

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: January,2022**

Dated **02-02-2024**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
308339113	13,26,56,894	17,56,82,219	12,16,387.07

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
DADRI TPS	432.98	0.0356%	62,543	0.14	62,543
Total	432.98	0.0356%	62,543	0.14	62,543

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
17,56,82,219	-	62,543	17,56,19,676	8,78,09,838	8,78,09,838	5,26,85,903	3,51,23,935

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	12,135.39	2.0080%	10,57,933	0.09	8,49,477	8,49,477	2,08,456
BRBCL	2,618.97	0.4334%	2,28,341	0.09	1,83,328	1,83,328	45,013
Darlipali STPS	5,548.43	0.9181%	4,83,709	0.09	3,88,390	3,88,390	95,319
FSTPP-I&II	37,993.34	6.2868%	33,12,257	0.09	26,59,534	26,59,534	6,52,723
FSTPP-III	8,419.23	1.3931%	7,33,967	0.09	5,89,346	5,89,346	1,44,621
KHSTPP-I	11,238.47	1.8596%	9,79,747	0.09	7,86,693	7,86,693	1,93,054
KHSTPP-II	27,599.95	4.5670%	24,06,165	0.09	19,31,997	19,31,997	4,74,168
MTPS-II	7,531.32	1.2462%	6,56,572	0.09	5,27,192	5,27,192	1,29,380
TSTPS-I	2,206.97	0.3652%	1,92,409	0.09	1,54,488	1,54,488	37,921
MPL	10,304.00	1.7050%	8,98,295	0.09	7,21,280	7,21,280	1,77,015
NPGC	23,899.78	3.9547%	20,83,569	0.09	16,72,985	16,72,985	4,10,584
Barh-I	4,326.28	0.7159%	3,77,178	0.09	3,02,840	3,02,840	74,338
Ramagundam Super Thermal PowerStation (U1-6)	22,272.06	3.6854%	19,41,686	0.09	15,59,044	15,59,044	3,82,642
Ramagundam Super Thermal PowerStation (U7)	4,744.02	0.7850%	4,13,584	0.09	3,32,081	3,32,081	81,503
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	10,758.90	1.7803%	9,37,967	0.09	7,53,123	7,53,123	1,84,844
Vallur Thermal Power Station	4,754.29	0.7867%	4,14,480	0.09	3,32,800	3,32,800	81,680
NTPL	3,739.96	0.6189%	3,26,073	0.09	2,61,797	2,61,797	64,276
Simhadri Super Thermal Power Station Stage I	1,383.31	0.2289%	1,20,598	0.09	96,832	96,832	23,766
Kudgi Super Thermal Power Station Unit I	1,979.34	0.3275%	1,72,546	0.09	1,38,554	1,38,554	33,992
SIPAT I	7,269.56	1.2029%	6,33,759	0.09	5,08,869	5,08,869	1,24,890
