

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: August,2023**

Dated 11-03-2025

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
617075334	-10,16,46,016	71,87,21,350	10,93,688.90

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
71,87,21,350	-	-	71,87,21,350	35,93,60,675	35,93,60,675	21,56,16,405	14,37,44,270

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	44,148.52	8.1595%	1,75,93,221	0.40	30,90,396	30,90,396	1,45,02,825
BRBCL	3,135.79	0.5796%	12,49,713	0.40	2,19,505	2,19,505	10,30,208
Darlipali STPS	447.68	0.0827%	1,78,315	0.40	31,338	31,338	1,46,977
FSTPP-I&II	16,929.53	3.1289%	67,46,422	0.40	11,85,067	11,85,067	55,61,355
FSTPP-III	6,996.89	1.2932%	27,88,351	0.40	4,89,782	4,89,782	22,98,569
KHSTPP-I	14,160.73	2.6172%	56,43,113	0.40	9,91,251	9,91,251	46,51,862
KHSTPP-II	31,205.90	5.7674%	1,24,35,461	0.40	21,84,413	21,84,413	1,02,51,048
MTPS-II	5,777.37	1.0678%	23,02,352	0.40	4,04,416	4,04,416	18,97,936
TSTPS-I	1,126.49	0.2082%	4,48,913	0.40	78,854	78,854	3,70,059
MPL	1,743.63	0.3223%	6,94,932	0.40	1,22,054	1,22,054	5,72,878
NPGC	23,751.75	4.3898%	94,65,129	0.40	16,62,622	16,62,622	78,02,507
Barh-I	27,363.66	5.0573%	1,09,04,368	0.40	19,15,456	19,15,456	89,88,912
Ramagundam Super Thermal PowerStation (U1-6)	7,159.29	1.3232%	28,53,036	0.40	5,01,150	5,01,150	23,51,886
Ramagundam Super Thermal PowerStation (U7)	3,339.68	0.6172%	13,30,784	0.40	2,33,778	2,33,778	10,97,006
Simhadri Super Thermal PowerStation Stage II	1,937.44	0.3581%	7,72,122	0.40	1,35,621	1,35,621	6,36,501
Talcher Super Thermal PowerStation Stage II	2,484.25	0.4591%	9,89,895	0.40	1,73,897	1,73,897	8,15,998
Vallur Thermal Power Station	9,245.56	1.7087%	36,84,238	0.40	6,47,189	6,47,189	30,37,049
NTPL	1,740.36	0.3217%	6,93,638	0.40	1,21,825	1,21,825	5,71,813
Simhadri Super Thermal Power Station Stage I	1,471.20	0.2719%	5,86,261	0.40	1,02,984	1,02,984	4,83,277
Kudgi Super Thermal Power Station Unit I	368.19	0.0680%	1,46,619	0.40	25,773	25,773	1,20,846
SIPAT I	550.87	0.1018%	2,19,498	0.40	38,561	38,561	1,80,937
SIPAT II	856.44	0.1583%	3,41,321	0.40	59,951	59,951	2,81,370
