

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: May,2023**

Dated 11-03-2025

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
450467033	2,45,97,147	42,58,69,886	10,21,617.45

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
42,58,69,886	-	-	42,58,69,886	21,29,34,943	21,29,34,943	12,77,60,966	8,51,73,977

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	27,277.21	5.4004%	68,99,603	0.25	19,09,405	19,09,405	49,90,198
BRBCL	2,582.97	0.5114%	6,53,370	0.25	1,80,808	1,80,808	4,72,562
Darlipali STPS	7,328.32	1.4508%	18,53,556	0.25	5,12,983	5,12,983	13,40,573
FSTPP-I&II	21,618.64	4.2800%	54,68,169	0.25	15,13,305	15,13,305	39,54,864
FSTPP-III	6,174.71	1.2224%	15,61,750	0.25	4,32,229	4,32,229	11,29,521
KHSTPP-I	15,695.90	3.1074%	39,70,044	0.25	10,98,713	10,98,713	28,71,331
KHSTPP-II	44,044.52	8.7198%	1,11,40,501	0.25	30,83,116	30,83,116	80,57,385
MTPS-II	7,317.18	1.4486%	18,50,745	0.25	5,12,203	5,12,203	13,38,542
TSTPS-I	2,553.24	0.5055%	6,45,832	0.25	1,78,726	1,78,726	4,67,106
MPL	9,585.50	1.8977%	24,24,520	0.25	6,70,985	6,70,985	17,53,535
NPGC	45,706.09	9.0487%	1,15,60,707	0.25	31,99,426	31,99,426	83,61,281
Barh-I	9,420.62	1.8651%	23,82,870	0.25	6,59,443	6,59,443	17,23,427
Ramagundam Super Thermal PowerStation (U1-6)	12,955.81	2.5649%	32,76,941	0.25	9,06,906	9,06,906	23,70,035
Ramagundam Super Thermal PowerStation (U7)	4,576.02	0.9059%	11,57,387	0.25	3,20,321	3,20,321	8,37,066
Simhadri Super Thermal PowerStation Stage II	1,265.17	0.2505%	3,20,041	0.25	88,562	88,562	2,31,479
Talcher Super Thermal PowerStation Stage II	9,843.61	1.9488%	24,89,806	0.25	6,89,053	6,89,053	18,00,753
Vallur Thermal Power Station	9,080.17	1.7977%	22,96,759	0.25	6,35,612	6,35,612	16,61,147
NTPL	4,214.57	0.8344%	10,66,038	0.25	2,95,020	2,95,020	7,71,018
Simhadri Super Thermal Power Station Stage I	1,735.82	0.3437%	4,39,114	0.25	1,21,507	1,21,507	3,17,607
Kudgi Super Thermal Power Station Unit I	801.38	0.1587%	2,02,757	0.25	56,097	56,097	1,46,660
SIPAT I	2,667.44	0.5281%	6,74,706	0.25	1,86,720	1,86,720	4,87,986
SIPAT II	1,372.18	0.2717%	3,47,127	0.25	96,052	96,052	2,51,075
