

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement" - SCED Generator
For the Month: May,2022**

Dated **02-02-2024**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
468507540	20,80,35,203	26,04,72,337	11,32,118.82

Table 2: Share of System Savings for Merchant Generators

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
26,04,72,337	-	-	26,04,72,337	13,02,36,169	13,02,36,168	7,81,41,701	5,20,94,468

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	36,083.66	6.4132%	50,11,384	0.14	25,25,856	25,25,856	24,85,528
BRBCL	2,234.29	0.3971%	3,10,301	0.14	1,56,400	1,56,400	1,53,901
Darlipali STPS	192.84	0.0343%	26,803	0.14	13,499	13,499	13,304
FSTPP-I&II	9,546.50	1.6967%	13,25,830	0.14	6,68,255	6,68,255	6,57,575
FSTPP-III	3,487.28	0.6198%	4,84,322	0.14	2,44,109	2,44,109	2,40,213
KHSTPP-I	11,248.20	1.9992%	15,62,209	0.14	7,87,374	7,87,374	7,74,835
KHSTPP-II	20,152.83	3.5819%	27,98,958	0.14	14,10,698	14,10,698	13,88,260
MTPS-II	7,463.57	1.3265%	10,36,550	0.14	5,22,450	5,22,450	5,14,100
TSTPS-I	1,946.17	0.3459%	2,70,292	0.14	1,36,232	1,36,232	1,34,060
MPL	4,785.82	0.8506%	6,64,673	0.14	3,35,007	3,35,007	3,29,666
NPGC	9,677.07	1.7199%	13,43,959	0.14	6,77,395	6,77,395	6,66,564
Barh-I	9,126.39	1.6221%	12,67,537	0.14	6,38,848	6,38,848	6,28,689
Ramagundam Super Thermal Power Station (U1-6)	61,840.60	10.9912%	85,88,711	0.14	43,28,842	43,28,842	42,59,869
Ramagundam Super Thermal Power Station (U7)	15,253.84	2.7111%	21,18,500	0.14	10,67,768	10,67,768	10,50,732
Simhadri Super Thermal Power Station Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal Power Station Stage II	15,503.95	2.7556%	21,53,273	0.14	10,85,276	10,85,276	10,67,997
Vallur Thermal Power Station	76,823.34	13.6542%	1,06,69,624	0.14	53,77,633	53,77,633	52,91,991
NTPL	15,717.80	2.7936%	21,82,967	0.14	11,00,246	11,00,246	10,82,721
Simhadri Super Thermal Power Station Stage I	14,474.26	2.5726%	20,10,273	0.14	10,13,198	10,13,198	9,97,075
Kudgi Super Thermal Power Station Unit I	5,727.95	1.0181%	7,95,561	0.14	4,00,957	4,00,957	3,94,604
SIPAT I	758.54	0.1348%	1,05,335	0.14	53,098	53,098	52,237
