

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement" - SCED Generator
For the Month: February,2022**

Dated **02-02-2024**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
430358980	20,20,03,141	22,83,55,839	11,60,940.49

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
22,83,55,839	-	-	22,83,55,839	11,41,77,920	11,41,77,919	6,85,06,752	4,56,71,168

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	28,324.76	4.9312%	33,78,205	0.12	19,82,733	19,82,733	13,95,472
BRBCL	4,612.47	0.8030%	5,50,109	0.12	3,22,873	3,22,873	2,27,236
Darlipali STPS	2,213.20	0.3853%	2,63,957	0.12	1,54,924	1,54,924	1,09,033
FSTPP-I&II	33,791.58	5.8829%	40,30,184	0.12	23,65,411	23,65,411	16,64,773
FSTPP-III	6,258.35	1.0895%	7,46,381	0.12	4,38,084	4,38,084	3,08,297
KHSTPP-I	21,994.20	3.8290%	26,23,124	0.12	15,39,594	15,39,594	10,83,530
KHSTPP-II	37,591.41	6.5444%	44,83,356	0.12	26,31,398	26,31,398	18,51,958
MTSP-II	15,952.49	2.7772%	19,02,570	0.12	11,16,675	11,16,675	7,85,895
TSTPS-I	1,596.81	0.2780%	1,90,449	0.12	1,11,776	1,11,776	78,673
MPL	11,392.86	1.9834%	13,58,763	0.12	7,97,500	7,97,500	5,61,263
NGPC	33,573.28	5.8449%	40,04,151	0.12	23,50,130	23,50,130	16,54,021
Barh-I	3,885.19	0.6764%	4,63,380	0.12	2,71,963	2,71,963	1,91,417
Ramagundam Super Thermal PowerStation (U1-6)	10,159.03	1.7686%	12,11,610	0.12	7,11,132	7,11,132	5,00,478
Ramagundam Super Thermal PowerStation (U7)	2,583.99	0.4499%	3,08,212	0.12	1,80,879	1,80,879	1,27,333
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	2,272.58	0.3956%	2,71,013	0.12	1,59,080	1,59,080	1,11,933
Vallur Thermal Power Station	470.51	0.0819%	56,107	0.12	32,935	32,935	23,172
NTPL	47.33	0.0082%	5,618	0.12	3,313	3,313	2,305
Simhadri Super Thermal Power Station Stage I	146.68	0.0255%	17,469	0.12	10,267	10,267	7,202
Kudgi Super Thermal Power Station Unit I	193.44	0.0337%	23,087	0.12	13,541	13,541	9,546
SIPAT I	1,555.79	0.2709%	1,85,585	0.12	1,08,905	1,08,905	76,680
SIPAT II	3,598.21	0.6264%	4,29,126	0.12	2,51,875	2,51,875	1,77,251
