

**Format SCED8: NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: March'24**

Dated 11-03-2025

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
1,10,69,01,565.00	34,18,57,829	76,50,43,736	18,54,608.61

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
76,50,43,736	-	-	76,50,43,736	38,25,21,868	38,25,21,868	22,95,13,121	15,30,08,747

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	1,15,235.29	12.5894%	2,88,94,326	0.25	80,66,471	80,66,471	2,08,27,855
BRBCL	2,981.54	0.3257%	7,47,524	0.25	2,08,708	2,08,708	5,38,816
Darlipali STPS	1,207.14	0.1319%	3,02,728	0.25	84,500	84,500	2,18,228
FSTPP-I&II	87,992.51	9.6132%	2,20,63,555	0.25	61,59,476	61,59,476	1,59,04,079
FSTPP-III	31,604.74	3.4528%	79,24,629	0.25	22,12,332	22,12,332	57,12,297
KHSTPP-I	14,617.56	1.5970%	36,65,325	0.25	10,23,229	10,23,229	26,42,096
KHSTPP-II	41,897.23	4.5773%	1,05,05,504	0.25	29,32,806	29,32,806	75,72,698
MTPS-II	6,543.90	0.7149%	16,40,789	0.25	4,58,073	4,58,073	11,82,716
TSTPS-I	1,796.41	0.1963%	4,50,534	0.25	1,25,749	1,25,749	3,24,785
MPL	17,727.13	1.9367%	44,44,981	0.25	12,40,899	12,40,899	32,04,082
NPGC	63,028.45	6.8860%	1,58,04,274	0.25	44,11,992	44,11,992	1,13,92,282
Barh-I	1,05,305.82	11.5046%	2,64,04,567	0.25	73,71,407	73,71,407	1,90,33,160
North Karanpura STPP	4,167.93	0.4553%	10,44,973	0.25	2,91,755	2,91,755	7,53,218
Ramagundam Super Thermal PowerStation (U1-6)	22,416.28	2.4490%	56,20,776	0.25	15,69,140	15,69,140	40,51,636
Ramagundam Super Thermal PowerStation (U7)	11,798.92	1.2890%	29,58,424	0.25	8,25,925	8,25,925	21,32,499
Simhadri Super Thermal PowerStation Stage II	7,977.37	0.8715%	20,00,207	0.25	5,58,416	5,58,416	14,41,791
Talcher Super Thermal PowerStation Stage II	3,447.37	0.3766%	8,64,346	0.25	2,41,316	2,41,316	6,23,030
Vallur Thermal Power Station	7,316.00	0.7993%	18,34,498	0.25	5,12,120	5,12,120	13,22,378
NTPL	18,370.26	2.0069%	46,06,099	0.25	12,85,918	12,85,918	33,20,181
Simhadri Super Thermal Power Station Stage I	3,254.42	0.3555%	8,15,919	0.25	2,27,810	2,27,810	5,88,109
Kudgi Super Thermal Power Station Unit I	520.65	0.0569%	1,30,593	0.25	36,446	36,446	94,147
Telangana STPP	32,684.87	3.5708%	81,95,455	0.25	22,87,941	22,87,941	59,07,514
