	10,10,698	0.19	3,80,154	3,80,154	6,30,544
UNCHAHAHAR-II TPS	20,268.01	3.2913%	37,71,981	0.19	14,18,761	14,18,761	23,53,220
UNCHAHAHAR-III TPS	5,968.63	0.9692%	11,10,748	0.19	4,17,804	4,17,804	6,92,944
UNCHAHAHAR-IV TPS	11,723.85	1.9038%	21,81,842	0.19	8,20,669	8,20,669	13,61,173
BONGAIGAON	10,033.50	1.6293%	18,67,252	0.19	7,02,345	7,02,345	11,64,907
<b>Total</b>	<b>6,15,808.57</b>	<b>100.0000%</b>	<b>11,46,04,583</b>	<b>0.19</b>	<b>4,31,06,597</b>	<b>4,31,06,597</b>	<b>7,14,97,986</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	13,068.18	2.0976%	16,02,630	0.12	9,14,772	9,14,772	6,87,858
BRBCL	22,451.61	3.6037%	27,53,337	0.12	15,71,612	15,71,612	11,81,725
Darlipali STPS	306.85	0.0493%	37,667	0.12	21,479	21,479	16,188
FSTPP-I&II	7,320.73	1.1751%	8,97,812	0.12	5,12,451	5,12,451	3,85,361
FSTPP-III	1,079.24	0.1732%	1,32,330	0.12	75,547	75,547	56,783
KHSTPP-I	3,318.03	0.5326%	4,06,923	0.12	2,32,262	2,32,262	1,74,661
KHSTPP-II	3,463.44	0.5559%	4,24,725	0.12	2,42,441	2,42,441	1,82,284
MTPS-II	1,192.21	0.1914%	1,46,235	0.12	83,455	83,455	62,780
TSTPS-I	4,596.88	0.7379%	5,63,778	0.12	3,21,781	3,21,781	2,41,997
MPL	5,452.71	0.8752%	6,68,680	0.12	3,81,690	3,81,690	2,86,990
NPGC	4,022.44	0.6456%	4,93,258	0.12	2,81,571	2,81,571	2,11,687
Barh-I	1,645.37	0.2641%	2,01,780	0.12	1,15,176	1,15,176	86,604
Ramagundam Super Thermal PowerStation (U1-6)	33,654.52	5.4019%	41,27,217	0.12	23,55,816	23,55,816	17,71,401
Ramagundam Super Thermal PowerStation (U7)	4,932.53	0.7917%	6,04,883	0.12	3,45,277	3,45,277	2,59,606
Simhadri Super Thermal PowerStation Stage II	30,039.44	4.8217%	36,83,926	0.12	21,02,760	21,02,760	15,81,166
Talcher Super Thermal PowerStation Stage II	6,872.19	1.1031%	8,42,802	0.12	4,81,053	4,81,053	3,61,749
Vallur Thermal Power Station	17,998.31	2.8889%	22,07,208	0.12	12,59,882	12,59,882	9,47,326
NTPL	32,331.35	5.1895%	39,64,936	0.12	22,63,195	22,63,195	17,01,741
Simhadri Super Thermal Power Station Stage I	16,590.13	2.6629%	20,34,537	0.12	11,61,309	11,61,309	8,73,228
Kudgi Super Thermal Power Station Unit I	75,694.63	12.1498%	92,82,818	0.12	52,98,624	52,98,624	39,84,194
SIPAT I	219.40	0.0352%	26,894	0.12	15,358	15,358	11,536
SIPAT II	488.75	0.0785%	59,976	0.12	34,213	34,213	25,763
KSTPS7	360.28	0.0578%	44,161	0.12	25,219	25,219	18,942
KSTPS I&II	2,119.05	0.3401%	2,59,847	0.12	1,48,333	1,48,333	1,11,514
SASAN	1,201.50	0.1929%	1,47,381	0.12	84,105	84,105	63,276
VSTPS II	456.22	0.0732%	55,927	0.12	31,935	31,935	23,992
VSTPS III	294.91	0.0473%	36,139	0.12	20,643	20,643	15,496
