

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: December,2023**

Dated 11-03-2025

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
596837282	9,06,05,461	50,62,31,821	14,36,593.81

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
50,62,31,821	-	-	50,62,31,821	25,31,15,911	25,31,15,910	15,18,69,547	10,12,46,364

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	50,781.34	7.1031%	1,07,87,446	0.21	35,54,694	35,54,694	72,32,749
BRBCL	10,862.28	1.5194%	23,07,506	0.21	7,60,360	7,60,360	15,47,146
Darlipali STPS	98.91	0.0138%	20,958	0.21	6,924	6,924	14,034
FSTPP-I&II	11,424.33	1.5980%	24,26,875	0.21	7,99,703	7,99,703	16,27,172
FSTPP-III	20,437.30	2.8587%	43,41,495	0.21	14,30,611	14,30,611	29,10,884
KHSTPP-I	16,664.60	2.3310%	35,40,079	0.21	11,66,522	11,66,522	23,73,557
KHSTPP-II	93,931.16	13.1385%	1,99,53,380	0.21	65,75,181	65,75,181	1,33,78,199
MTPS-II	16,984.76	2.3757%	36,07,965	0.21	11,88,933	11,88,933	24,19,032
TSTPS-I	456.38	0.0638%	96,893	0.21	31,946	31,946	64,947
MPL	17,305.42	2.4206%	36,76,154	0.21	12,11,379	12,11,379	24,64,775
NPGC	78,922.54	11.0393%	1,67,65,335	0.21	55,24,578	55,24,578	1,12,40,757
Barh-I	54,418.42	7.6118%	1,15,60,006	0.21	38,09,289	38,09,289	77,50,717
North Karanpura STPP	16.38	0.0023%	3,493	0.21	1,146	1,146	2,347
Ramagundam Super Thermal PowerStation (U1-6)	4,535.08	0.6343%	9,63,309	0.21	3,17,456	3,17,456	6,45,853
Ramagundam Super Thermal PowerStation (U7)	3,341.75	0.4674%	7,09,838	0.21	2,33,922	2,33,922	4,75,916
Simhadri Super Thermal PowerStation Stage II	7,438.93	1.0405%	15,80,203	0.21	5,20,725	5,20,725	10,59,478
Talcher Super Thermal PowerStation Stage II	1,166.52	0.1632%	2,47,851	0.21	81,656	81,656	1,66,195
Vallur Thermal Power Station	1,579.94	0.2210%	3,35,632	0.21	1,10,596	1,10,596	2,25,036
NTPL	6,538.70	0.9146%	13,88,999	0.21	4,57,709	4,57,709	9,31,290
Simhadri Super Thermal Power Station Stage I	1,109.99	0.1553%	2,35,853	0.21	77,699	77,699	1,58,154
Kudgi Super Thermal Power Station Unit I	241.68	0.0338%	51,332	0.21	16,917	16,917	34,415
Telangana STPP	2,161.97	0.3024%	4,59,254	0.21	1,51,338	1,51,338	3,07,916