KSTPS7	108.90	0.0190%	13,016	0.12	7,623	7,623	5,393
KSTPS I&II	13.31	0.0023%	1,576	0.12	932	932	644
SASAN	12.66	0.0022%	1,507	0.12	886	886	621
VSTPS II	1,180.52	0.2055%	1,40,781	0.12	82,636	82,636	58,145
VSTPS III	1,280.90	0.2230%	1,52,770	0.12	89,663	89,663	63,107
VSTPS IV	997.22	0.1736%	1,18,928	0.12	69,806	69,806	49,122
VSTPS V	517.53	0.0901%	61,725	0.12	36,227	36,227	25,498
VSTPS I	2,113.64	0.3680%	2,52,105	0.12	1,47,955	1,47,955	1,04,150
NSPCL	676.38	0.1178%	80,701	0.12	47,346	47,346	33,355
MOUDA II	1,831.45	0.3188%	2,18,400	0.12	1,28,202	1,28,202	90,198
MOUDA	2,624.85	0.4570%	3,13,076	0.12	1,83,740	1,83,740	1,29,336
GADARAWARA	6,624.85	1.1533%	7,90,088	0.12	4,63,740	4,63,740	3,26,348
SOLAPUR	4,466.43	0.7776%	5,32,709	0.12	3,12,650	3,12,650	2,20,059
LARA	2,400.96	0.4180%	2,86,358	0.12	1,68,067	1,68,067	1,18,291
Khargone	13,262.65	2.3089%	15,81,752	0.12	9,28,386	9,28,386	6,53,366
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	35,792.71	6.2312%	42,68,793	0.12	25,05,489	25,05,489	17,63,304
DADRI-II TPS	12,470.18	2.1710%	14,87,282	0.12	8,72,912	8,72,912	6,14,370
IGSTPS-JHAJJAR	3,193.57	0.5560%	3,80,898	0.12	2,23,550	2,23,550	1,57,348
RIHAND STPS	22,640.49	3.9415%	27,00,194	0.12	15,84,835	15,84,835	11,15,359
RIHAND-II STPS	13,536.01	2.3565%	16,14,362	0.12	9,47,521	9,47,521	6,66,841
RIHAND-III STPS	6,707.61	1.1677%	7,99,953	0.12	4,69,533	4,69,533	3,30,420
SINGRAULI STPS	65,437.19	11.3921%	78,04,358	0.12	45,80,603	45,80,603	32,23,755
TANDA-II STPS	86,667.11	15.0881%	1,03,36,367	0.12	60,66,698	60,66,698	42,69,669
UNCHAHAAR-I TPS	10,674.84	1.8584%	12,73,129	0.12	7,47,239	7,47,239	5,25,890
UNCHAHAAR-II TPS	4,758.90	0.8285%	5,67,578	0.12	3,33,123	3,33,123	2,34,455
UNCHAHAAR-III TPS	6,332.34	1.1024%	7,55,218	0.12	4,43,264	4,43,264	3,11,954
UNCHAHAAR-IV TPS	22,617.42	3.9375%	26,97,453	0.12	15,83,220	15,83,220	11,14,233
BONGAIGAON	23,252.56	4.0481%	27,73,222	0.12	16,27,679	16,27,679	11,45,543
Total	5,74,407.33	100.0000%	6,85,06,755	0.12	4,02,08,513	4,02,08,513	2,82,98,242