KSTPS7	400.94	0.0741%	1,59,772	0.40	28,065	28,065	1,31,707
KSTPS I&II	1,648.71	0.3047%	6,56,983	0.40	1,15,409	1,15,409	5,41,574
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	2,247.07	0.4153%	8,95,455	0.40	1,57,295	1,57,295	7,38,160
VSTPS III	2,363.13	0.4367%	9,41,597	0.40	1,65,419	1,65,419	7,76,178
VSTPS IV	907.70	0.1678%	3,61,804	0.40	63,539	63,539	2,98,265
VSTPS V	598.14	0.1105%	2,38,256	0.40	41,870	41,870	1,96,386
VSTPS I	3,642.17	0.6731%	14,51,314	0.40	2,54,952	2,54,952	11,96,362
NSPCL	2,838.42	0.5246%	11,31,124	0.40	1,98,690	1,98,690	9,32,434
MOUDA II	11,848.76	2.1899%	47,21,784	0.40	8,29,413	8,29,413	38,92,371
MOUDA	3,861.34	0.7136%	15,38,639	0.40	2,70,294	2,70,294	12,68,345
GADARAWARA	35,147.33	6.4959%	1,40,06,226	0.40	24,60,313	24,60,313	1,15,45,913
SOLAPUR	16,116.18	2.9786%	64,22,350	0.40	11,28,133	11,28,133	52,94,217
LARA	93.59	0.0173%	37,302	0.40	6,552	6,552	30,750
Khargone	23,113.99	4.2719%	92,10,917	0.40	16,17,979	16,17,979	75,92,938
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	13,357.73	2.4688%	53,23,138	0.40	9,35,041	9,35,041	43,88,097
DADRI-II TPS	26,792.48	4.9517%	1,06,76,678	0.40	18,75,473	18,75,473	88,01,205
IGSTPS-JHAJJAR	19,359.63	3.5780%	77,14,755	0.40	13,55,174	13,55,174	63,59,581
RIHAND STPS	5,932.39	1.0964%	23,64,018	0.40	4,15,267	4,15,267	19,48,751
RIHAND-II STPS	10,360.16	1.9147%	41,28,407	0.40	7,25,211	7,25,211	34,03,196
RIHAND-III STPS	10,737.44	1.9845%	42,78,908	0.40	7,51,621	7,51,621	35,27,287
SINGRAULI STPS	11,980.53	2.2142%	47,74,178	0.40	8,38,637	8,38,637	39,35,541
TANDA-II STPS	68,831.62	12.7214%	2,74,29,425	0.40	48,18,213	48,18,213	2,26,11,212
UNCHAHAHAR-I TPS	5,540.70	1.0240%	22,07,912	0.40	3,87,849	3,87,849	18,20,063
UNCHAHAHAR-II TPS	20,160.30	3.7260%	80,33,867	0.40	14,11,221	14,11,221	66,22,646
UNCHAHAHAR-III TPS	6,431.64	1.1887%	25,63,032	0.40	4,50,215	4,50,215	21,12,817
UNCHAHAHAR-IV TPS	24,567.56	4.5405%	97,90,063	0.40	17,19,729	17,19,729	80,70,334
BONGAIGAON	6,250.73	1.1552%	24,90,801	0.40	4,37,551	4,37,551	20,53,250
Total	5,41,071.55	100.0000%	21,56,16,407	0.40	3,78,75,008	3,78,75,008	17,77,41,399

