

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement" - SCED Generator
For the Month: March,2022**

Dated **02-02-2024**

Table 1: System Savings

| Total Saving for the month (Rs.) (A) | Heat Rate Compensation (Rs.) (B) | Net Saving for the month (Rs.) (C) | SCED UP + DOWN in MWH (E) |
|--------------------------------------|----------------------------------|------------------------------------|---------------------------|
| 289940102 | 10,67,50,108 | 18,31,89,994 | 7,19,240.75 |

Table 2: Share of System Savings for Merchant Generators

| Generator | HSCED Schedule MWH | Contribution in SCED | Benefit accrued to Generator (Rs.) | Estimated benefit (Rs. per KWH) | Final benefit (Rs.) |
|--------------|--------------------|----------------------|------------------------------------|---------------------------------|---------------------|
| Nil | | | | | |
| Total | - | 0.0000% | - | 0.00 | - |

Table 3: Share of System Savings for Untied capacity

| Generator | SCED Schedule MWH | Contribution in SCED | Benefit accrued to Generator (Rs.) | Estimated benefit (Rs. per KWH) | Final benefit (Rs.) |
|--------------|-------------------|----------------------|------------------------------------|---------------------------------|---------------------|
| Nil | | | | | |
| Total | - | 0.0000% | - | 0.00 | - |

Table 4: Share of System Savings for tied capacity

| System Savings (Rs.) | benefit for Merhant Generator (Rs.) | Benefit to United Portion of generator with part tied capacity (Rs.) | net savings for tied cap (Rs.) | Gen share (50%) | Discoms share (50%) | SCED UP Generators Contribution (Rs.) | SCED DOWN Generators Contribution (Rs.) |
|----------------------|-------------------------------------|--|--------------------------------|-----------------|---------------------|---------------------------------------|---|
| 18,31,89,994 | - | - | 18,31,89,994 | 9,15,94,997 | 9,15,94,997 | 5,49,56,998 | 3,66,37,999 |