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	15,572.47	2.6547%	12,12,432	0.08	10,90,073	10,90,073	1,22,359
BRBCL	13,098.91	2.2333%	10,19,974	0.08	9,16,924	9,16,924	1,03,050
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	7,621.85	1.2995%	5,93,497	0.08	5,33,530	5,33,530	59,967
FSTPP-III	2,081.47	0.3549%	1,62,087	0.08	1,45,703	1,45,703	16,384
KHSTPP-I	6,673.48	1.1378%	5,19,647	0.08	4,67,143	4,67,143	52,504
KHSTPP-II	5,561.53	0.9482%	4,33,054	0.08	3,89,307	3,89,307	43,747
MTPS-II	2,159.11	0.3681%	1,68,116	0.08	1,51,138	1,51,138	16,978
TSTPS-I	6,424.95	1.0954%	5,00,282	0.08	4,49,747	4,49,747	50,535
MPL	10,514.90	1.7927%	8,18,747	0.08	7,36,043	7,36,043	82,704
NPGC	4,433.93	0.7560%	3,45,274	0.08	3,10,375	3,10,375	34,899
Barh-I	2,904.81	0.4953%	2,26,209	0.08	2,03,337	2,03,337	22,872
Ramagundam Super Thermal PowerStation (U1-6)	52,356.65	8.9265%	40,76,837	0.08	36,64,965	36,64,965	4,11,872
Ramagundam Super Thermal PowerStation (U7)	15,295.43	2.6078%	11,91,013	0.08	10,70,680	10,70,680	1,20,333
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	8,252.41	1.4070%	6,42,593	0.08	5,77,668	5,77,668	64,925
Vallur Thermal Power Station	57,015.15	9.7207%	44,39,557	0.08	39,91,060	39,91,060	4,48,497
NTPL	1,999.56	0.3409%	1,55,693	0.08	1,39,969	1,39,969	15,724
Simhadri Super Thermal Power Station Stage I	59,637.22	10.1677%	46,43,707	0.08	41,74,606	41,74,606	4,69,101
Kudgi Super Thermal Power Station Unit I	56,823.72	9.6881%	44,24,668	0.08	39,77,660	39,77,660	4,47,008
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	146.29	0.0249%	11,372	0.08	10,241	10,241	1,131
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	485.44	0.0828%	37,816	0.08	33,981	33,981	3,835
VSTPS III	380.47	0.0649%	29,641	0.08	26,633	26,633	3,008
VSTPS IV	22.01	0.0038%	1,736	0.08	1,541	1,541	195
VSTPS V	221.27	0.0377%	17,218	0.08	15,489	15,489	1,729
VSTPS I	745.32	0.1271%	58,048	0.08	52,173	52,173	5,875
NSPCL	18,420.24	3.1405%	14,34,303	0.08	12,89,417	12,89,417	1,44,886
MOUDA II	26,849.14	4.5776%	20,90,643	0.08	18,79,440	18,79,440	2,11,203
MOUDA	36,309.47	6.1905%	28,27,274	0.08	25,41,663	25,41,663	2,85,611
GADARAWARA	22,611.86	3.8552%	17,60,715	0.08	15,82,830	15,82,830	1,77,885
SOLAPUR	26,435.97	4.5072%	20,58,491	0.08	18,50,518	18,50,518	2,07,973
LARA	12,239.51	2.0868%	9,53,066	0.08	8,56,766	8,56,766	96,300
Khargone	26,384.51	4.4984%	20,54,472	0.08	18,46,916	18,46,916	2,07,556
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	248.69	0.0424%	19,365	0.08	17,408	17,408	1,957
DADRI-II TPS	14,992.51	2.5561%	11,67,401	0.08	10,49,476	10,49,476	1,17,925
IGSTPS-JHAJJAR	41,786.87	7.1244%	32,53,797	0.08	29,25,081	29,25,081	3,28,716
RIHAND STPS	203.70	0.0347%	15,848	0.08	14,259	14,259	1,589
RIHAND-II STPS	135.69	0.0231%	10,550	0.08	9,498	9,498	1,052
RIHAND-III STPS	92.52	0.0158%	7,216	0.08	6,476	6,476	740
SINGRAULI STPS	36.58	0.0062%	2,832	0.08	2,560	2,560	272
TANDA-II STPS	2,240.38	0.3820%	1,74,464	0.08	1,56,826	1,56,826	17,638
UNCHAHAHAR-I TPS	4,008.57	0.6834%	3,12,117	0.08	2,80,600	2,80,600	31,517
UNCHAHAHAR-II TPS	6,645.14	1.1330%	5,17,454	0.08	4,65,160	4,65,160	52,294
UNCHAHAHAR-III TPS	1,549.76	0.2642%	1,20,663	0.08	1,08,483	1,08,483	12,180
UNCHAHAHAR-IV TPS	1,089.74	0.1858%	84,857	0.08	76,282	76,282	8,575
BONGAIGAON	13,824.01	2.3569%	10,76,424	0.08	9,67,680	9,67,680	1,08,744
Total	5,86,533.16	100.0000%	4,56,71,170	0.08	4,10,57,325	4,10,57,325	46,13,845