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	1,217.58	0.2203%	3,16,669	0.26	85,230	85,230	2,31,439
BRBCL	5,718.41	1.0348%	14,87,466	0.26	4,00,289	4,00,289	10,87,177
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	6,499.14	1.1761%	16,90,576	0.26	4,54,939	4,54,939	12,35,637
FSTPP-III	1,514.05	0.2740%	3,93,859	0.26	1,05,983	1,05,983	2,87,876
KHSTPP-I	1,106.09	0.2002%	2,87,776	0.26	77,426	77,426	2,10,350
KHSTPP-II	1,890.28	0.3421%	4,91,749	0.26	1,32,320	1,32,320	3,59,429
MTPS-II	561.41	0.1016%	1,46,044	0.26	39,299	39,299	1,06,745
TSTPS-I	807.93	0.1462%	2,10,154	0.26	56,555	56,555	1,53,599
MPL	3,234.46	0.5853%	8,41,335	0.26	2,26,412	2,26,412	6,14,923
NPGC	1,346.05	0.2436%	3,50,161	0.26	94,224	94,224	2,55,937
Barh-I	1,406.76	0.2546%	3,65,973	0.26	98,473	98,473	2,67,500
Ramagundam Super Thermal PowerStation (U1-6)	34,716.95	6.2822%	90,30,303	0.26	24,30,187	24,30,187	66,00,116
Ramagundam Super Thermal PowerStation (U7)	8,577.48	1.5522%	22,31,199	0.26	6,00,424	6,00,424	16,30,775
Simhadri Super Thermal PowerStation Stage II	40,323.94	7.2968%	1,04,88,732	0.26	28,22,676	28,22,676	76,66,056
Talcher Super Thermal PowerStation Stage II	2,731.37	0.4943%	7,10,528	0.26	1,91,196	1,91,196	5,19,332
Vallur Thermal Power Station	28,394.53	5.1381%	73,85,724	0.26	19,87,617	19,87,617	53,98,107
NTPL	13,272.00	2.4017%	34,52,306	0.26	9,29,040	9,29,040	25,23,266
Simhadri Super Thermal Power Station Stage I	46,105.49	8.3431%	1,19,92,728	0.26	32,27,384	32,27,384	87,65,344
Kudgi Super Thermal Power Station Unit I	1,89,522.59	34.2952%	4,92,97,385	0.26	1,32,66,581	1,32,66,581	3,60,30,804
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	51.04	0.0092%	13,224	0.26	3,573	3,573	9,651
VSTPS III	113.63	0.0206%	29,611	0.26	7,954	7,954	21,657
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	24.04	0.0044%	6,325	0.26	1,683	1,683	4,642
VSTPS I	62.40	0.0113%	16,243	0.26	4,368	4,368	11,875
NSPCL	1,817.86	0.3290%	4,72,919	0.26	1,27,250	1,27,250	3,45,669
MOUDA II	21,916.12	3.9659%	57,00,754	0.26	15,34,128	15,34,128	41,66,626
MOUDA	23,085.59	4.1775%	60,04,917	0.26	16,15,991	16,15,991	43,88,926
GADARAWARA	5,310.28	0.9609%	13,81,239	0.26	3,71,720	3,71,720	10,09,519
SOLAPUR	15,752.57	2.8505%	40,97,430	0.26	11,02,680	11,02,680	29,94,750
LARA	-	0.0000%	-	-	-	-	-
Khargone	2,479.62	0.4487%	6,44,981	0.26	1,73,573	1,73,573	4,71,408
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	10,406.69	1.8832%	27,06,992	0.26	7,28,468	7,28,468	19,78,524
DADRI-II TPS	7,672.37	1.3884%	19,95,745	0.26	5,37,066	5,37,066	14,58,679
IGSTPS-JHAJJAR	31,049.29	5.6186%	80,76,416	0.26	21,73,450	21,73,450	59,02,966
RIHAND STPS	315.85	0.0572%	82,222	0.26	22,110	22,110	60,112
RIHAND-II STPS	651.83	0.1180%	1,69,618	0.26	45,628	45,628	1,23,990
RIHAND-III STPS	63.72	0.0115%	16,531	0.26	4,460	4,460	12,071
SINGRAULI STPS	91.31	0.0165%	23,718	0.26	6,392	6,392	17,326
TANDA-II STPS	9,824.52	1.7778%	25,55,486	0.26	6,87,716	6,87,716	18,67,770
UNCHAHAHAR-I TPS	7,119.53	1.2883%	18,51,857	0.26	4,98,367	4,98,367	13,53,490
UNCHAHAHAR-II TPS	1,871.62	0.3387%	4,86,862	0.26	1,31,014	1,31,014	3,55,848
UNCHAHAHAR-III TPS	2,002.64	0.3624%	5,20,929	0.26	1,40,184	1,40,184	3,80,745
UNCHAHAHAR-IV TPS	3,223.33	0.5833%	8,38,460	0.26	2,25,633	2,25,633	6,12,827
BONGAIGAON	18,765.03	3.3957%	48,81,124	0.26	13,13,552	13,13,552	35,67,572
Total	5,52,617.35	100.0000%	14,37,44,270	0.26	3,86,83,215	3,86,83,215	10,50,61,055

