

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: February, 2024**

Dated **11-03-2025**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
1221892262	32,61,27,348	89,57,64,914	18,20,328.71

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
89,57,64,914	-	-	89,57,64,914	44,78,82,457	44,78,82,457	26,87,29,474	17,91,52,983

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	79,379.44	8.8054%	2,36,62,705	0.30	55,56,561	55,56,561	1,81,06,142
BRBCL	14,196.26	1.5748%	42,31,952	0.30	9,93,738	9,93,738	32,38,214
Darlipali STPS	288.59	0.0320%	85,993	0.30	20,201	20,201	65,792
FSTPP-I&II	28,709.38	3.1847%	85,58,228	0.30	20,09,657	20,09,657	65,48,571
FSTPP-III	-	0.0000%	-	0.30	-	-	-
KHSTPP-I	13,491.97	1.4966%	40,21,805	0.30	9,44,438	9,44,438	30,77,367
KHSTPP-II	39,190.11	4.3473%	1,16,82,476	0.30	27,43,307	27,43,307	89,39,169
MTPS-II	4,085.53	0.4532%	12,17,882	0.30	2,85,987	2,85,987	9,31,895
TSTPS-I	653.88	0.0725%	1,94,829	0.30	45,771	45,771	1,49,058
MPL	16,812.60	1.8650%	50,11,805	0.30	11,76,882	11,76,882	38,34,923
NPGC	3,11,689.64	34.5746%	9,29,12,141	0.30	2,18,18,275	2,18,18,275	7,10,93,866
Barh-I	69,019.66	7.6562%	2,05,74,466	0.30	48,31,376	48,31,376	1,57,43,090
North Karanpura STPP	410.81	0.0456%	1,22,541	0.30	28,756	28,756	93,785
Ramagundam Super Thermal PowerStation (U1-6)	19,656.63	2.1805%	58,59,646	0.30	13,75,964	13,75,964	44,83,682
Ramagundam Super Thermal PowerStation (U7)	9,583.69	1.0631%	28,56,863	0.30	6,70,858	6,70,858	21,86,005
Simhadri Super Thermal PowerStation Stage II	5,064.02	0.5617%	15,09,453	0.30	3,54,481	3,54,481	11,54,972
Talcher Super Thermal PowerStation Stage II	5,752.91	0.6382%	17,15,032	0.30	4,02,703	4,02,703	13,12,329
Vallur Thermal Power Station	2,879.98	0.3195%	8,58,591	0.30	2,01,599	2,01,599	6,56,992
NTPL	0.99	0.0001%	269	0.30	69	69	200
Simhadri Super Thermal Power Station Stage I	1,706.75	0.1893%	5,08,705	0.30	1,19,472	1,19,472	3,89,233
Kudgi Super Thermal Power Station Unit I	77.16	0.0086%	23,111	0.30	5,401	5,401	17,710
Telangana STPP	18,111.72	2.0091%	53,99,044	0.30	12,67,820	12,67,820	41,31,224
SIPAT I	739.19	0.0820%	2,20,358	0.30	51,743	51,743	1,68,615