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

| SCED UP Generators | SCED UP Schedule (MWH) | Contribution % | Generator's Contribution in Share of Saving (Rs.) | Estimated benefit (Rs. per KWH) | Generator Benefit subject to cap of 7 paise /kWh | Final Benefit to Generator (Rs.) | additional benefit for discoms (Rs.) |
|---|------------------------|------------------|---|---------------------------------|--|----------------------------------|--------------------------------------|
| BARH | 31,231.15 | 8.8128% | 48,43,250 | 0.16 | 21,86,181 | 21,86,181 | 26,57,069 |
| BRBCL | 2,391.96 | 0.6750% | 3,70,960 | 0.16 | 1,67,437 | 1,67,437 | 2,03,523 |
| Darlipali STPS | 1,927.08 | 0.5438% | 2,98,856 | 0.16 | 1,34,896 | 1,34,896 | 1,63,960 |
| FSTPP-I&II | 7,827.52 | 2.2087% | 12,13,835 | 0.16 | 5,47,926 | 5,47,926 | 6,65,909 |
| FSTPP-III | 1,150.63 | 0.3247% | 1,78,445 | 0.16 | 80,544 | 80,544 | 97,901 |
| KHSTPP-I | 10,833.09 | 3.0569% | 16,79,980 | 0.16 | 7,58,316 | 7,58,316 | 9,21,664 |
| KHSTPP-II | 9,454.63 | 2.6679% | 14,66,198 | 0.16 | 6,61,824 | 6,61,824 | 8,04,374 |
| MTPS-II | 11,261.83 | 3.1778% | 17,46,423 | 0.16 | 7,88,328 | 7,88,328 | 9,58,095 |
| TSTPS-I | 503.00 | 0.1419% | 77,984 | 0.16 | 35,210 | 35,210 | 42,774 |
| MPL | 2,149.42 | 0.6065% | 3,33,314 | 0.16 | 1,50,459 | 1,50,459 | 1,82,855 |
| NPGC | 10,092.86 | 2.8480% | 15,65,175 | 0.16 | 7,06,500 | 7,06,500 | 8,58,675 |
| Barh-I | 2,688.39 | 0.7586% | 4,16,904 | 0.16 | 1,88,187 | 1,88,187 | 2,28,717 |
| Ramagundam Super Thermal Power Station (U1-6) | 15,237.94 | 4.2998% | 23,63,041 | 0.16 | 10,66,656 | 10,66,656 | 12,96,385 |
| Ramagundam Super Thermal Power Station (U7) | 3,749.06 | 1.0579% | 5,81,390 | 0.16 | 2,62,434 | 2,62,434 | 3,18,956 |
| Simhadri Super Thermal Power Station Stage II | - | 0.0000% | - | - | - | - | - |
| Talcher Super Thermal Power Station Stage II | 593.64 | 0.1675% | 92,053 | 0.16 | 41,555 | 41,555 | 50,498 |
| Vallur Thermal Power Station | 6,685.05 | 1.8864% | 10,36,709 | 0.16 | 4,67,953 | 4,67,953 | 5,68,756 |
| NTPL | 2,679.28 | 0.7560% | 4,15,475 | 0.16 | 1,87,550 | 1,87,550 | 2,27,925 |
| Simhadri Super Thermal Power Station Stage I | 1,010.82 | 0.2852% | 1,56,737 | 0.16 | 70,757 | 70,757 | 85,980 |
| Kudgi Super Thermal Power Station Unit I | 2,671.18 | 0.7537% | 4,14,211 | 0.16 | 1,86,983 | 1,86,983 | 2,27,228 |
| SIPAT I | 247.11 | 0.0697% | 38,305 | 0.16 | 17,297 | 17,297 | 21,008 |
| SIPAT II | 681.23 | 0.1922% | 1,05,627 | 0.16 | 47,686 | 47,686 | 57,941 |