SIPAT II	14,574.77	2.4117%	12,70,626	0.09	10,20,234	10,20,234	2,50,392
KSTPS7	1,945.92	0.3220%	1,69,649	0.09	1,36,214	1,36,214	33,435
KSTPS I&II	7,490.94	1.2395%	6,53,042	0.09	5,24,366	5,24,366	1,28,676
SASAN	8,763.78	1.4501%	7,63,998	0.09	6,13,464	6,13,464	1,50,534
VSTPS II	6,491.74	1.0742%	5,65,952	0.09	4,54,421	4,54,421	1,11,531
VSTPS III	6,745.55	1.1162%	5,88,080	0.09	4,72,189	4,72,189	1,15,891
VSTPS IV	5,580.52	0.9234%	4,86,502	0.09	3,90,637	3,90,637	95,865
VSTPS V	4,874.10	0.8065%	4,24,912	0.09	3,41,187	3,41,187	83,725
VSTPS I	12,704.64	2.1022%	11,07,563	0.09	8,89,324	8,89,324	2,18,239
NSPCL	1,256.13	0.2079%	1,09,534	0.09	87,929	87,929	21,605
MOUDA II	9,102.31	1.5062%	7,93,555	0.09	6,37,161	6,37,161	1,56,394
MOUDA	6,106.40	1.0104%	5,32,338	0.09	4,27,448	4,27,448	1,04,890
GADARAWARA	15,296.36	2.5311%	13,33,533	0.09	10,70,745	10,70,745	2,62,788
SOLAPUR	6,056.36	1.0021%	5,27,965	0.09	4,23,945	4,23,945	1,04,020
LARA	9,222.67	1.5261%	8,04,040	0.09	6,45,587	6,45,587	1,58,453
Khargone	13,210.96	2.1860%	11,51,714	0.09	9,24,767	9,24,767	2,26,947
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	11,240.41	1.8600%	9,79,958	0.09	7,86,829	7,86,829	1,93,129
IGSTPS-JHAJJAR	10,789.44	1.7853%	9,40,601	0.09	7,55,260	7,55,260	1,85,341
RIHAND STPS	41,388.93	6.8486%	36,08,247	0.09	28,97,225	28,97,225	7,11,022
RIHAND-II STPS	26,823.16	4.4384%	23,38,411	0.09	18,77,621	18,77,621	4,60,790
RIHAND-III STPS	16,475.89	2.7263%	14,36,376	0.09	11,53,312	11,53,312	2,83,064
SINGRAULI STPS	74,852.24	12.3858%	65,25,571	0.09	52,39,656	52,39,656	12,85,915
TANDA-II STPS	29,859.08	4.9408%	26,03,105	0.09	20,90,135	20,90,135	5,12,970
UNCHAHAR-I TPS	13,302.40	2.2011%	11,59,669	0.09	9,31,168	9,31,168	2,28,501
UNCHAHAR-II TPS	7,135.66	1.1807%	6,22,062	0.09	4,99,496	4,99,496	1,22,566
UNCHAHAR-III TPS	5,895.71	0.9756%	5,14,004	0.09	4,12,700	4,12,700	1,01,304
UNCHAHAR-IV TPS	19,204.64	3.1778%	16,74,253	0.09	13,44,325	13,44,325	3,29,928
BONGAIGAON	7,224.55	1.1954%	6,29,807	0.09	5,05,718	5,05,718	1,24,089
Total	6,04,338.80	100.0000%	5,26,85,902	0.09	4,23,03,713	4,23,03,713	1,03,82,189