SIPAT II	1,050.03	0.1165%	3,13,070	0.30	73,502	73,502	2,39,568
KSTPS7	224.38	0.0249%	66,914	0.30	15,706	15,706	51,208
KSTPS I&II	1,094.56	0.1214%	3,26,238	0.30	76,619	76,619	2,49,619
SASAN	465.03	0.0516%	1,38,664	0.30	32,552	32,552	1,06,112
VSTPS II	2,182.20	0.2421%	6,50,594	0.30	1,52,754	1,52,754	4,97,840
VSTPS III	1,708.27	0.1895%	5,09,242	0.30	1,19,579	1,19,579	3,89,663
VSTPS IV	1,041.20	0.1155%	3,10,383	0.30	72,884	72,884	2,37,499
VSTPS V	318.03	0.0353%	94,862	0.30	22,262	22,262	72,600
VSTPS I	1,814.74	0.2013%	5,40,952	0.30	1,27,032	1,27,032	4,13,920
NSPCL	0.00	0.0000%	-	0.30	-	-	-
MOUDA II	24,028.36	2.6654%	71,62,715	0.30	16,81,985	16,81,985	54,80,730
MOUDA	14,295.38	1.5858%	42,61,512	0.30	10,00,677	10,00,677	32,60,835
GADARAWARA	35,752.65	3.9660%	1,06,57,811	0.30	25,02,685	25,02,685	81,55,126
SOLAPUR	15,466.99	1.7157%	46,10,592	0.30	10,82,689	10,82,689	35,27,903
LARA	367.01	0.0407%	1,09,373	0.30	25,691	25,691	83,682
Khargone	20,175.25	2.2380%	60,14,166	0.30	14,12,268	14,12,268	46,01,898
JHABUA	-	0.0000%	-	0.30	-	-	-
DADRI TPS	7,311.80	0.8111%	21,79,665	0.30	5,11,826	5,11,826	16,67,839
DADRI-II TPS	8,316.29	0.9225%	24,79,029	0.30	5,82,140	5,82,140	18,96,889
IGSTPS-JHAJJAR	12,217.21	1.3552%	36,41,822	0.30	8,55,205	8,55,205	27,86,617
RIHAND STPS	3,803.32	0.4219%	11,33,770	0.30	2,66,233	2,66,233	8,67,537
RIHAND-II STPS	4,287.82	0.4756%	12,78,077	0.30	3,00,148	3,00,148	9,77,929
RIHAND-III STPS	2,352.81	0.2610%	7,01,384	0.30	1,64,696	1,64,696	5,36,688
SINGRAULI STPS	8,386.39	0.9303%	24,99,990	0.30	5,87,047	5,87,047	19,12,943
TANDA-II STPS	76,741.61	8.5128%	2,28,76,403	0.30	53,71,913	53,71,913	1,75,04,490
UNCHAHAAR-I TPS	3,408.67	0.3781%	10,16,066	0.30	2,38,607	2,38,607	7,77,459
UNCHAHAAR-II TPS	6,196.81	0.6874%	18,47,246	0.30	4,33,777	4,33,777	14,13,469
UNCHAHAAR-III TPS	2,500.09	0.2773%	7,45,187	0.30	1,75,006	1,75,006	5,70,181
UNCHAHAAR-IV TPS	1,348.51	0.1496%	4,02,019	0.30	94,396	94,396	3,07,623
BONGAIGAON	3,132.70	0.3475%	9,33,835	0.30	2,19,289	2,19,289	7,14,546
Total	9,01,488.94	100.0000%	26,87,29,476	0.30	6,31,04,227	6,31,04,227	20,56,25,247