sd/
(Aditya Prasad Das)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: August,2023**

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	32,49,758.68	3,46,15,206	3,20,38,777	6,66,53,983
2	ORISSA including ODISHA coal Power	ER	8,15,150.11	86,82,672	29,46,583	1,16,29,255
3	JHARKHAND	ER	3,30,198.11	35,17,146	21,78,281	56,95,427
4	DVC	ER	1,62,345.05	17,29,238	4,81,234	22,10,472
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,88,035.38	83,93,857	47,65,818	1,31,59,675
6	SIKKIM	ER	17,536.30	1,86,790	1,35,506	3,22,296
7	POWERGRID(PUSAULI)	ER	495.83	5,281	6,305	11,586
8	POWERGRID (ALIPURDUAR)	ER	771.61	8,219	15,456	23,675
9	NVVN BANGLADESH	ER	1,54,783.23	16,48,693	6,30,739	22,79,432
10	GOA (SR)	SR	55,998.06	5,96,470	4,29,149	10,25,619
11	ANDHRA PRADESH	SR	8,70,653.08	92,73,869	1,22,96,487	2,15,70,356
12	KARNATAKA	SR	15,57,093.40	1,65,85,573	2,81,92,120	4,47,77,693
13	KERALA	SR	7,30,184.25	77,77,648	55,45,199	1,33,22,847
14	TAMILNADU	SR	15,98,513.96	1,70,26,769	1,86,59,282	3,56,86,051
15	TELANGANA including NSM II	SR	11,10,079.23	1,18,24,146	1,41,47,480	2,59,71,626
16	PUDU CHERRY	SR	1,28,745.33	13,71,347	13,12,075	26,83,422
17	PGCIL HVDC (SR)	SR	4,157.22	44,281	46,248	90,529
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	34,55,286.44	3,68,04,410	2,37,81,130	6,05,85,540
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	35,51,990.49	3,78,34,465	1,42,44,619	5,20,79,084
22	VINDHYACHAL HVDC	WR	409.64	4,363	738	5,101
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,17,381.80	1,61,62,579	50,19,497	2,11,82,076
24	Maharashtra Including NVVN coal	WR	33,44,657.24	3,56,26,030	1,51,20,159	5,07,46,189
25	GOA (WR)	WR	2,52,037.52	26,84,609	6,59,968	33,44,577
26	DNHDDPDCL	WR	6,99,215.08	74,47,776	34,06,037	1,08,53,813
27	HVDC CHAMPA	WR	1,682.55	17,922	3,031	20,953
28	HVDC Raigarh	WR	960.81	10,234	35	10,269
29	BHADRAWATI HVDC	WR	539.01	5,741	971	6,712
30	DELHI	NR	18,17,584.60	1,93,60,227	1,89,62,474	3,83,22,701
31	UTTAR PRADESH	NR	26,89,560.03	2,86,48,181	3,30,22,277	6,16,70,458
32	CHANDIGARH	NR	40,821.26	4,34,813	5,06,264	9,41,077
33	HIMACHAL PRADESH	NR	1,56,399.23	16,65,906	20,39,576	37,05,482
34	J & K	NR	3,31,123.45	35,27,002	48,51,660	83,78,662
35	PUNJAB	NR	9,96,155.61	1,06,10,674	57,74,746	1,63,85,420
36	RAJASTHAN	NR	12,76,299.49	1,35,94,662	1,15,30,585	2,51,25,247
37	UTTARAKHAND	NR	3,47,344.91	36,99,787	34,45,519	71,45,306
38	HARYANA	NR	11,34,916.99	1,20,88,708	1,01,46,418	2,22,35,126
39	RAILWAYS UP_ISTS	NR	14,095.68	1,50,142	56,755	2,06,897
40	PG-AGRA	NR	1,748.34	18,623	32,632	51,255
41	PG-BALLIA	NR	705.75	7,517	13,172	20,689
42	PG-BHIWADI	NR	579.79	6,176	10,821	16,997
43	PG-DADRI	NR	561.81	5,984	10,486	16,470
44	PG-KURUKSHETRA	NR	1,979.82	21,088	36,952	58,040
45	PG-RIHAND	NR	480.07	5,114	1,672	6,786
46	ARUNACHAL PRADESH	NER	20,355.45	2,16,819	2,38,778	4,55,597
47	ASSAM	NER	3,64,429.75	38,81,768	43,04,720	81,86,488
48	MANIPUR	NER	35,722.66	3,80,504	4,45,608	8,26,112
49	MEGHALAYA	NER	33,512.83	3,56,966	4,18,042	7,75,008
50	MIZORAM	NER	13,101.78	1,39,555	1,53,001	2,92,556
51	NAGALAND	NER	23,306.65	2,48,254	2,60,878	5,09,132
52	TRIPURA	NER	37,337.58	3,97,706	4,65,753	8,63,459
53	HVDC BNC	NER	860.67	9,168	10,736	19,904
	All India		3,37,37,643.64	35,93,60,678	28,28,02,449	64,21,63,127

sd/-
(Aditya Prasad Das)
General Manager
NLDC