VSTPS IV	105.10	0.0169%	12,912	0.12	7,357	7,357	5,555
VSTPS V	329.06	0.0528%	40,341	0.12	23,034	23,034	17,307
VSTPS I	1,249.77	0.2006%	1,53,265	0.12	87,484	87,484	65,781
NSPCL	3,301.70	0.5300%	4,04,936	0.12	2,31,119	2,31,119	1,73,817
MOUDA II	59,709.57	9.5841%	73,22,545	0.12	41,79,670	41,79,670	31,42,875
MOUDA	52,072.12	8.3582%	63,85,920	0.12	36,45,048	36,45,048	27,40,872
GADARAWARA	34,119.72	5.4766%	41,84,290	0.12	23,88,380	23,88,380	17,95,910
SOLAPUR	26,630.57	4.2745%	32,65,849	0.12	18,64,140	18,64,140	14,01,709
LARA	1,269.73	0.2038%	1,55,709	0.12	88,881	88,881	66,828
Khargone	21,281.42	3.4159%	26,09,852	0.12	14,89,699	14,89,699	11,20,153
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	15,726.35	2.5243%	19,28,642	0.12	11,00,844	11,00,844	8,27,798
DADRI-II TPS	5,952.47	0.9554%	7,29,955	0.12	4,16,673	4,16,673	3,13,282
IGSTPS-JHAJJAR	25,973.45	4.1690%	31,85,243	0.12	18,18,141	18,18,141	13,67,102
RIHAND STPS	12,627.92	2.0269%	15,48,614	0.12	8,83,955	8,83,955	6,64,659
RIHAND-II STPS	15,565.60	2.4985%	19,08,930	0.12	10,89,592	10,89,592	8,19,338
RIHAND-III STPS	7,360.38	1.1814%	9,02,626	0.12	5,15,227	5,15,227	3,87,399
SINGRAULI STPS	8,059.26	1.2936%	9,88,350	0.12	5,64,148	5,64,148	4,24,202
TANDA-II STPS	8,272.84	1.3279%	10,14,556	0.12	5,79,098	5,79,098	4,35,458
UNCHAHAHAR-I TPS	2,524.52	0.4052%	3,09,585	0.12	1,76,716	1,76,716	1,32,869
UNCHAHAHAR-II TPS	6,879.75	1.1043%	8,43,719	0.12	4,81,582	4,81,582	3,62,137
UNCHAHAHAR-III TPS	1,338.27	0.2148%	1,64,114	0.12	93,679	93,679	70,435
UNCHAHAHAR-IV TPS	1,304.80	0.2094%	1,59,988	0.12	91,336	91,336	68,652
BONGAIGAON	20,184.30	3.2398%	24,75,306	0.12	14,12,901	14,12,901	10,62,405
<b>Total</b>	<b>6,23,009.49</b>	<b>100.0000%</b>	<b>7,64,03,054</b>	<b>0.12</b>	<b>4,36,10,663</b>	<b>4,36,10,663</b>	<b>3,27,92,391</b>

sd/  
(Aditya Prasad Das)  
General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary  
For the Month: April,2023**

Dated 11-03-2025

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	32,34,719.07	1,81,80,149	1,40,34,098	3,22,14,247
2	ORISSA including ODISHA coal Power	ER	10,07,517.65	56,62,570	10,66,604	67,29,174
3	JHARKHAND	ER	3,50,759.82	19,71,382	10,79,858	30,51,240
4	DVC	ER	1,75,697.97	9,87,478	3,44,448	13,31,926
5	WEST BENGAL including COAL POWER - Rajasthan	ER	9,22,852.05	51,86,722	29,80,491	81,67,213
6	SIKKIM	ER	17,566.64	98,730	42,963	1,41,693
7	POWERGRID(PUSAULI)	ER	559.09	3,142	4,272	7,414
8	POWERGRID (ALIPURDUAR)	ER	436.14	2,451	2,977	5,428
9	NVVN BANGLADESH	ER	1,57,816.25	8,86,977	4,18,615	13,05,592
10	GOA (SR)	SR	62,171.67	3,49,425	2,28,087	5,77,512