SIPAT II	1,396.89	0.2483%	1,94,026	0.14	97,782	97,782	96,244
KSTPS7	323.46	0.0575%	44,931	0.14	22,642	22,642	22,289
KSTPS I&II	1,631.85	0.2900%	2,26,611	0.14	1,14,229	1,14,229	1,12,382
SASAN	6,865.65	1.2203%	9,53,563	0.14	4,80,596	4,80,596	4,72,967
VSTPS II	1,880.69	0.3343%	2,61,228	0.14	1,31,648	1,31,648	1,29,580
VSTPS III	1,683.47	0.2992%	2,33,800	0.14	1,17,843	1,17,843	1,15,957
VSTPS IV	1,294.32	0.2300%	1,79,726	0.14	90,603	90,603	89,123
VSTPS V	1,517.16	0.2697%	2,10,748	0.14	1,06,201	1,06,201	1,04,547
VSTPS I	3,802.46	0.6758%	5,28,082	0.14	2,66,172	2,66,172	2,61,910
NSPCL	2,587.56	0.4599%	3,59,374	0.14	1,81,129	1,81,129	1,78,245
MOUDA II	2,125.64	0.3778%	2,95,219	0.14	1,48,795	1,48,795	1,46,424
MOUDA	1,721.23	0.3059%	2,39,035	0.14	1,20,486	1,20,486	1,18,549
GADARAWARA	27,280.04	4.8486%	37,88,779	0.14	19,09,603	19,09,603	18,79,176
SOLAPUR	4,547.23	0.8082%	6,31,541	0.14	3,18,306	3,18,306	3,13,235
LARA	23,111.31	4.1077%	32,09,827	0.14	16,17,791	16,17,791	15,92,036
Khargone	10,941.83	1.9447%	15,19,622	0.14	7,65,928	7,65,928	7,53,694
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	5,150.10	0.9153%	7,15,231	0.14	3,60,507	3,60,507	3,54,724
DADRI-II TPS	1,467.57	0.2608%	2,03,794	0.14	1,02,730	1,02,730	1,01,064
IGSTPS-JHAJJAR	12,429.55	2.2092%	17,26,306	0.14	8,70,069	8,70,069	8,56,237
RIHAND STPS	8,578.62	1.5247%	11,91,427	0.14	6,00,503	6,00,503	5,90,924
RIHAND-II STPS	6,943.52	1.2341%	9,64,347	0.14	4,86,046	4,86,046	4,78,301
RIHAND-III STPS	9,192.21	1.6338%	12,76,679	0.14	6,43,454	6,43,454	6,33,225
SINGRAULI STPS	18,028.63	3.2043%	25,03,895	0.14	12,62,004	12,62,004	12,41,891
TANDA-II STPS	42,688.94	7.5873%	59,28,845	0.14	29,88,225	29,88,225	29,40,620
UNCHAHAR-I TPS	4,079.54	0.7251%	5,66,605	0.14	2,85,567	2,85,567	2,81,038
UNCHAHAR-II TPS	7,247.07	1.2881%	10,06,543	0.14	5,07,295	5,07,295	4,99,248
UNCHAHAR-III TPS	6,159.47	1.0948%	8,55,495	0.14	4,31,163	4,31,163	4,24,332
UNCHAHAR-IV TPS	19,349.59	3.4391%	26,87,371	0.14	13,54,471	13,54,471	13,32,900
BONGAIGAON	6,566.62	1.1671%	9,11,992	0.14	4,59,664	4,59,664	4,52,328
Total	5,62,637.06	100.0000%	7,81,41,704	0.14	3,93,84,593	3,93,84,593	3,87,57,111