KSTPS7	1,525.01	0.3019%	3,85,710	0.25	1,06,751	1,06,751	2,78,959
KSTPS I&II	7,011.78	1.3882%	17,73,578	0.25	4,90,824	4,90,824	12,82,754
SASAN	5,996.90	1.1872%	15,16,778	0.25	4,19,783	4,19,783	10,96,995
VSTPS II	3,372.99	0.6678%	8,53,188	0.25	2,36,110	2,36,110	6,17,078
VSTPS III	4,105.51	0.8128%	10,38,441	0.25	2,87,385	2,87,385	7,51,056
VSTPS IV	4,020.42	0.7959%	10,16,850	0.25	2,81,429	2,81,429	7,35,421
VSTPS V	2,863.04	0.5668%	7,24,149	0.25	2,00,413	2,00,413	5,23,736
VSTPS I	6,860.91	1.3583%	17,35,377	0.25	4,80,263	4,80,263	12,55,114
NSPCL	5,672.57	1.1230%	14,34,756	0.25	3,97,080	3,97,080	10,37,676
MOUDA II	3,814.35	0.7552%	9,64,851	0.25	2,67,005	2,67,005	6,97,846
MOUDA	2,832.80	0.5608%	7,16,483	0.25	1,98,296	1,98,296	5,18,187
GADARAWARA	7,014.00	1.3886%	17,74,089	0.25	4,90,980	4,90,980	12,83,109
SOLAPUR	3,718.12	0.7361%	9,40,448	0.25	2,60,269	2,60,269	6,80,179
LARA	3,400.32	0.6732%	8,60,087	0.25	2,38,023	2,38,023	6,22,064
Khargone	11,469.20	2.2706%	29,00,940	0.25	8,02,844	8,02,844	20,98,096
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	7,982.47	1.5803%	20,19,007	0.25	5,58,773	5,58,773	14,60,234
DADRI-II TPS	5,487.17	1.0863%	13,87,867	0.25	3,84,102	3,84,102	10,03,765
IGSTPS-JHAJJAR	16,598.66	3.2861%	41,98,353	0.25	11,61,906	11,61,906	30,36,447
RIHAND STPS	23,936.77	4.7389%	60,54,464	0.25	16,75,574	16,75,574	43,78,890
RIHAND-II STPS	20,457.23	4.0501%	51,74,447	0.25	14,32,006	14,32,006	37,42,441
RIHAND-III STPS	22,926.02	4.5388%	57,98,815	0.25	16,04,821	16,04,821	41,93,994
SINGRAULI STPS	26,076.74	5.1626%	65,95,788	0.25	18,25,372	18,25,372	47,70,416
TANDA-II STPS	24,448.51	4.8402%	61,83,886	0.25	17,11,396	17,11,396	44,72,490
UNCHAHAHAR-I TPS	4,469.68	0.8849%	11,30,557	0.25	3,12,878	3,12,878	8,17,679
UNCHAHAHAR-II TPS	13,661.77	2.7047%	34,55,551	0.25	9,56,324	9,56,324	24,99,227
UNCHAHAHAR-III TPS	3,354.07	0.6640%	8,48,333	0.25	2,34,785	2,34,785	6,13,548
UNCHAHAHAR-IV TPS	6,910.38	1.3681%	17,47,898	0.25	4,83,727	4,83,727	12,64,171
BONGAIGAON	7,305.66	1.4464%	18,47,935	0.25	5,11,396	5,11,396	13,36,539
Total	5,05,110.07	100.0000%	12,77,60,969	0.25	3,53,57,707	3,53,57,707	9,24,03,262