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	15,796.14	2.5824%	9,07,040	0.06	11,05,730	9,07,040	-
BRBCL	29,156.81	4.7672%	16,74,428	0.06	20,40,977	16,74,428	-
Darlipali STPS	473.11	0.0774%	27,186	0.06	33,118	27,186	-
FSTPP-I&II	8,795.99	1.4382%	5,05,152	0.06	6,15,719	5,05,152	-
FSTPP-III	2,733.72	0.4470%	1,57,004	0.06	1,91,360	1,57,004	-
KHSTPP-I	9,265.87	1.5150%	5,32,128	0.06	6,48,611	5,32,128	-
KHSTPP-II	12,122.60	1.9821%	6,96,192	0.06	8,48,582	6,96,192	-
MTPS-II	1,949.19	0.3187%	1,11,940	0.06	1,36,443	1,11,940	-
TSTPS-I	19,382.34	3.1690%	11,13,078	0.06	13,56,764	11,13,078	-
MPL	13,461.53	2.2010%	7,73,078	0.06	9,42,307	7,73,078	-
NPGC	6,987.61	1.1425%	4,01,291	0.06	4,89,133	4,01,291	-
Barh-I	7,957.81	1.3011%	4,56,998	0.06	5,57,047	4,56,998	-
Ramagundam Super Thermal PowerStation (U1-6)	27,166.47	4.4418%	15,60,135	0.06	19,01,653	15,60,135	-
Ramagundam Super Thermal PowerStation (U7)	8,881.70	1.4522%	5,10,070	0.06	6,21,719	5,10,070	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	51,395.13	8.4032%	29,51,535	0.06	35,97,659	29,51,535	-
Vallur Thermal Power Station	42,151.89	6.8919%	24,20,706	0.06	29,50,632	24,20,706	-
NTPL	7,702.96	1.2594%	4,42,351	0.06	5,39,207	4,42,351	-
Simhadri Super Thermal Power Station Stage I	43,815.42	7.1639%	25,16,244	0.06	30,67,080	25,16,244	-
Kudgi Super Thermal Power Station Unit I	32,662.57	5.3404%	18,75,759	0.06	22,86,380	18,75,759	-
SIPAT I	1,214.80	0.1986%	69,756	0.06	85,036	69,756	-
SIPAT II	693.72	0.1134%	39,831	0.06	48,560	39,831	-
KSTPS7	292.41	0.0478%	16,789	0.06	20,469	16,789	-
KSTPS I&II	1,859.69	0.3041%	1,06,812	0.06	1,30,178	1,06,812	-
SASAN	7,428.98	1.2146%	4,26,615	0.06	5,20,029	4,26,615	-
VSTPS II	13,690.90	2.2385%	7,86,249	0.06	9,58,363	7,86,249	-
VSTPS III	9,526.33	1.5576%	5,47,090	0.06	6,66,843	5,47,090	-
VSTPS IV	2,041.76	0.3338%	1,17,244	0.06	1,42,923	1,17,244	-
VSTPS V	5,377.45	0.8792%	3,08,810	0.06	3,76,422	3,08,810	-
VSTPS I	13,656.20	2.2328%	7,84,247	0.06	9,55,934	7,84,247	-
NSPCL	16,477.12	2.6940%	9,46,239	0.06	11,53,399	9,46,239	-
MOUDA II	20,267.23	3.3137%	11,63,902	0.06	14,18,706	11,63,902	-
MOUDA	18,698.37	3.0572%	10,73,809	0.06	13,08,886	10,73,809	-
GADARAWARA	18,925.61	3.0944%	10,86,875	0.06	13,24,793	10,86,875	-
SOLAPUR	7,982.40	1.3051%	4,58,402	0.06	5,58,768	4,58,402	-
LARA	26,511.02	4.3346%	15,22,482	0.06	18,55,772	15,22,482	-
Khargone	24,076.50	3.9365%	13,82,654	0.06	16,85,355	13,82,654	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	17,414.24	2.8473%	10,00,084	0.06	12,18,997	10,00,084	-
IGSTPS-JHAJJAR	33,266.74	5.4392%	19,10,461	0.06	23,28,672	19,10,461	-
RIHAND STPS	557.05	0.0911%	31,998	0.06	38,994	31,998	-
RIHAND-II STPS	1,900.34	0.3107%	1,09,130	0.06	1,33,024	1,09,130	-
RIHAND-III STPS	2,150.54	0.3516%	1,23,496	0.06	1,50,538	1,23,496	-
SINGRAULI STPS	451.65	0.0738%	25,921	0.06	31,615	25,921	-
TANDA-II STPS	1,411.32	0.2308%	81,066	0.06	98,792	81,066	-
UNCHAHAHAR-I TPS	1,399.46	0.2288%	80,364	0.06	97,962	80,364	-
UNCHAHAHAR-II TPS	6,556.92	1.0721%	3,76,564	0.06	4,58,984	3,76,564	-
UNCHAHAHAR-III TPS	2,004.73	0.3278%	1,15,136	0.06	1,40,331	1,15,136	-
UNCHAHAHAR-IV TPS	2,004.05	0.3277%	1,15,101	0.06	1,40,283	1,15,101	-
BONGAIGAON	11,918.93	1.9488%	6,84,495	0.06	8,34,325	6,84,495	-
Total	6,11,615.30	100.0000%	3,51,23,937	0.06	4,28,13,074	3,51,23,937	-