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: February,2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	24,72,802.37	97,75,327	49,23,018	1,46,98,345
2	ORISSA including ODISHA coal Power	ER	8,05,709.13	31,85,079	2,82,919	34,67,998
3	JHARKHAND	ER	3,85,999.73	15,25,910	5,63,088	20,88,998
4	DVC	ER	1,44,270.51	5,70,321	1,64,959	7,35,280
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,39,126.05	29,21,866	11,00,943	40,22,809
6	SIKKIM	ER	18,597.61	73,519	35,302	1,08,821
7	POWERGRID(PUSAULI)	ER	603.01	2,384	1,536	3,920
8	POWERGRID (ALIPURDUAR)	ER	499.83	1,976	1,135	3,111
9	NVVN BANGLADESH	ER	1,44,068.40	5,69,522	1,89,901	7,59,423
10	GOA (SR)	SR	43,366.92	1,71,435	37,167	2,08,602
11	ANDHRA PRADESH	SR	8,27,524.20	32,71,317	4,98,328	37,69,645
12	KARNATAKA	SR	14,87,108.28	58,78,743	7,19,040	65,97,783
13	KERALA	SR	6,26,473.96	24,76,537	3,80,034	28,56,571
14	TAMILNADU	SR	14,65,253.20	57,92,347	7,70,835	65,63,182
15	TELANGANA including NSM II	SR	9,60,215.73	37,95,865	6,20,398	44,16,263
16	PUDU CHERRY	SR	88,951.59	3,51,638	41,050	3,92,688
17	PGCIL HVDC (SR)	SR	2,485.55	9,826	770	10,596
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	26,84,572.73	1,06,12,484	19,48,075	1,25,60,559
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	34,51,068.32	1,36,42,546	14,19,710	1,50,62,256
22	VINDHYACHAL HVDC	WR	373.71	1,477	67	1,544
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,13,710.49	55,88,592	5,13,886	61,02,478
24	Maharashtra Including NVVN coal	WR	28,62,474.00	1,13,15,752	11,14,996	1,24,30,748
25	GOA (WR)	WR	2,50,250.65	9,89,275	50,812	10,40,087
26	Daman and Diu DD	WR	1,91,172.35	7,55,730	84,774	8,40,504
27	Dadra and Nagar HaveliDNH	WR	4,75,656.24	18,80,334	2,06,173	20,86,507
28	HVDC CHAMPA	WR	1,139.56	4,505	203	4,708
29	HVDC Raigarh	WR	912.11	3,606	215	3,821
30	BHADRAWATI HVDC	WR	492.08	1,945	88	2,033
31	DELHI	NR	13,59,837.82	53,75,625	18,32,479	72,08,104
32	UTTAR PRADESH	NR	19,00,097.34	75,11,345	71,53,133	1,46,64,478
33	CHANDIGARH	NR	21,153.96	83,625	61,915	1,45,540
34	HIMACHAL PRADESH	NR	1,59,216.28	6,29,404	4,26,800	10,56,204
35	J & K	NR	4,30,704.45	17,02,634	11,74,985	28,77,619
36	PUNJAB	NR	7,74,095.88	30,60,107	9,27,915	39,88,022
37	RAJASTHAN	NR	10,36,144.54	40,96,021	23,63,472	64,59,493
38	UTTARAKHAND	NR	2,49,358.10	9,85,747	6,14,916	16,00,663
39	HARYANA	NR	9,38,377.67	37,09,536	12,12,969	49,22,505
40	RAILWAYS_UP_ISTS	NR	30,344.06	1,19,954	20,221	1,40,175
41	PG-AGRA	NR	1,326.50	5,244	2,419	7,663
42	PG-BALLIA	NR	535.74	2,118	977	3,095
43	PG-BHIWADI	NR	374.55	1,481	683	2,164
44	PG-DADRI	NR	426.52	1,686	778	2,464
45	PG-KURUKSHETRA	NR	867.30	3,429	1,582	5,011
46	PG-RIHAND	NR	457.31	1,808	931	2,739
47	ARUNACHAL PRADESH	NER	23,746.52	93,873	78,978	1,72,851
48	ASSAM	NER	3,15,617.44	12,47,679	10,39,869	22,87,548
49	MANIPUR	NER	27,359.43	1,08,156	1,00,529	2,08,685
50	MEGHALAYA	NER	0.18	1	1	2
51	MIZORAM	NER	18,798.73	74,314	63,040	1,37,354
52	NAGALAND	NER	24,889.28	98,391	74,951	1,73,342
53	TRIPURA	NER	23,581.50	93,221	86,647	1,79,868
54	HVDC BNC	NER	673.83	2,664	2,476	5,140
		All India	2,88,82,863.18	11,41,77,921	3,29,12,088	14,70,90,009

(Neeraj Kumar)
General Manager
NLDC