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	11,635.09	2.2524%	19,18,459	0.16	8,14,457	8,14,457	11,04,002
BRBCL	34,058.07	6.5939%	56,16,287	0.16	23,84,065	23,84,065	32,32,222
Darlipali STPS	171.79	0.0333%	28,363	0.17	12,025	12,025	16,338
FSTPP-I&II	20,105.08	3.8925%	33,15,397	0.16	14,07,355	14,07,355	19,08,042
FSTPP-III	3,890.26	0.7532%	6,41,530	0.16	2,72,318	2,72,318	3,69,212
KHSTPP-I	5,330.40	1.0320%	8,78,995	0.16	3,73,128	3,73,128	5,05,867
KHSTPP-II	6,107.14	1.1824%	10,07,097	0.16	4,27,500	4,27,500	5,79,597
MTPS-II	2,952.99	0.5717%	4,86,940	0.16	2,06,709	2,06,709	2,80,231
TSTPS-I	13,600.90	2.6332%	22,42,801	0.16	9,52,063	9,52,063	12,90,738
MPL	14,210.13	2.7512%	23,43,306	0.16	9,94,709	9,94,709	13,48,597
NPGC	11,053.56	2.1401%	18,22,808	0.16	7,73,749	7,73,749	10,49,059
Barh-I	5,887.94	1.1400%	9,70,983	0.16	4,12,156	4,12,156	5,58,827
Ramagundam Super Thermal PowerStation (U1-6)	34,456.50	6.6711%	56,82,041	0.16	24,11,955	24,11,955	32,70,086
Ramagundam Super Thermal PowerStation (U7)	10,505.79	2.0340%	17,32,439	0.16	7,35,405	7,35,405	9,97,034
Simhadri Super Thermal PowerStation Stage II	10,730.38	2.0775%	17,69,489	0.16	7,51,126	7,51,126	10,18,363
Talcher Super Thermal PowerStation Stage II	20,361.15	3.9421%	33,57,643	0.16	14,25,280	14,25,280	19,32,363
Vallur Thermal Power Station	22,440.52	4.3447%	37,00,554	0.16	15,70,836	15,70,836	21,29,718
NTPL	11,244.94	2.1771%	18,54,323	0.16	7,87,145	7,87,145	10,67,178
Simhadri Super Thermal Power Station Stage I	7,152.48	1.3848%	11,79,489	0.16	5,00,674	5,00,674	6,78,815
Kudgi Super Thermal Power Station Unit I	69,184.64	13.3947%	1,14,08,799	0.16	48,42,925	48,42,925	65,65,874
SIPAT I	1,457.06	0.2821%	2,40,276	0.16	1,01,994	1,01,994	1,38,282
SIPAT II	424.80	0.0822%	70,013	0.16	29,736	29,736	40,277
KSTPS7	629.85	0.1219%	1,03,827	0.16	44,090	44,090	59,737
KSTPS I&II	3,080.40	0.5964%	5,07,978	0.16	2,15,628	2,15,628	2,92,350
SASAN	4,002.21	0.7749%	6,60,013	0.16	2,80,155	2,80,155	3,79,858
VSTPS II	1,068.71	0.2069%	1,76,225	0.16	74,810	74,810	1,01,415
VSTPS III	1,051.12	0.2035%	1,73,329	0.16	73,578	73,578	99,751
VSTPS IV	277.33	0.0537%	45,738	0.16	19,413	19,413	26,325
VSTPS V	643.27	0.1245%	1,06,042	0.16	45,029	45,029	61,013
VSTPS I	3,499.61	0.6776%	5,77,139	0.16	2,44,973	2,44,973	3,32,166
NSPCL	5,702.85	1.1041%	9,40,406	0.16	3,99,199	3,99,199	5,41,207
MOUDA II	35,937.40	6.9578%	59,26,235	0.16	25,15,618	25,15,618	34,10,617
MOUDA	36,151.47	6.9992%	59,61,497	0.16	25,30,603	25,30,603	34,30,894
GADARAWARA	11,201.24	2.1687%	18,47,168	0.16	7,84,087	7,84,087	10,63,081
SOLAPUR	19,506.98	3.7767%	32,16,766	0.16	13,65,488	13,65,488	18,51,278
LARA	2,304.69	0.4462%	3,80,046	0.16	1,61,329	1,61,329	2,18,717
Khargone	7,698.91	1.4906%	12,69,603	0.16	5,38,924	5,38,924	7,30,679
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	4,930.98	0.9547%	8,13,156	0.16	3,45,168	3,45,168	4,67,988
DADRI-II TPS	5,138.58	0.9949%	8,47,396	0.16	3,59,701	3,59,701	4,87,695
IGSTPS-JHAJJAR	6,310.69	1.2218%	10,40,656	0.16	4,41,748	4,41,748	5,98,908
RIHAND STPS	4,561.21	0.8831%	7,52,171	0.16	3,19,285	3,19,285	4,32,886
RIHAND-II STPS	5,462.83	1.0576%	9,00,800	0.16	3,82,398	3,82,398	5,18,402
RIHAND-III STPS	919.40	0.1780%	1,51,610	0.16	64,358	64,358	87,252
SINGRAULI STPS	670.95	0.1299%	1,10,641	0.16	46,966	46,966	63,675
TANDA-II STPS	9,209.69	1.7831%	15,18,737	0.16	6,44,678	6,44,678	8,74,059
UNCHAHAHAR-I TPS	3,109.67	0.6021%	5,12,833	0.16	2,17,677	2,17,677	2,95,156
UNCHAHAHAR-II TPS	6,241.16	1.2083%	10,29,157	0.16	4,36,881	4,36,881	5,92,276
UNCHAHAHAR-III TPS	2,264.52	0.4384%	3,73,403	0.16	1,58,517	1,58,517	2,14,886
UNCHAHAHAR-IV TPS	857.68	0.1661%	1,41,474	0.16	60,038	60,038	81,436
BONGAIGAON	17,112.41	3.3131%	28,21,899	0.16	11,97,869	11,97,869	16,24,030
Total	5,16,507.38	100.0000%	8,51,73,977	0.16	3,61,55,518	3,61,55,518	4,90,18,459