11	ANDHRA PRADESH	SR	8,98,572.44	50,50,263	27,80,847	78,31,110
12	KARNATAKA	SR	19,25,777.60	1,08,23,482	60,91,757	1,69,15,239
13	KERALA	SR	8,73,334.47	49,08,417	18,20,646	67,29,063
14	TAMILNADU	SR	22,31,620.64	1,25,42,417	65,06,482	1,90,48,899
15	TELANGANA including NSM II	SR	10,53,074.22	59,18,612	32,06,805	91,25,417
16	PUDU CHERRY	SR	1,03,918.56	5,84,055	2,64,803	8,48,858
17	PGCIL HVDC (SR)	SR	2,645.96	14,871	3,253	18,124
18	TRISSUR HVDC	SR	623.36	3,503	2,516	6,019
19	PUGALUR HVDC	SR	2,101.48	11,811	8,481	20,292
20	GUJARAT GUVNL	WR	37,68,801.35	2,11,81,861	1,04,20,209	3,16,02,070
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,25,991.36	1,81,31,097	44,33,200	2,25,64,297
22	VINDHYACHAL HVDC	WR	470.46	2,644	189	2,833
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,75,701.74	82,93,913	18,38,265	1,01,32,178
24	Maharashtra Including NVVN coal	WR	34,34,529.28	1,93,03,146	70,56,312	2,63,59,458
25	GOA (WR)	WR	2,82,753.24	15,89,163	3,20,943	19,10,106
26	DNHDDPCL	WR	6,36,025.54	35,74,666	11,23,509	46,98,175
27	HVDC CHAMPA	WR	1,154.48	6,489	464	6,953
28	HVDC Raigarh	WR	1,194.20	6,712	428	7,140
29	BHADRAWATI HVDC	WR	619.03	3,479	249	3,728
30	DELHI	NR	16,31,650.40	91,70,394	66,67,166	1,58,37,560
31	UTTAR PRADESH	NR	21,50,063.81	1,20,84,042	1,21,51,801	2,42,35,843
32	CHANDIGARH	NR	39,665.91	2,22,935	2,30,335	4,53,270
33	HIMACHAL PRADESH	NR	2,64,536.29	14,86,778	20,46,065	35,32,843
34	J & K	NR	4,59,138.56	25,80,505	29,36,551	55,17,056
35	PUNJAB	NR	7,54,741.54	42,41,887	21,35,627	63,77,514
36	RAJASTHAN	NR	10,84,725.95	60,96,505	47,40,470	1,08,36,975
37	UTTARAKHAND	NR	3,29,312.59	18,50,841	15,66,700	34,17,541
38	HARYANA	NR	9,50,037.56	53,39,513	32,67,503	86,07,016
39	RAILWAYS_UP_ISTS	NR	21,645.18	1,21,653	59,749	1,81,402
40	PG-AGRA	NR	1,676.41	9,422	11,051	20,473
41	PG-BALLIA	NR	676.71	3,803	4,461	8,264
42	PG-BHIWADI	NR	499.50	2,807	3,293	6,100
43	PG-DADRI	NR	538.70	3,028	3,551	6,579
44	PG-KURUKSHETRA	NR	1,189.41	6,685	7,841	14,526
45	PG-RIHAND	NR	479.91	2,697	2,013	4,710
46	ARUNACHAL PRADESH	NER	19,562.78	1,09,949	94,346	2,04,295
47	ASSAM	NER	3,64,479.41	20,48,490	19,81,864	40,30,354
48	MANIPUR	NER	15,791.87	88,755	78,865	1,67,620
49	MEGHALAYA	NER	-	-	-	-
50	MIZORAM	NER	14,779.50	83,065	71,440	1,54,505
51	NAGALAND	NER	25,402.98	1,42,773	1,19,941	2,62,714
52	TRIPURA	NER	4,732.43	26,598	23,634	50,232
53	HVDC BNC	NER	868.74	4,883	4,339	9,222
	<b>All India</b>		<b>3,39,85,201.84</b>	<b>19,10,07,635</b>	<b>10,42,90,377</b>	<b>29,52,98,012</b>

sd/-  
(Aditya Prasad Das)  
General Manager  
NLDC