| KSTPS7 | 100.45 | 0.0283% | 15,553 | 0.15 | 7,031 | 7,031 | 8,522 |
| KSTPS I&II | 176.89 | 0.0499% | 27,424 | 0.16 | 12,382 | 12,382 | 15,042 |
| SASAN | 0.03 | 0.0000% | - | - | 2 | - | - |
| VSTPS II | 1,012.58 | 0.2857% | 1,57,012 | 0.16 | 70,881 | 70,881 | 86,131 |
| VSTPS III | 781.90 | 0.2206% | 1,21,235 | 0.16 | 54,733 | 54,733 | 66,502 |
| VSTPS IV | 517.24 | 0.1460% | 80,237 | 0.16 | 36,207 | 36,207 | 44,030 |
| VSTPS V | - | 0.0000% | - | - | - | - | - |
| VSTPS I | 1,313.82 | 0.3707% | 2,03,726 | 0.16 | 91,968 | 91,968 | 1,11,758 |
| NSPCL | 1,989.86 | 0.5615% | 3,08,584 | 0.16 | 1,39,290 | 1,39,290 | 1,69,294 |
| MOUDA II | 1,729.69 | 0.4881% | 2,68,245 | 0.16 | 1,21,078 | 1,21,078 | 1,47,167 |
| MOUDA | 3,947.17 | 1.1138% | 6,12,111 | 0.16 | 2,76,302 | 2,76,302 | 3,35,809 |
| GADARAWARA | 13,986.90 | 3.9468% | 21,69,043 | 0.16 | 9,79,083 | 9,79,083 | 11,89,960 |
| SOLAPUR | 5,657.60 | 1.5964% | 8,77,334 | 0.16 | 3,96,032 | 3,96,032 | 4,81,302 |
| LARA | 3,590.88 | 1.0133% | 5,56,879 | 0.16 | 2,51,362 | 2,51,362 | 3,05,517 |
| Khargone | 11,029.05 | 3.1121% | 17,10,317 | 0.16 | 7,72,033 | 7,72,033 | 9,38,284 |
| JHABUA | - | 0.0000% | - | - | - | - | - |
| DADRI TPS | 2,216.39 | 0.6254% | 3,43,701 | 0.16 | 1,55,147 | 1,55,147 | 1,88,554 |
| DADRI-II TPS | 12,876.20 | 3.6334% | 19,96,808 | 0.16 | 9,01,334 | 9,01,334 | 10,95,474 |
| IGSTPS-JHAJJAR | 5,248.66 | 1.4811% | 8,13,968 | 0.16 | 3,67,406 | 3,67,406 | 4,46,562 |
| RIHAND STPS | 2,815.54 | 0.7945% | 4,36,633 | 0.16 | 1,97,088 | 1,97,088 | 2,39,545 |
| RIHAND-II STPS | 1,988.22 | 0.5610% | 3,08,309 | 0.16 | 1,39,175 | 1,39,175 | 1,69,134 |
| RIHAND-III STPS | 2,034.13 | 0.5740% | 3,15,453 | 0.16 | 1,42,389 | 1,42,389 | 1,73,064 |
| SINGRAULI STPS | 6,563.58 | 1.8521% | 10,17,859 | 0.16 | 4,59,451 | 4,59,451 | 5,58,408 |
| TANDA-II STPS | 69,358.11 | 19.5713% | 1,07,55,799 | 0.16 | 48,55,068 | 48,55,068 | 59,00,731 |
| UNCHAHAAR-I TPS | 9,982.64 | 2.8169% | 15,48,084 | 0.16 | 6,98,784 | 6,98,784 | 8,49,300 |
| UNCHAHAAR-II TPS | 3,742.17 | 1.0560% | 5,80,346 | 0.16 | 2,61,952 | 2,61,952 | 3,18,394 |
| UNCHAHAAR-III TPS | 6,200.32 | 1.7496% | 9,61,528 | 0.16 | 4,34,022 | 4,34,022 | 5,27,506 |
| UNCHAHAAR-IV TPS | 29,351.50 | 8.2823% | 45,51,703 | 0.16 | 20,54,605 | 20,54,605 | 24,97,098 |
| BONGAIGAON | 31,108.77 | 8.7782% | 48,24,235 | 0.16 | 21,77,614 | 21,77,614 | 26,46,621 |
| Total | 3,54,387.11 | 100.0000% | 5,49,56,998 | 0.16 | 2,48,07,098 | 2,48,07,096 | 3,01,49,902 |