SIPAT I	1,109.52	0.1552%	2,35,702	0.21	77,667	77,667	1,58,035
SIPAT II	697.42	0.0976%	1,48,225	0.21	48,819	48,819	99,406
KSTPS7	106.40	0.0149%	22,629	0.21	7,448	7,448	15,181
KSTPS I&II	736.72	0.1030%	1,56,426	0.21	51,571	51,571	1,04,855
SASAN	221.44	0.0310%	47,080	0.21	15,501	15,501	31,579
VSTPS II	3,856.71	0.5395%	8,19,336	0.21	2,69,969	2,69,969	5,49,367
VSTPS III	2,952.89	0.4130%	6,27,221	0.21	2,06,702	2,06,702	4,20,519
VSTPS IV	2,908.59	0.4068%	6,17,805	0.21	2,03,601	2,03,601	4,14,204
VSTPS V	2,332.16	0.3262%	4,95,398	0.21	1,63,251	1,63,251	3,32,147
VSTPS I	4,118.27	0.5760%	8,74,769	0.21	2,88,279	2,88,279	5,86,490
NSPCL	1,884.38	0.2636%	4,00,328	0.21	1,31,906	1,31,906	2,68,422
MOUDA II	20,793.83	2.9085%	44,17,126	0.21	14,55,568	14,55,568	29,61,558
MOUDA	17,147.51	2.3985%	36,42,591	0.21	12,00,325	12,00,325	24,42,266
GADARAWARA	51,568.53	7.2132%	1,09,54,654	0.21	36,09,797	36,09,797	73,44,857
SOLAPUR	6,407.56	0.8963%	13,61,207	0.21	4,48,529	4,48,529	9,12,678
LARA	123.01	0.0172%	26,122	0.21	8,611	8,611	17,511
Khargone	18,454.01	2.5813%	39,20,209	0.21	12,91,780	12,91,780	26,28,429
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	10,326.04	1.4444%	21,93,604	0.21	7,22,822	7,22,822	14,70,782
DADRI-II TPS	4.12	0.0006%	911	0.22	289	289	622
IGSTPS-JHAJJAR	36.79	0.0051%	7,745	0.21	2,575	2,575	5,170
RIHAND STPS	26,083.34	3.6484%	55,40,809	0.21	18,25,833	18,25,833	37,14,976
RIHAND-II STPS	17,974.48	2.5142%	38,18,304	0.21	12,58,213	12,58,213	25,60,091
RIHAND-III STPS	20,286.51	2.8376%	43,09,450	0.21	14,20,055	14,20,055	28,89,395
SINGRAULI STPS	24,523.81	3.4303%	52,09,581	0.21	17,16,667	17,16,667	34,92,914
TANDA-II STPS	67,667.90	9.4651%	1,43,74,604	0.21	47,36,753	47,36,753	96,37,851
UNCHAHAAR-I TPS	1,497.55	0.2095%	3,18,167	0.21	1,04,828	1,04,828	2,13,339
UNCHAHAAR-II TPS	1,322.36	0.1850%	2,80,959	0.21	92,565	92,565	1,88,394
UNCHAHAAR-III TPS	1,464.77	0.2049%	3,11,181	0.21	1,02,534	1,02,534	2,08,647
UNCHAHAAR-IV TPS	3,827.26	0.5353%	8,12,958	0.21	2,67,908	2,67,908	5,45,050
BONGAIGAON	4,069.94	0.5693%	8,64,593	0.21	2,84,896	2,84,896	5,79,697
Total	7,14,922.11	100.0000%	15,18,69,550	0.21	5,00,44,546	5,00,44,546	10,18,25,001