SIPAT I	1,505.50	0.1645%	3,77,549	0.25	1,05,385	1,05,385	2,72,164
SIPAT II	2,465.66	0.2694%	6,18,308	0.25	1,72,596	1,72,596	4,45,712
KSTPS7	882.11	0.0964%	2,21,251	0.25	61,748	61,748	1,59,503
KSTPS I&II	4,224.35	0.4615%	10,59,203	0.25	2,95,704	2,95,704	7,63,499
SASAN	521.00	0.0569%	1,30,593	0.25	36,470	36,470	94,123
VSTPS II	1,958.05	0.2139%	4,90,929	0.25	1,37,064	1,37,064	3,53,865
VSTPS III	1,317.61	0.1439%	3,30,269	0.25	92,232	92,232	2,38,037
VSTPS IV	1,715.35	0.1874%	4,30,108	0.25	1,20,074	1,20,074	3,10,034
VSTPS V	2,335.18	0.2551%	5,85,488	0.25	1,63,462	1,63,462	4,22,026
VSTPS I	5,320.14	0.5812%	13,33,930	0.25	3,72,410	3,72,410	9,61,520
NSPCL	1,671.87	0.1827%	4,19,320	0.25	1,17,031	1,17,031	3,02,289
MOUDA II	2,271.01	0.2481%	5,69,422	0.25	1,58,971	1,58,971	4,10,451
MOUDA	1,031.78	0.1127%	2,58,661	0.25	72,225	72,225	1,86,436
GADARAWARA	73,989.23	8.0833%	1,85,52,234	0.25	51,79,246	51,79,246	1,33,72,988
SOLAPUR	16,161.87	1.7657%	40,52,513	0.25	11,31,331	11,31,331	29,21,182
LARA	1,906.01	0.2082%	4,77,846	0.25	1,33,420	1,33,420	3,44,426
Khargone	41,194.25	4.5005%	1,03,29,238	0.25	28,83,598	28,83,598	74,45,640
JHABUA	-	0.0000%	-	0.25	-	-	-
DADRI TPS	151.17	0.0165%	37,870	0.25	10,582	10,582	27,288
DADRI-II TPS	594.18	0.0649%	1,48,954	0.25	41,592	41,592	1,07,362
IGSTPS-JHAJJAR	20,867.79	2.2798%	52,32,440	0.25	14,60,745	14,60,745	37,71,695
RIHAND STPS	5,019.17	0.5483%	12,58,420	0.25	3,51,342	3,51,342	9,07,078
RIHAND-II STPS	4,428.10	0.4838%	11,10,384	0.25	3,09,967	3,09,967	8,00,417
RIHAND-III STPS	8,357.76	0.9131%	20,95,684	0.25	5,85,043	5,85,043	15,10,641
SINGRAULI STPS	9,878.49	1.0792%	24,76,906	0.25	6,91,494	6,91,494	17,85,412
TANDA-II STPS	34,117.62	3.7273%	85,54,643	0.25	23,88,234	23,88,234	61,66,409
UNCHAHAAR-I TPS	8,211.04	0.8971%	20,58,962	0.25	5,74,773	5,74,773	14,84,189
UNCHAHAAR-II TPS	15,261.77	1.6673%	38,26,672	0.25	10,68,324	10,68,324	27,58,348
UNCHAHAAR-III TPS	6,742.72	0.7366%	16,90,594	0.25	4,71,990	4,71,990	12,18,604
UNCHAHAAR-IV TPS	22,092.59	2.4136%	55,39,529	0.25	15,46,481	15,46,481	39,93,048
BONGAIGAON	17,249.33	1.8845%	43,25,175	0.25	12,07,453	12,07,453	31,17,722
Total	9,15,334.48	100.0000%	22,95,13,121	0.25	6,40,73,416	6,40,73,416	16,54,39,705