For SCED Down

| SCED Down Generators | SCED Down Schedule (MWH) | Contribution % | Generator's Contribution in Share of Saving (Rs.) | Estimated benefit (Rs. per KWH) | Generator Benefit subject to cap of 7 paise /kWh | Final Benefit to Generator (Rs.) | additional benefit for discoms (Rs.) |
|---|--------------------------|------------------|---|---------------------------------|--|----------------------------------|--------------------------------------|
| BARH | 6,397.59 | 1.7535% | 6,42,447 | 0.10 | 4,47,831 | 4,47,831 | 1,94,616 |
| BRBCL | 514.67 | 0.1411% | 51,696 | 0.10 | 36,027 | 36,027 | 15,669 |
| Darlipali STPS | - | 0.0000% | - | - | - | - | - |
| FSTPP-I&II | 903.81 | 0.2477% | 90,752 | 0.10 | 63,267 | 63,267 | 27,485 |
| FSTPP-III | 143.89 | 0.0394% | 14,435 | 0.10 | 10,072 | 10,072 | 4,363 |
| KHSTPP-I | 914.82 | 0.2507% | 91,851 | 0.10 | 64,037 | 64,037 | 27,814 |
| KHSTPP-II | 1,514.56 | 0.4151% | 1,52,084 | 0.10 | 1,06,019 | 1,06,019 | 46,065 |
| MTPS-II | 442.26 | 0.1212% | 44,405 | 0.10 | 30,958 | 30,958 | 13,447 |
| TSTPS-I | 16.35 | 0.0045% | 1,649 | 0.10 | 1,145 | 1,145 | 504 |
| MPL | 1,263.64 | 0.3463% | 1,26,877 | 0.10 | 88,455 | 88,455 | 38,422 |
| NPGC | 839.74 | 0.2302% | 84,341 | 0.10 | 58,782 | 58,782 | 25,559 |
| Barh-I | 467.26 | 0.1281% | 46,933 | 0.10 | 32,708 | 32,708 | 14,225 |
| Ramagundam Super Thermal Power Station (U1-6) | 13,072.91 | 3.5831% | 13,12,776 | 0.10 | 9,15,103 | 9,15,103 | 3,97,673 |
| Ramagundam Super Thermal Power Station (U7) | 2,111.28 | 0.5787% | 2,12,024 | 0.10 | 1,47,790 | 1,47,790 | 64,234 |
| Simhadri Super Thermal Power Station Stage II | - | 0.0000% | - | - | - | - | - |
| Talcher Super Thermal Power Station Stage II | - | 0.0000% | - | - | - | - | - |
| Vallur Thermal Power Station | 60,742.76 | 16.6485% | 60,99,677 | 0.10 | 42,51,993 | 42,51,993 | 18,47,684 |
| NTPL | 7,879.36 | 2.1596% | 7,91,234 | 0.10 | 5,51,555 | 5,51,555 | 2,39,679 |
| Simhadri Super Thermal Power Station Stage I | 17,455.03 | 4.7841% | 17,52,799 | 0.10 | 12,21,852 | 12,21,852 | 5,30,947 |
| Kudgi Super Thermal Power Station Unit I | 74,737.93 | 20.4844% | 75,05,074 | 0.10 | 52,31,655 | 52,31,655 | 22,73,419 |
| SIPAT I | - | 0.0000% | - | - | - | - | - |
| SIPAT II | - | 0.0000% | - | - | - | - | - |
| KSTPS7 | - | 0.0000% | - | - | - | - | - |
| KSTPS I&II | - | 0.0000% | - | - | - | - | - |
| SASAN | - | 0.0000% | - | - | - | - | - |
| VSTPS II | - | 0.0000% | - | - | - | - | - |
| VSTPS III | - | 0.0000% | - | - | - | - | - |
| VSTPS IV | - | 0.0000% | - | - | - | - | - |
| VSTPS V | - | 0.0000% | - | - | - | - | - |
| VSTPS I | 43.37 | 0.0119% | 4,360 | 0.10 | 3,036 | 3,036 | 1,324 |
| NSPCL | 1,994.40 | 0.5466% | 2,00,263 | 0.10 | 1,39,608 | 1,39,608 | 60,655 |
| MOUDA II | 31,509.46 | 8.6362% | 31,64,131 | 0.10 | 22,05,662 | 22,05,662 | 9,58,469 |
| MOUDA | 29,208.78 | 8.0056% | 29,33,092 | 0.10 | 20,44,614 | 20,44,614 | 8,88,478 |
| GADARAWARA | 26,010.05 | 7.1289% | 26,11,886 | 0.10 | 18,20,703 | 18,20,703 | 7,91,183 |
| SOLAPUR | 33,798.20 | 9.2635% | 33,93,961 | 0.10 | 23,65,874 | 23,65,874 | 10,28,087 |
| LARA | 91.87 | 0.0252% | 9,233 | 0.10 | 6,431 | 6,431 | 2,802 |
| Khargone | 2,289.56 | 0.6275% | 2,29,903 | 0.10 | 1,60,269 | 1,60,269 | 69,634 |
| JHABUA | - | 0.0000% | - | - | - | - | - |
| DADRI TPS | 721.02 | 0.1976% | 72,397 | 0.10 | 50,472 | 50,472 | 21,925 |
| DADRI-II TPS | 5,157.89 | 1.4137% | 5,17,951 | 0.10 | 3,61,052 | 3,61,052 | 1,56,899 |
| IGSTPS-JHAJJAR | 30,177.90 | 8.2712% | 30,30,402 | 0.10 | 21,12,453 | 21,12,453 | 9,17,949 |
| RIHAND STPS | - | 0.0000% | - | - | - | - | - |
| RIHAND-II STPS | - | 0.0000% | - | - | - | - | - |
| RIHAND-III STPS | - | 0.0000% | - | - | - | - | - |
| SINGRAULI STPS | - | 0.0000% | - | - | - | - | - |
| TANDA-II STPS | 1,783.99 | 0.4890% | 1,79,160 | 0.10 | 1,24,879 | 1,24,879 | 54,281 |
| UNCHAHAHAR-I TPS | 2,790.86 | 0.7649% | 2,80,244 | 0.10 | 1,95,360 | 1,95,360 | 84,884 |
| UNCHAHAHAR-II TPS | 3,106.49 | 0.8514% | 3,11,936 | 0.10 | 2,17,454 | 2,17,454 | 94,482 |
| UNCHAHAHAR-III TPS | 1,518.84 | 0.4163% | 1,52,524 | 0.10 | 1,06,319 | 1,06,319 | 46,205 |
| UNCHAHAHAR-IV TPS | 328.44 | 0.0900% | 32,974 | 0.10 | 22,991 | 22,991 | 9,983 |
| BONGAIGAON | 4,904.69 | 1.3443% | 4,92,525 | 0.10 | 3,43,328 | 3,43,328 | 1,49,197 |
| Total | 3,64,853.64 | 100.0000% | 3,66,37,996 | 0.10 | 2,55,39,754 | 2,55,39,754 | 1,10,98,242 |