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(Aditya Prasad Das)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: May,2023**

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	30,97,079.20	2,00,98,564	2,13,48,217	4,14,46,781
2	ORISSA including ODISHA coal Power	ER	10,37,399.34	67,32,226	25,70,359	93,02,585
3	JHARKHAND	ER	3,62,376.08	23,51,648	16,28,329	39,79,977
4	DVC	ER	1,73,681.83	11,27,112	9,08,895	20,36,007
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,80,793.26	57,15,927	42,29,601	99,45,528
6	SIKKIM	ER	12,158.37	78,902	37,811	1,16,713
7	POWERGRID(PUSAULI)	ER	543.60	3,528	4,776	8,304
8	POWERGRID (ALIPURDUAR)	ER	408.10	2,648	3,517	6,165
9	NVVN BANGLADESH	ER	1,58,044.55	10,25,634	6,43,798	16,69,432
10	GOA (SR)	SR	58,165.37	3,77,465	2,98,370	6,75,835
11	ANDHRA PRADESH	SR	8,22,590.00	53,38,216	32,43,157	85,81,373
12	KARNATAKA	SR	16,62,772.93	1,07,90,602	82,90,660	1,90,81,262
13	KERALA	SR	8,59,832.07	55,79,899	35,63,360	91,43,259
14	TAMILNADU	SR	18,41,546.73	1,19,50,758	93,98,100	2,13,48,858
15	TELANGANA including NSM II	SR	8,36,306.76	54,27,231	34,53,424	88,80,655
16	PUDU CHERRY	SR	1,54,638.89	10,03,532	6,99,653	17,03,185
17	PGCIL HVDC (SR)	SR	2,670.98	17,333	8,748	26,081
18	TRISSUR HVDC	SR	409.46	2,657	1,523	4,180
19	PUGALUR HVDC	SR	1,335.28	8,665	4,967	13,632
20	GUJARAT GUVNL	WR	36,72,896.96	2,38,35,346	1,29,86,765	3,68,22,111
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,47,085.46	2,10,72,033	67,57,693	2,78,29,726
22	VINDHYACHAL HVDC	WR	489.33	3,175	981	4,156
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,52,404.42	1,00,74,363	29,71,857	1,30,46,220
24	Maharashtra Including NVVN coal	WR	35,37,653.36	2,29,57,680	97,81,493	3,27,39,173
25	GOA (WR)	WR	2,88,013.64	18,69,071	5,08,552	23,77,623
26	DNHDDPDCL	WR	6,23,419.56	40,45,695	15,74,112	56,19,807
27	HVDC CHAMPA	WR	1,678.07	10,890	3,364	14,254
28	HVDC Raigarh	WR	1,279.14	8,301	970	9,271
29	BHADRAWATI HVDC	WR	643.85	4,178	1,291	5,469
30	DELHI	NR	14,60,765.47	94,79,670	79,96,435	1,74,76,105
31	UTTAR PRADESH	NR	22,83,747.98	1,48,20,433	1,45,55,826	2,93,76,259
32	CHANDIGARH	NR	44,452.19	2,88,473	3,47,587	6,36,060
33	HIMACHAL PRADESH	NR	1,93,123.45	12,53,279	17,27,721	29,81,000
34	J & K	NR	4,32,019.73	28,03,602	32,99,059	61,02,661
35	PUNJAB	NR	7,90,240.75	51,28,285	33,16,546	84,44,831
36	RAJASTHAN	NR	10,87,235.88	70,55,641	59,76,359	1,30,32,000
37	UTTARAKHAND	NR	2,97,374.73	19,29,820	16,74,544	36,04,364
38	HARYANA	NR	8,46,400.73	54,92,736	42,88,113	97,80,849
39	RAILWAYS UP_ISTS	NR	13,888.33	90,129	89,289	1,79,418
40	PG-AGRA	NR	1,068.93	6,937	5,507	12,444
41	PG-BALLIA	NR	431.52	2,800	2,223	5,023
42	PG-BHIWADI	NR	468.72	3,042	2,415	5,457
43	PG-DADRI	NR	343.57	2,230	1,770	4,000
44	PG-KURUKSHETRA	NR	1,236.52	8,024	6,370	14,394
45	PG-RIHAND	NR	528.80	3,432	4,106	7,538
46	ARUNACHAL PRADESH	NER	21,733.31	1,41,039	1,38,400	2,79,439
47	ASSAM	NER	3,69,762.00	23,99,579	25,59,956	49,59,535
48	MANIPUR	NER	16,837.71	1,09,269	1,09,288	2,18,557
49	MEGHALAYA	NER	-	-	-	-
50	MIZORAM	NER	26,609.12	1,72,680	1,70,834	3,43,514
51	NAGALAND	NER	31,568.98	2,04,868	1,99,325	4,04,193
52	TRIPURA	NER	3,056.26	19,834	19,837	39,671
53	HVDC BNC	NER	903.46	5,863	5,864	11,727
		All India	3,28,12,114.71	21,29,34,944	14,14,21,717	35,43,56,661

sd/-
(Aditya Prasad Das)
General Manager
NLDC