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	1,926.39	0.2051%	3,13,825	0.16	1,34,847	1,34,847	1,78,978
BRBCL	6,037.90	0.6428%	9,83,540	0.16	4,22,653	4,22,653	5,60,887
Darlipali STPS	-	0.0000%	-	0.16	-	-	-
FSTPP-I&II	3,414.68	0.3635%	5,56,187	0.16	2,39,028	2,39,028	3,17,159
FSTPP-III	5.31	0.0006%	918	0.16	371	371	547
KHSTPP-I	3,549.43	0.3779%	5,78,220	0.16	2,48,460	2,48,460	3,29,760
KHSTPP-II	1,047.20	0.1115%	1,70,605	0.16	73,304	73,304	97,301
MTPS-II	309.47	0.0329%	50,340	0.16	21,663	21,663	28,677
TSTPS-I	-	0.0000%	-	0.16	-	-	-
MPL	5,108.38	0.5439%	8,32,215	0.16	3,57,587	3,57,587	4,74,628
NPGC	1,250.34	0.1331%	2,03,655	0.16	87,524	87,524	1,16,131
Barh-I	2,067.36	0.2201%	3,36,772	0.16	1,44,715	1,44,715	1,92,057
North Karanpura STPP	164.60	0.0175%	26,777	0.16	11,522	11,522	15,255
Ramagundam Super Thermal PowerStation (U1-6)	83,008.64	8.8375%	1,35,22,148	0.16	58,10,605	58,10,605	77,11,543
Ramagundam Super Thermal PowerStation (U7)	16,255.92	1.7307%	26,48,122	0.16	11,37,914	11,37,914	15,10,208
Simhadri Super Thermal PowerStation Stage II	78,119.34	8.3170%	1,27,25,737	0.16	54,68,354	54,68,354	72,57,383
Talcher Super Thermal PowerStation Stage II	2.84	0.0003%	459	0.16	199	199	260
Vallur Thermal Power Station	19,941.07	2.1230%	32,48,376	0.16	13,95,875	13,95,875	18,52,501
NTPL	4,772.16	0.5081%	7,77,437	0.16	3,34,051	3,34,051	4,43,386
Simhadri Super Thermal Power Station Stage I	95,240.91	10.1398%	1,55,14,781	0.16	66,66,863	66,66,863	88,47,918
Kudgi Super Thermal Power Station Unit I	3,03,166.61	32.2767%	4,93,86,174	0.16	2,12,21,663	2,12,21,663	2,81,64,511
Telangana STPP	13,069.15	1.3914%	21,28,964	0.16	9,14,840	9,14,840	12,14,124
SIPAT I	24.79	0.0026%	3,978	0.16	1,735	1,735	2,243
SIPAT II	536.70	0.0571%	87,368	0.16	37,569	37,569	49,799
KSTPS7	-	0.0000%	-	0.16	-	-	-
KSTPS I&II	553.74	0.0590%	90,275	0.16	38,762	38,762	51,513
SASAN	-	0.0000%	-	0.16	-	-	-
VSTPS II	239.73	0.0255%	39,017	0.16	16,781	16,781	22,236
VSTPS III	2.16	0.0002%	306	0.16	151	151	155
VSTPS IV	45.35	0.0048%	7,344	0.16	3,174	3,174	4,170
VSTPS V	227.49	0.0242%	37,028	0.16	15,924	15,924	21,104
VSTPS I	530.99	0.0565%	86,450	0.16	37,169	37,169	49,281
NSPCL	1,438.50	0.1531%	2,34,256	0.16	1,00,695	1,00,695	1,33,561
MOUDA II	22,015.72	2.3439%	35,86,372	0.16	15,41,100	15,41,100	20,45,272
MOUDA	19,402.00	2.0656%	31,60,549	0.16	13,58,140	13,58,140	18,02,409
GADARAWARA	27,845.38	2.9646%	45,36,097	0.16	19,49,176	19,49,176	25,86,921
SOLAPUR	26,688.27	2.8414%	43,47,591	0.16	18,68,179	18,68,179	24,79,412
LARA	-	0.0000%	-	0.16	-	-	-
Khargone	16,563.17	1.7634%	26,98,156	0.16	11,59,422	11,59,422	15,38,734
JHABUA	-	0.0000%	-	0.16	-	-	-
DADRI TPS	578.80	0.0616%	94,253	0.16	40,516	40,516	53,737
DADRI-II TPS	19,059.70	2.0292%	31,04,853	0.16	13,34,179	13,34,179	17,70,674
IGSTPS-JHAJJAR	85,073.46	9.0574%	1,38,58,614	0.16	59,55,142	59,55,142	79,03,472
RIHAND STPS	1,058.20	0.1127%	1,72,441	0.16	74,074	74,074	98,367
RIHAND-II STPS	560.41	0.0597%	91,346	0.16	39,228	39,228	52,118
RIHAND-III STPS	515.43	0.0549%	84,002	0.16	36,080	36,080	47,922
SINGRAULI STPS	144.22	0.0154%	23,563	0.16	10,095	10,095	13,468
TANDA-II STPS	1,957.55	0.2084%	3,18,870	0.16	1,37,028	1,37,028	1,81,842
UNCHAHAAR-I TPS	9,710.77	1.0339%	15,81,957	0.16	6,79,754	6,79,754	9,02,203
UNCHAHAAR-II TPS	17,195.97	1.8308%	28,01,284	0.16	12,03,718	12,03,718	15,97,566
UNCHAHAAR-III TPS	7,129.00	0.7590%	11,61,336	0.16	4,99,030	4,99,030	6,62,306
UNCHAHAAR-IV TPS	12,783.14	1.3610%	20,82,449	0.16	8,94,820	8,94,820	11,87,629
BONGAIGAON	28,935.89	3.0807%	47,13,740	0.16	20,25,512	20,25,512	26,88,228
Total	9,39,274.13	100.0000%	15,30,08,747	0.16	6,57,49,191	6,57,49,191	8,72,59,556