(Neeraj Kumar)
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**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary
For the Month: March,2022**

Dated **02-02-2024**

| Sl No | State | REGION | Total schedule Energy(Mwh) | 50% Benefit sharing in (Rs) | Additional benefit sharing in (Rs) | Total benefit sharing in (Rs) |
|-------|---|------------------|----------------------------|-----------------------------|------------------------------------|-------------------------------|
| 1 | BIHAR | ER | 29,94,460.92 | 82,08,800 | 49,72,907 | 1,31,81,707 |
| 2 | ORISSA including ODISHA coal Power | ER | 11,02,311.25 | 30,21,796 | 1,83,069 | 32,04,865 |
| 3 | JHARKHAND | ER | 4,70,649.72 | 12,90,205 | 4,39,600 | 17,29,805 |
| 4 | DVC | ER | 1,40,973.61 | 3,86,455 | 1,00,782 | 4,87,237 |
| 5 | WEST BENGAL including COAL POWER - Rajasthan | ER | 8,70,015.89 | 23,84,999 | 5,39,658 | 29,24,657 |
| 6 | SIKKIM | ER | 17,874.64 | 49,000 | 36,629 | 85,629 |
| 7 | POWERGRID(PUSAULI) | ER | 607.54 | 1,665 | 1,166 | 2,831 |
| 8 | POWERGRID (ALIPURDUAR) | ER | 533.78 | 1,463 | 1,895 | 3,358 |
| 9 | NVVN BANGLADESH | ER | 1,53,832.31 | 4,21,705 | 67,534 | 4,89,239 |
| 10 | GOA (SR) | SR | 58,667.22 | 1,60,826 | 81,828 | 2,42,654 |
| 11 | ANDHRA PRADESH | SR | 9,15,580.20 | 25,09,906 | 10,78,429 | 35,88,335 |
| 12 | KARNATAKA | SR | 17,05,647.92 | 46,75,741 | 24,15,465 | 70,91,206 |
| 13 | KERALA | SR | 7,05,836.03 | 19,34,928 | 5,45,932 | 24,80,860 |
| 14 | TAMILNADU | SR | 17,42,466.65 | 47,76,673 | 27,78,632 | 75,55,305 |
| 15 | TELANGANA including NSM II | SR | 12,09,013.24 | 33,14,302 | 14,07,973 | 47,22,275 |
| 16 | PUDU CHERRY | SR | 1,15,343.50 | 3,16,194 | 95,734 | 4,11,928 |
| 17 | PGCIL HVDC (SR) | SR | 2,792.56 | 7,655 | 943 | 8,598 |
| 18 | TRISSUR HVDC | SR | - | - | - | - |
| 19 | PUGALUR HVDC | SR | - | - | - | - |
| 20 | GUJARAT GUVNL | WR | 30,71,552.69 | 84,20,134 | 30,91,518 | 1,15,11,652 |
| 21 | MADHYA PRADESH Including RAJGARH SOLAR | WR | 36,96,764.74 | 1,01,34,045 | 23,52,900 | 1,24,86,945 |
| 22 | VINDHYACHAL HVDC | WR | 484.03 | 1,327 | 68 | 1,395 |
| 23 | CHATTISGARH Including NVVN coal & SAIL Bhilai | WR | 14,27,683.38 | 39,13,749 | 7,57,614 | 46,71,363 |