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,456.19	0.7827%	4,07,743	0.09	3,11,934	3,11,934	95,809
BRBCL	3,865.90	0.6788%	3,53,617	0.09	2,70,613	2,70,613	83,004
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	27,121.79	4.7625%	24,80,999	0.09	18,98,525	18,98,525	5,82,474
FSTPP-III	11,169.27	1.9613%	10,21,729	0.09	7,81,849	7,81,849	2,39,880
KHSTPP-I	5,537.10	0.9723%	5,06,515	0.09	3,87,597	3,87,597	1,18,918
KHSTPP-II	9,122.07	1.6018%	8,34,449	0.09	6,38,545	6,38,545	1,95,904
MTPS-II	1,383.06	0.2429%	1,26,537	0.09	96,814	96,814	29,723
TSTPS-I	2,800.85	0.4918%	2,56,201	0.09	1,96,059	1,96,059	60,142
MPL	5,200.74	0.9132%	4,75,727	0.09	3,64,052	3,64,052	1,11,675
NPGC	3,000.69	0.5269%	2,74,486	0.09	2,10,048	2,10,048	64,438
Barh-I	4,564.56	0.8015%	4,17,537	0.09	3,19,519	3,19,519	98,018
Ramagundam Super Thermal PowerStation (U1-6)	10,627.88	1.8662%	9,72,187	0.09	7,43,952	7,43,952	2,28,235
Ramagundam Super Thermal PowerStation (U7)	3,440.38	0.6041%	3,14,703	0.09	2,40,827	2,40,827	73,876
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	5,091.88	0.8941%	4,65,777	0.09	3,56,432	3,56,432	1,09,345
Vallur Thermal Power Station	14,581.90	2.5606%	13,33,931	0.09	10,20,733	10,20,733	3,13,198
NTPL	19,263.20	3.3826%	17,62,147	0.09	13,48,424	13,48,424	4,13,723
Simhadri Super Thermal Power Station Stage I	22,354.58	3.9254%	20,44,916	0.09	15,64,821	15,64,821	4,80,095
Kudgi Super Thermal Power Station Unit I	22,661.90	3.9794%	20,73,047	0.09	15,86,333	15,86,333	4,86,714
SIPAT I	92.58	0.0163%	8,491	0.09	6,480	6,480	2,011
SIPAT II	842.24	0.1479%	77,048	0.09	58,957	58,957	18,091
KSTPS7	277.37	0.0487%	25,370	0.09	19,416	19,416	5,954
KSTPS I&II	805.78	0.1415%	73,714	0.09	56,404	56,404	17,310
SASAN	1,848.41	0.3246%	1,69,099	0.09	1,29,388	1,29,388	39,711
VSTPS II	776.73	0.1364%	71,057	0.09	54,371	54,371	16,686
VSTPS III	791.86	0.1390%	72,411	0.09	55,430	55,430	16,981
VSTPS IV	418.46	0.0735%	38,289	0.09	29,292	29,292	8,997
VSTPS V	338.33	0.0594%	30,944	0.09	23,683	23,683	7,261
VSTPS I	1,369.14	0.2404%	1,25,235	0.09	95,840	95,840	29,395
NSPCL	2,673.18	0.4694%	2,44,531	0.09	1,87,122	1,87,122	57,409
MOUDA II	59,408.71	10.4321%	54,34,547	0.09	41,58,609	41,58,609	12,75,938
MOUDA	44,493.37	7.8130%	40,70,141	0.09	31,14,536	31,14,536	9,55,605
GADARAWARA	23,792.23	4.1779%	21,76,455	0.09	16,65,456	16,65,456	5,10,999
SOLAPUR	42,621.58	7.4843%	38,98,906	0.09	29,83,510	29,83,510	9,15,396
LARA	3,094.33	0.5434%	2,83,081	0.09	2,16,603	2,16,603	66,478
Khargone	12,930.45	2.2706%	11,82,857	0.09	9,05,131	9,05,131	2,77,726
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	26,556.37	4.6633%	24,29,321	0.09	18,58,946	18,58,946	5,70,375
DADRI-II TPS	50,453.97	8.8596%	46,15,361	0.09	35,31,778	35,31,778	10,83,583
IGSTPS-JHAJJAR	66,192.82	11.6233%	60,55,096	0.09	46,33,497	46,33,497	14,21,599
RIHAND STPS	165.42	0.0290%	15,107	0.09	11,579	11,579	3,528
RIHAND-II STPS	12.07	0.0021%	1,094	0.09	845	845	249
RIHAND-III STPS	114.52	0.0201%	10,471	0.09	8,016	8,016	2,455
SINGRAULI STPS	728.99	0.1280%	66,681	0.09	51,029	51,029	15,652
TANDA-II STPS	6,516.18	1.1442%	5,96,065	0.09	4,56,133	4,56,133	1,39,932
UNCHAHAHAR-I TPS	3,982.86	0.6994%	3,64,349	0.09	2,78,800	2,78,800	85,549
UNCHAHAHAR-II TPS	7,369.23	1.2940%	6,74,102	0.09	5,15,846	5,15,846	1,58,256
UNCHAHAHAR-III TPS	2,520.22	0.4425%	2,30,518	0.09	1,76,415	1,76,415	54,103
UNCHAHAHAR-IV TPS	2,898.85	0.5090%	2,65,161	0.09	2,02,920	2,02,920	62,241
BONGAIGAON	29,151.63	5.1190%	26,66,716	0.09	20,40,614	20,40,614	6,26,102
Total	5,69,481.76	100.0000%	5,20,94,466	0.09	3,98,63,723	3,98,63,723	1,22,30,743