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	368.72	0.0401%	71,840	0.19	25,810	25,810	46,030
BRBCL	13,750.57	1.4965%	26,81,024	0.19	9,62,540	9,62,540	17,18,484
Darlipali STPS	-	0.0000%	-	0.19	-	-	-
FSTPP-I&II	42,437.59	4.6186%	82,74,360	0.19	29,70,631	29,70,631	53,03,729
FSTPP-III	-	0.0000%	-	0.19	-	-	-
KHSTPP-I	445.77	0.0485%	86,889	0.19	31,204	31,204	55,685
KHSTPP-II	-	0.0000%	-	0.19	-	-	-
MTPS-II	24.32	0.0026%	4,658	0.19	1,703	1,703	2,955
TSTPS-I	-	0.0000%	-	0.19	-	-	-
MPL	417.47	0.0454%	81,335	0.19	29,223	29,223	52,112
NPGC	-	0.0000%	-	0.19	-	-	-
Barh-I	21.59	0.0023%	4,121	0.19	1,511	1,511	2,610
North Karanpura STPP	-	0.0000%	-	0.19	-	-	-
Ramagundam Super Thermal Power Station (U1-6)	83,208.18	9.0558%	1,62,23,736	0.19	58,24,573	58,24,573	1,03,99,163
Ramagundam Super Thermal Power Station (U7)	15,183.93	1.6525%	29,60,503	0.19	10,62,875	10,62,875	18,97,628
Simhadri Super Thermal Power Station Stage II	70,195.73	7.6396%	1,36,86,571	0.19	49,13,701	49,13,701	87,72,870
Talcher Super Thermal Power Station Stage II	-	0.0000%	-	0.19	-	-	-
Vallur Thermal Power Station	11,863.76	1.2912%	23,13,223	0.19	8,30,463	8,30,463	14,82,760
NTPL	3.22	0.0004%	717	0.19	226	226	491
Simhadri Super Thermal Power Station Stage I	78,309.39	8.5226%	1,52,68,492	0.19	54,81,657	54,81,657	97,86,835
Kudgi Super Thermal Power Station Unit I	3,08,178.43	33.5401%	6,00,88,090	0.19	2,15,72,490	2,15,72,490	3,85,15,600
Telangana STPP	9,898.37	1.0773%	19,30,015	0.19	6,92,886	6,92,886	12,37,129
SIPAT I	-	0.0000%	-	0.19	-	-	-
SIPAT II	-	0.0000%	-	0.19	-	-	-
KSTPS7	-	0.0000%	-	0.19	-	-	-
KSTPS I&II	-	0.0000%	-	0.19	-	-	-
SASAN	0.00	0.0000%	-	0.19	-	-	-
VSTPS II	-	0.0000%	-	0.19	-	-	-
VSTPS III	-	0.0000%	-	0.19	-	-	-
VSTPS IV	-	0.0000%	-	0.19	-	-	-
VSTPS V	-	0.0000%	-	0.19	-	-	-
VSTPS I	-	0.0000%	-	0.19	-	-	-
NSPCL	-	0.0000%	-	0.19	-	-	-
MOUDA -II	25,036.50	2.7248%	48,81,560	0.19	17,52,555	17,52,555	31,29,005
MOUDA	15,017.08	1.6344%	29,28,076	0.19	10,51,195	10,51,195	18,76,881
GADARAWARA	16,563.03	1.8026%	32,29,412	0.19	11,59,412	11,59,412	20,70,000
SOLAPUR	26,963.72	2.9345%	52,57,244	0.19	18,87,460	18,87,460	33,69,784
LARA	-	0.0000%	-	0.19	-	-	-
Khargone	23,014.01	2.5047%	44,87,245	0.19	16,10,980	16,10,980	28,76,265
JHABUA	-	0.0000%	-	0.19	-	-	-
DADRI TPS	19,327.09	2.1034%	37,68,304	0.19	13,52,896	13,52,896	24,15,408
DADRI-II TPS	43,229.09	4.7047%	84,28,610	0.19	30,26,036	30,26,036	54,02,574
IGSTPS-JHAJJAR	47,703.91	5.1918%	93,01,265	0.19	33,39,274	33,39,274	59,61,991
RIHAND STPS	-	0.0000%	-	0.19	-	-	-
RIHAND-II STPS	-	0.0000%	-	0.19	-	-	-
RIHAND-III STPS	-	0.0000%	-	0.19	-	-	-
SINGRAULI STPS	-	0.0000%	-	0.19	-	-	-
TANDA-II STPS	7,512.72	0.8176%	14,64,755	0.19	5,25,890	5,25,890	9,38,865
UNCHAHAH-I TPS	11,697.75	1.2731%	22,80,797	0.19	8,18,843	8,18,843	14,61,954
UNCHAHAH-II TPS	15,536.33	1.6909%	30,29,298	0.19	10,87,543	10,87,543	19,41,755
UNCHAHAH-III TPS	8,247.00	0.8975%	16,07,898	0.19	5,77,290	5,77,290	10,30,608
UNCHAHAH-IV TPS	2,916.09	0.3174%	5,68,632	0.19	2,04,126	2,04,126	3,64,506
BONGAIGAON	21,768.44	2.3691%	42,44,313	0.19	15,23,791	15,23,791	27,20,522
Total	9,18,839.77	100.0000%	17,91,52,983	0.19	6,43,18,784	6,43,18,784	11,48,34,199