| 24 | Maharashtra Including NVVN coal | WR | 31,91,363.18 | 87,48,573 | 24,47,832 | 1,11,96,405 |
| 25 | GOA (WR) | WR | 2,63,191.58 | 7,21,494 | 1,11,743 | 8,33,237 |
| 26 | Daman and Diu DD | WR | 1,97,735.67 | 5,42,058 | 1,55,168 | 6,97,226 |
| 27 | Dadra and Nagar Haveli & NH | WR | 4,84,729.72 | 13,28,803 | 3,88,720 | 17,17,523 |
| 28 | HVDC CHAMPA | WR | 1,096.01 | 3,005 | 155 | 3,160 |
| 29 | HVDC Raigarh | WR | 1,123.78 | 3,081 | 378 | 3,459 |
| 30 | BHADRAWATI HVDC | WR | 637.35 | 1,747 | 90 | 1,837 |
| 31 | DELHI | NR | 15,87,276.73 | 43,51,246 | 21,87,046 | 65,38,292 |
| 32 | UTTAR PRADESH | NR | 25,71,360.97 | 70,48,944 | 59,15,054 | 1,29,63,998 |
| 33 | CHANDIGARH | NR | 12,976.70 | 35,573 | 25,627 | 61,200 |
| 34 | HIMACHAL PRADESH | NR | 1,32,675.34 | 3,63,707 | 2,68,718 | 6,32,425 |
| 35 | J & K | NR | 4,96,765.22 | 13,61,796 | 12,91,381 | 26,53,177 |
| 36 | PUNJAB | NR | 9,01,612.08 | 24,71,615 | 6,24,999 | 30,96,614 |
| 37 | RAJASTHAN | NR | 12,43,788.51 | 34,09,632 | 20,17,036 | 54,26,668 |
| 38 | UTTARAKHAND | NR | 3,04,263.78 | 8,34,087 | 5,97,400 | 14,31,487 |
| 39 | HARYANA | NR | 11,33,199.41 | 31,06,471 | 13,53,056 | 44,59,527 |
| 40 | RAILWAYS_UP_ISTS | NR | 36,954.71 | 1,01,305 | 13,327 | 1,14,632 |
| 41 | PG-AGRA | NR | 983.31 | 2,696 | 3,552 | 6,248 |
| 42 | PG-BALLIA | NR | 397.13 | 1,089 | 1,435 | 2,524 |
| 43 | PG-BHIWADI | NR | 511.89 | 1,403 | 1,849 | 3,252 |
| 44 | PG-DADRI | NR | 316.26 | 867 | 1,143 | 2,010 |
| 45 | PG-KURUKSHETRA | NR | 866.27 | 2,375 | 3,130 | 5,505 |
| 46 | PG-RIHAND | NR | 522.18 | 1,431 | 193 | 1,624 |
| 47 | ARUNACHAL PRADESH | NER | 20,408.37 | 55,946 | 1,34,008 | 1,89,954 |
| 48 | ASSAM | NER | 3,24,550.42 | 8,89,699 | 20,31,127 | 29,20,826 |
| 49 | MANIPUR | NER | 29,810.15 | 81,719 | 2,38,613 | 3,20,332 |
| 50 | MEGHALAYA | NER | 11.76 | 32 | 94 | 126 |
| 51 | MIZORAM | NER | 12,616.93 | 34,587 | 79,509 | 1,14,096 |
| 52 | NAGALAND | NER | 22,614.72 | 61,994 | 1,23,858 | 1,85,852 |
| 53 | TRIPURA | NER | 34,470.06 | 94,494 | 2,75,913 | 3,70,407 |
| 54 | HVDC BNC | NER | 713.95 | 1,957 | 5,715 | 7,672 |
| | | All India | 3,34,12,635.94 | 9,15,94,994 | 4,12,48,145 | 13,28,43,139 |

(Neeraj Kumar)
General Manager
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