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary
For the Month: May,2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	27,41,513.49	1,08,25,151	49,36,961	1,57,62,112
2	ORISSA including ODISHA coal Power	ER	7,01,599.01	27,70,337	3,20,720	30,91,057
3	JHARKHAND	ER	2,37,433.78	9,37,532	2,34,980	11,72,512
4	DVC	ER	1,60,922.57	6,35,420	92,405	7,27,825
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,44,037.14	29,37,908	8,48,329	37,86,237
6	SIKKIM	ER	2,828.44	11,168	74	11,242
7	POWERGRID(PUSAULI)	ER	549.00	2,168	1,172	3,340
8	POWERGRID (ALIPURDUAR)	ER	583.84	2,305	1,890	4,195
9	NVVN BANGLADESH	ER	1,55,628.15	6,14,514	1,20,917	7,35,431
10	GOA (SR)	SR	56,536.22	2,23,239	2,29,467	4,52,706
11	ANDHRA PRADESH	SR	8,82,000.64	34,82,671	23,82,439	58,65,110
12	KARNATAKA	SR	11,25,568.38	44,44,424	28,11,479	72,55,903
13	KERALA	SR	7,38,698.53	29,16,828	13,56,766	42,73,594
14	TAMILNADU	SR	16,44,986.38	64,95,400	63,44,011	1,28,39,411
15	TELANGANA including NSM II	SR	12,87,970.74	50,85,686	34,84,997	85,70,683
16	PUDU CHERRY	SR	1,27,217.06	5,02,330	3,57,443	8,59,773
17	PGCIL HVDC (SR)	SR	2,813.37	11,109	4,460	15,569
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	36,43,165.56	1,43,85,418	44,18,230	1,88,03,648
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	34,77,877.30	1,37,32,761	24,45,336	1,61,78,097
22	VINDHYACHAL HVDC	WR	428.58	1,692	179	1,871
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	12,57,573.40	49,65,659	10,83,676	60,49,335
24	Maharashtra Including NVVN coal	WR	36,38,186.78	1,43,65,760	35,54,098	1,79,19,858
25	GOA (WR)	WR	2,74,116.82	10,82,379	1,37,322	12,19,701
26	Daman and Diu DD	WR	2,08,782.44	8,24,399	1,99,387	10,23,786
27	Dadra and Nagar Haveli & Diu	WR	4,79,613.26	18,93,803	4,65,307	23,59,110
28	HVDC CHAMPA	WR	1,837.76	7,257	767	8,024
29	HVDC Raigarh	WR	1,297.40	5,123	2,152	7,275
30	BHADRAWATI HVDC	WR	564.34	2,228	235	2,463
31	DELHI	NR	18,58,273.69	73,37,587	28,37,596	1,01,75,183
32	UTTAR PRADESH	NR	26,37,584.96	1,04,14,779	47,72,286	1,51,87,065
33	CHANDIGARH	NR	43,265.39	1,70,838	88,028	2,58,866
34	HIMACHAL PRADESH	NR	1,70,160.24	6,71,895	3,07,922	9,79,817
35	J & K	NR	5,12,870.87	20,25,124	11,20,139	31,45,263
36	PUNJAB	NR	8,89,372.17	35,11,779	7,44,770	42,56,549
37	RAJASTHAN	NR	13,15,748.65	51,95,370	19,91,488	71,86,858
38	UTTARAKHAND	NR	3,35,617.71	13,25,221	5,62,000	18,87,221
39	HARYANA	NR	11,42,699.17	45,12,067	17,33,290	62,45,357
40	RAILWAYS UP_ISTS	NR	34,063.33	1,34,503	14,434	1,48,937
41	PG-AGRA	NR	1,662.24	6,564	3,532	10,096
42	PG-BALLIA	NR	671.33	2,651	1,427	4,078
43	PG-BHIWADI	NR	506.29	1,999	1,076	3,075
44	PG-DADRI	NR	534.43	2,110	1,136	3,246
45	PG-KURUKSHETRA	NR	1,757.12	6,938	3,734	10,672
46	PG-RIHAND	NR	498.50	1,968	488	2,456
47	ARUNACHAL PRADESH	NER	19,304.25	76,225	42,587	1,18,812
48	ASSAM	NER	3,65,614.60	14,43,667	7,97,696	22,41,363
49	MANIPUR	NER	14,879.33	58,753	35,522	94,275
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	8,698.67	34,348	18,227	52,575
52	NAGALAND	NER	29,111.82	1,14,951	56,028	1,70,979
53	TRIPURA	NER	4,850.47	19,153	17,434	36,587
54	HVDC BNC	NER	762.24	3,010	1,820	4,830
		All India	3,29,82,837.85	13,02,36,169	5,09,87,859	18,12,24,028

**(Neeraj Kumar)
General Manager
NLDC**