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	578.52	0.0802%	81,200	0.14	40,496	40,496	40,702
BRBCL	26,847.35	3.7202%	37,66,567	0.14	18,79,315	18,79,315	18,87,252
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	40,278.62	5.5813%	56,50,863	0.14	28,19,503	28,19,503	28,31,360
FSTPP-III	2,827.74	0.3918%	3,96,683	0.14	1,97,942	1,97,942	1,98,741
KHSTPP-I	4,184.69	0.5799%	5,87,128	0.14	2,92,928	2,92,928	2,94,200
KHSTPP-II	926.22	0.1283%	1,29,899	0.14	64,835	64,835	65,064
MTPS-II	372.58	0.0516%	52,243	0.14	26,081	26,081	26,162
TSTPS-I	8,391.10	1.1627%	11,77,191	0.14	5,87,377	5,87,377	5,89,814
MPL	18,247.93	2.5286%	25,60,116	0.14	12,77,355	12,77,355	12,82,761
NPGC	9,129.46	1.2650%	12,80,767	0.14	6,39,062	6,39,062	6,41,705
Barh-I	1,390.45	0.1927%	1,95,102	0.14	97,331	97,331	97,771
North Karanpura STPP	16.60	0.0023%	2,329	0.14	1,162	1,162	1,167
Ramagundam Super Thermal Power Station (U1-6)	1,05,226.60	14.5810%	1,47,62,732	0.14	73,65,862	73,65,862	73,96,870
Ramagundam Super Thermal Power Station (U7)	21,231.34	2.9420%	29,78,668	0.14	14,86,194	14,86,194	14,92,474
Simhadri Super Thermal Power Station Stage II	55,379.40	7.6738%	77,69,443	0.14	38,76,558	38,76,558	38,92,885
Talcher Super Thermal Power Station Stage II	10,591.61	1.4676%	14,85,892	0.14	7,41,412	7,41,412	7,44,480
Vallur Thermal Power Station	33,872.23	4.6936%	47,52,099	0.14	23,71,056	23,71,056	23,81,043
NTPL	8,458.56	1.1721%	11,86,709	0.14	5,92,099	5,92,099	5,94,610
Simhadri Super Thermal Power Station Stage I	33,431.01	4.6324%	46,90,137	0.14	23,40,171	23,40,171	23,49,966
Kudgi Super Thermal Power Station Unit I	1,08,633.58	15.0529%	1,52,40,514	0.14	76,04,351	76,04,351	76,36,163
Telangana STPP	20,738.85	2.8737%	29,09,517	0.14	14,51,719	14,51,719	14,57,798
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	0.01	0.0000%	-	-	1	-	-
VSTPS II	682.63	0.0946%	95,779	0.14	47,784	47,784	47,995
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	1,087.22	0.1507%	1,52,578	0.14	76,105	76,105	76,473
VSTPS I	2,782.47	0.3856%	3,90,406	0.14	1,94,773	1,94,773	1,95,633
NSPCL	3,930.57	0.5446%	5,51,388	0.14	2,75,140	2,75,140	2,76,248
MOUDA II	22,472.74	3.1140%	31,52,812	0.14	15,73,092	15,73,092	15,79,720
MOUDA	18,817.81	2.6075%	26,39,999	0.14	13,17,246	13,17,246	13,22,753
GADARAWARA	12,565.19	1.7411%	17,62,800	0.14	8,79,564	8,79,564	8,83,236
SOLAPUR	8,493.44	1.1769%	11,91,568	0.14	5,94,541	5,94,541	5,97,027
LARA	-	0.0000%	-	-	-	-	-
Khargone	15,705.80	2.1763%	22,03,425	0.14	10,99,406	10,99,406	11,04,019
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	34,490.64	4.7793%	48,38,867	0.14	24,14,345	24,14,345	24,24,522
DADRI-II TPS	294.58	0.0408%	41,309	0.14	20,621	20,621	20,688
IGSTPS-JHAJJAR	64.87	0.0090%	9,112	0.14	4,541	4,541	4,571
RIHAND STPS	60.75	0.0084%	8,505	0.14	4,253	4,253	4,252
RIHAND-II STPS	21.25	0.0029%	2,936	0.14	1,488	1,488	1,448
RIHAND-III STPS	57.50	0.0080%	8,100	0.14	4,025	4,025	4,075
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	13,421.45	1.8598%	18,82,980	0.14	9,39,501	9,39,501	9,43,479
UNCHAHAAR-I TPS	4,506.55	0.6245%	6,32,284	0.14	3,15,458	3,15,458	3,16,826
UNCHAHAAR-II TPS	10,069.19	1.3953%	14,12,691	0.14	7,04,843	7,04,843	7,07,848
UNCHAHAAR-III TPS	1,882.79	0.2609%	2,64,152	0.14	1,31,795	1,31,795	1,32,357
UNCHAHAAR-IV TPS	11,932.29	1.6534%	16,74,007	0.14	8,35,260	8,35,260	8,38,747
BONGAIGAON	47,577.56	6.5927%	66,74,869	0.14	33,30,429	33,30,429	33,44,440
Total	7,21,671.69	100.0000%	10,12,46,366	0.14	5,05,17,020	5,05,17,019	5,07,29,345