(Neeraj Kumar)
General Manager
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**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary
For the Month: January,2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	25,50,492.51	74,87,761	10,66,323	85,54,084
2	ORISSA including ODISHA coal Power	ER	9,43,478.99	27,69,875	1,46,385	29,16,260
3	JHARKHAND	ER	4,74,686.65	13,93,590	1,83,109	15,76,699
4	DVC	ER	1,81,817.36	5,33,781	37,727	5,71,508
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,61,480.93	22,35,563	3,33,695	25,69,258
6	SIKKIM	ER	25,984.75	76,286	7,651	83,937
7	POWERGRID(PUSAULI)	ER	667.73	1,960	274	2,234
8	POWERGRID (ALIPURDUAR)	ER	578.11	1,697	168	1,865
9	NVVN BANGLADESH	ER	1,58,230.82	4,64,536	92,529	5,57,065
10	GOA (SR)	SR	44,922.59	1,31,884	17,218	1,49,102
11	ANDHRA PRADESH	SR	9,20,435.72	27,02,224	1,40,493	28,42,717
12	KARNATAKA	SR	11,73,718.28	34,45,814	1,85,514	36,31,328
13	KERALA	SR	6,45,479.42	18,95,005	1,44,948	20,39,953
14	TAMILNADU	SR	13,67,469.58	40,14,631	2,53,512	42,68,143
15	TELANGANA including NSM II	SR	10,05,942.08	29,53,255	1,61,196	31,14,451
16	PUDU CHERRY	SR	94,462.69	2,77,325	22,901	3,00,226
17	PGCIL HVDC (SR)	SR	2,750.56	8,075	557	8,632
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	28,89,105.92	84,81,866	8,41,918	93,23,784
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,88,375.56	96,54,045	6,33,214	1,02,87,259
22	VINDHYACHAL HVDC	WR	450.11	1,321	141	1,462
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,74,711.71	40,35,893	2,41,385	42,77,278
24	Maharashtra Including NVVN coal	WR	30,30,565.40	88,97,164	6,70,564	95,67,728
25	GOA (WR)	WR	2,78,666.48	8,18,112	47,577	8,65,689
26	Daman and Diu DD	WR	1,97,442.31	5,79,653	37,356	6,17,009
27	Dadra and Nagar Haveli & NH	WR	5,05,752.90	14,84,794	1,13,184	15,97,978
28	HVDC CHAMPA	WR	1,460.86	4,289	459	4,748
29	HVDC Raigarh	WR	1,127.41	3,310	176	3,486
30	BHADRAWATI HVDC	WR	592.68	1,740	186	1,926
31	DELHI	NR	16,24,144.90	47,68,181	6,65,749	54,33,930
32	UTTAR PRADESH	NR	18,56,957.88	54,51,675	16,09,077	70,60,752
33	CHANDIGARH	NR	30,187.11	88,624	25,429	1,14,053
34	HIMACHAL PRADESH	NR	1,82,065.43	5,34,510	1,48,963	6,83,473
35	J & K	NR	5,01,820.61	14,73,250	3,88,858	18,62,108
36	PUNJAB	NR	9,49,872.59	27,88,645	4,70,182	32,58,827
37	RAJASTHAN	NR	10,44,445.86	30,66,295	8,21,963	38,88,258
38	UTTARAKHAND	NR	2,63,218.63	7,72,760	2,16,973	9,89,733
39	HARYANA	NR	11,17,795.89	32,81,636	4,66,720	37,48,356
40	RAILWAYS_UP_ISTS	NR	38,579.83	1,13,263	2,771	1,16,034
41	PG-AGRA	NR	1,752.27	5,144	650	5,794
42	PG-BALLIA	NR	707.69	2,078	263	2,341
43	PG-BHIWADI	NR	361.68	1,062	134	1,196
44	PG-DADRI	NR	563.36	1,654	209	1,863
45	PG-KURUKSHETRA	NR	1,088.30	3,195	404	3,599
46	PG-RIHAND	NR	547.20	1,606	630	2,236
47	ARUNACHAL PRADESH	NER	15,830.44	46,475	7,707	54,182
48	ASSAM	NER	2,81,311.28	8,25,876	1,37,793	9,63,669
49	MANIPUR	NER	24,535.11	72,030	11,549	83,579
50	MEGHALAYA	NER	695.31	2,041	327	2,368
51	MIZORAM	NER	15,628.73	45,883	7,552	53,435
52	NAGALAND	NER	21,114.33	61,988	10,466	72,454
53	TRIPURA	NER	15,228.17	44,707	7,168	51,875
54	HVDC BNC	NER	616.41	1,810	290	2,100
		All India	2,99,09,919.12	8,78,09,837	1,03,82,187	9,81,92,024

**(Neeraj Kumar)
General Manager
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