sd/-
(Aditya Prasad Das)
General Manager
NLDC

Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: February, 2024

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	22,54,815.51	3,19,47,405	7,87,11,735	11,06,59,140
2	ORISSA including ODISHA coal Power	ER	10,29,590.39	1,45,87,774	41,59,407	1,87,47,181
3	JHARKHAND	ER	4,13,023.01	58,51,926	47,99,437	1,06,51,363
4	DVC	ER	1,66,293.28	23,56,130	11,06,368	34,62,498
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,66,965.12	1,08,66,762	58,30,959	1,66,97,721
6	SIKKIM	ER	63,134.86	8,94,528	9,95,530	18,90,058
7	POWERGRID(PUSAULI)	ER	620.17	8,787	3,900	12,687
8	POWERGRID (ALIPURDUAR)	ER	387.75	5,494	9,235	14,729
9	NVVN BANGLADESH	ER	1,45,465.13	20,61,026	4,13,699	24,74,725
10	GOA (SR)	SR	53,182.79	7,53,522	7,31,827	14,85,349
11	ANDHRA PRADESH	SR	8,33,502.55	1,18,09,499	1,28,35,614	2,46,45,113
12	KARNATAKA	SR	20,36,899.38	2,88,59,854	3,72,16,880	6,60,76,734
13	KERALA	SR	7,90,248.88	1,11,96,659	69,77,737	1,81,74,396
14	TAMILNADU	SR	13,12,057.89	1,85,89,921	1,77,03,596	3,62,93,517
15	TELANGANA including NSM II	SR	14,07,321.44	1,99,39,665	1,81,03,246	3,80,42,911
16	PUDU CHERRY	SR	1,36,034.79	19,27,412	15,89,441	35,16,853
17	PGCIL HVDC (SR)	SR	3,833.34	54,313	34,184	88,497
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	30,92,269.80	4,38,12,893	2,26,63,850	6,64,76,743
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	35,42,659.75	5,01,94,253	1,30,35,817	6,32,30,070
22	VINDHYACHAL HVDC	WR	460.92	6,531	251	6,782
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,83,302.63	1,95,99,354	37,73,614	2,33,72,968
24	Maharashtra Including NVVN coal	WR	31,90,993.01	4,52,11,649	1,31,62,518	5,83,74,167
25	GOA (WR)	WR	2,50,299.39	35,46,372	6,49,958	41,96,330
26	DNHDDPDCL	WR	5,97,097.67	84,59,992	29,55,717	1,14,15,709
27	HVDC CHAMPA	WR	2,122.68	30,075	1,155	31,230
28	HVDC Raigarh	WR	1,146.65	16,246	95	16,341
29	BHADRAWATI HVDC	WR	606.48	8,593	330	8,923
30	DELHI	NR	14,93,570.20	2,11,61,682	1,23,00,259	3,34,61,941
31	UTTAR PRADESH	NR	22,48,821.84	3,18,62,482	3,14,28,025	6,32,90,507
32	CHANDIGARH	NR	36,732.11	5,20,440	3,50,577	8,71,017
33	HIMACHAL PRADESH	NR	2,12,595.69	30,12,167	26,80,150	56,92,317
34	J & K	NR	6,78,134.17	96,08,159	60,05,993	1,56,14,152
35	PUNJAB	NR	8,02,941.83	1,13,76,499	20,21,251	1,33,97,750
36	RAJASTHAN	NR	10,22,902.19	1,44,93,012	50,88,373	1,95,81,385
37	UTTARAKHAND	NR	2,84,280.41	40,27,833	17,48,981	57,76,814
38	HARYANA	NR	8,64,224.69	1,22,44,787	56,77,971	1,79,22,758
39	RAILWAYS UP_ISTS	NR	16,645.55	2,35,843	1,34,306	3,70,149
40	PG-AGRA	NR	1,622.52	22,989	23,483	46,472
41	PG-BALLIA	NR	650.58	9,218	9,416	18,634
42	PG-BHIWADI	NR	392.76	5,565	5,684	11,249
43	PG-DADRI	NR	521.44	7,388	7,547	14,935
44	PG-KURUKSHETRA	NR	1,134.08	16,068	16,413	32,481
45	PG-RIHAND	NR	481.61	6,824	706	7,530
46	ARUNACHAL PRADESH	NER	16,894.36	2,39,368	1,84,863	4,24,231
47	ASSAM	NER	3,45,342.34	48,92,991	40,82,541	89,75,532
48	MANIPUR	NER	24,514.55	3,47,335	2,84,111	6,31,446
49	MEGHALAYA	NER	21,878.28	3,09,983	2,53,558	5,63,541
50	MIZORAM	NER	18,223.77	2,58,204	2,02,413	4,60,617
51	NAGALAND	NER	21,974.84	3,11,351	2,28,545	5,39,896
52	TRIPURA	NER	21,697.60	3,07,423	2,51,464	5,58,887
53	HVDC BNC	NER	579.52	8,211	6,716	14,927
		All India	3,16,11,092.18	44,78,82,457	32,04,59,446	76,83,41,903

sd/-
(Aditya Prasad Das)
General Manager
NLDC