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(Aditya Prasad Das)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: December,2023**

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	23,44,791.55	1,83,96,294	2,36,51,394	4,20,47,688
2	ORISSA including ODISHA coal Power	ER	11,30,770.45	88,71,570	29,94,824	1,18,66,394
3	JHARKHAND	ER	4,66,870.04	36,62,875	23,65,335	60,28,210
4	DVC	ER	1,69,232.02	13,27,726	10,65,729	23,93,455
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,34,624.27	65,48,126	45,84,061	1,11,32,187
6	SIKKIM	ER	28,617.72	2,24,523	2,02,740	4,27,263
7	POWERGRID(PUSAULI)	ER	490.68	3,850	3,583	7,433
8	POWERGRID (ALIPURDUAR)	ER	365.38	2,867	5,319	8,186
9	NVVN BANGLADESH	ER	1,60,525.38	12,59,418	5,35,910	17,95,328
10	GOA (SR)	SR	65,785.98	5,16,130	4,31,603	9,47,733
11	ANDHRA PRADESH	SR	5,39,039.74	42,29,089	46,86,891	89,15,980
12	KARNATAKA	SR	18,34,016.26	1,43,88,954	1,17,59,161	2,61,48,115
13	KERALA	SR	8,77,327.92	68,83,162	36,27,990	1,05,11,152
14	TAMILNADU	SR	14,15,330.67	1,11,04,116	85,43,583	1,96,47,699
15	TELANGANA including NSM II	SR	9,53,651.03	74,81,963	74,14,889	1,48,96,852
16	PUDU CHERRY	SR	1,26,179.90	9,89,957	5,59,325	15,49,282
17	PGCIL HVDC (SR)	SR	4,095.90	32,135	17,826	49,961
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	32,54,920.98	2,55,36,802	1,48,27,831	4,03,64,633
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	36,88,403.09	2,89,37,728	86,90,924	3,76,28,652
22	VINDHYACHAL HVDC	WR	412.80	3,239	480	3,719
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,02,832.83	1,10,06,062	23,79,119	1,33,85,181
24	Maharashtra Including NVVN coal	WR	32,10,597.34	2,51,89,056	80,61,622	3,32,50,678
25	GOA (WR)	WR	2,82,529.81	22,16,615	3,62,334	25,78,949
26	DNHDDPDCL	WR	7,46,264.81	58,54,894	21,32,299	79,87,193
27	HVDC CHAMPA	WR	1,901.08	14,915	2,212	17,127
28	HVDC Raigarh	WR	736.74	5,780	21	5,801
29	BHADRAWATI HVDC	WR	543.17	4,261	632	4,893
30	DELHI	NR	15,59,959.67	1,22,38,817	43,58,922	1,65,97,739
31	UTTAR PRADESH	NR	23,37,434.04	1,83,38,565	1,57,60,189	3,40,98,754
32	CHANDIGARH	NR	39,111.11	3,06,850	2,27,560	5,34,410
33	HIMACHAL PRADESH	NR	1,70,827.68	13,40,245	9,80,147	23,20,392
34	J & K	NR	7,26,274.05	56,98,054	47,89,492	1,04,87,546
35	PUNJAB	NR	8,87,427.47	69,62,399	33,37,259	1,02,99,658
36	RAJASTHAN	NR	10,79,037.34	84,65,693	46,57,216	1,31,22,909
37	UTTARAKHAND	NR	3,07,517.51	24,12,659	16,02,568	40,15,227
38	HARYANA	NR	9,72,108.33	76,26,771	20,18,527	96,45,298
39	RAILWAYS UP_ISTS	NR	12,816.84	1,00,556	91,591	1,92,147
40	PG-AGRA	NR	1,264.81	9,923	54	9,977
41	PG-BALLIA	NR	655.92	5,146	28	5,174
42	PG-BHIWADI	NR	486.47	3,817	21	3,838
43	PG-DADRI	NR	522.22	4,097	22	4,119
44	PG-KURUKSHETRA	NR	1,241.56	9,741	53	9,794
45	PG-RIHAND	NR	545.12	4,277	3,205	7,482
46	ARUNACHAL PRADESH	NER	24,592.96	1,92,947	2,12,326	4,05,273
47	ASSAM	NER	4,54,989.49	35,69,665	43,19,381	78,89,046
48	MANIPUR	NER	26,979.55	2,11,671	2,50,239	4,61,910
49	MEGHALAYA	NER	34,435.69	2,70,169	3,19,395	5,89,564
50	MIZORAM	NER	23,082.17	1,81,093	2,00,851	3,81,944
51	NAGALAND	NER	29,045.61	2,27,880	2,30,661	4,58,541
52	TRIPURA	NER	30,165.01	2,36,663	2,79,784	5,16,447
53	HVDC BNC	NER	778.19	6,105	7,218	13,323
	All India		3,22,62,156.34	25,31,15,910	15,25,54,346	40,56,70,256

sd/-
(Aditya Prasad Das)
General Manager
NLDC