sd/-
(Aditya Prasad Das)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: March, 2024**

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	26,60,097.95	2,84,35,489	4,12,16,871	6,96,52,366
2	ORISSA including ODISHA coal Power	ER	12,71,799.18	1,35,95,075	52,12,779	1,88,07,854
3	JHARKHAND	ER	5,07,813.85	54,28,347	38,70,228	92,98,575
4	DVC	ER	1,49,670.38	15,99,922	6,71,433	22,71,355
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,56,994.43	91,60,961	83,46,859	1,75,07,820
6	SIKKIM	ER	61,074.76	6,52,867	11,30,483	17,83,350
7	POWERGRID(PUSAULI)	ER	670.81	7,171	3,731	10,902
8	POWERGRID (ALIPURDUAR)	ER	384.03	4,105	13,822	17,927
9	NVVN BANGLADESH	ER	1,61,216.43	17,23,346	3,62,556	20,85,902
10	GOA (SR)	SR	62,977.50	6,73,207	5,94,715	12,67,922
11	ANDHRA PRADESH	SR	9,67,661.37	1,03,43,951	1,17,92,000	2,21,35,951
12	KARNATAKA	SR	21,17,509.69	2,26,35,416	3,03,38,814	5,29,74,230
13	KERALA	SR	8,68,657.07	92,85,631	62,50,333	1,55,35,964
14	TAMILNADU	SR	16,75,755.03	1,79,13,217	1,87,50,221	3,66,63,438
15	TELANGANA including NSM II	SR	18,16,758.73	1,94,20,496	1,80,62,821	3,74,83,317
16	PUDU CHERRY	SR	1,37,881.62	14,73,905	10,06,662	24,80,567
17	PGCIL HVDC (SR)	SR	4,476.28	47,850	33,301	81,151
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	31,22,364.69	3,33,76,953	1,49,88,329	4,83,65,282
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	36,12,661.17	3,86,18,046	1,37,85,212	5,24,03,258
22	VINDHYACHAL HVDC	WR	486.31	5,199	617	5,816
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	16,48,109.11	1,76,17,692	39,84,175	2,16,01,867
24	Maharashtra Including NVVN coal	WR	34,95,297.47	3,73,63,464	95,82,786	4,69,46,250
25	GOA (WR)	WR	5,04,409.20	53,91,953	46,37,025	1,00,28,978
26	DNHDDPDCL	WR	7,56,929.00	80,91,298	32,33,555	1,13,24,853
27	HVDC CHAMPA	WR	2,239.61	23,941	2,841	26,782
28	HVDC Raigarh	WR	1,356.01	14,495	423	14,918
29	BHADRAWATI HVDC	WR	639.89	6,840	812	7,652
30	DELHI	NR	16,48,200.51	1,76,18,669	1,02,75,049	2,78,93,718
31	UTTAR PRADESH	NR	24,59,725.24	2,62,93,577	1,29,97,469	3,92,91,046
32	CHANDIGARH	NR	46,785.01	5,00,115	3,77,712	8,77,827
33	HIMACHAL PRADESH	NR	2,55,184.23	27,27,827	25,53,235	52,81,062
34	J & K	NR	7,96,310.65	85,12,274	60,35,974	1,45,48,248
35	PUNJAB	NR	8,76,541.50	93,69,913	18,46,071	1,12,15,984
36	RAJASTHAN	NR	12,34,772.12	1,31,99,269	50,80,145	1,82,79,414
37	UTTARAKHAND	NR	3,25,842.28	34,83,137	16,52,198	51,35,335
38	HARYANA	NR	10,29,305.87	1,10,02,909	72,73,294	1,82,76,203
39	RAILWAYS UP_ISTS	NR	17,164.20	1,83,479	30,555	2,14,034
40	PG-AGRA	NR	1,562.84	16,706	7,009	23,715
41	PG-BALLIA	NR	631.01	6,745	2,830	9,575
42	PG-BHIWADI	NR	456.35	4,878	2,047	6,925
43	PG-DADRI	NR	502.29	5,369	2,253	7,622
44	PG-KURUKSHETRA	NR	1,400.40	14,970	6,280	21,250
45	PG-RIHAND	NR	538.37	5,755	825	6,580
46	ARUNACHAL PRADESH	NER	24,687.64	2,63,902	3,21,168	5,85,070
47	ASSAM	NER	4,38,973.90	46,92,473	42,45,953	89,38,426
48	MANIPUR	NER	36,211.76	3,87,091	4,86,992	8,74,083
49	MEGHALAYA	NER	32,947.90	3,52,201	4,43,099	7,95,300
50	MIZORAM	NER	22,519.85	2,40,729	2,94,192	5,34,921
51	NAGALAND	NER	31,172.89	3,33,227	3,93,547	7,26,774
52	TRIPURA	NER	36,262.20	3,87,630	4,87,671	8,75,301
53	HVDC BNC	NER	765.17	8,179	10,290	18,469
	All India		3,57,84,355.71	38,25,21,861	25,26,99,262	63,52,21,129

sd/-
(Aditya Prasad Das)
General Manager
NLDC