

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement" - SCED Generator  
For the Month: November 2022**

Dated **02-02-2024**

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
450087175	-13,42,20,793	58,43,07,968	10,54,760.16

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
58,43,07,968	-	-	58,43,07,968	29,21,53,984	29,21,53,984	17,52,92,390	11,68,61,594

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN  
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	41,833.93	7.9783%	1,39,85,353	0.33	29,28,375	29,28,375	1,10,56,978
BRBCL	3,351.89	0.6393%	11,20,644	0.33	2,34,632	2,34,632	8,86,012
Darlipali STPS	274.32	0.0523%	91,678	0.33	19,202	19,202	72,476
FSTPP-I&II	21,278.00	4.0580%	71,13,365	0.33	14,89,460	14,89,460	56,23,905
FSTPP-III	16,317.83	3.1120%	54,55,099	0.33	11,42,248	11,42,248	43,12,851
KHSTPP-I	18,510.80	3.5303%	61,88,347	0.33	12,95,756	12,95,756	48,92,591
KHSTPP-II	36,870.18	7.0316%	1,23,25,860	0.33	25,80,912	25,80,912	97,44,948
MTPS-II	3,644.62	0.6951%	12,18,457	0.33	2,55,123	2,55,123	9,63,334
TSTPS-I	678.08	0.1293%	2,26,653	0.33	47,466	47,466	1,79,187
MPL	2,342.33	0.4467%	7,83,031	0.33	1,63,963	1,63,963	6,19,068
NGPC	27,511.45	5.2468%	91,97,241	0.33	19,25,801	19,25,801	72,71,440
Barh-I	9,869.03	1.8822%	32,99,353	0.33	6,90,832	6,90,832	26,08,521
Ramagundam Super Thermal PowerStation (U1-6)	5,766.80	1.0998%	19,27,866	0.33	4,03,676	4,03,676	15,24,190
Ramagundam Super Thermal PowerStation (U7)	2,457.16	0.4686%	8,21,420	0.33	1,72,001	1,72,001	6,49,419
Simhadri Super Thermal PowerStation Stage II	17,178.78	3.2762%	57,42,929	0.33	12,02,515	12,02,515	45,40,414
Talcher Super Thermal PowerStation Stage II	1,916.78	0.3656%	6,40,869	0.33	1,34,174	1,34,174	5,06,695
Vallur Thermal Power Station	18,478.03	3.5240%	61,77,304	0.33	12,93,462	12,93,462	48,83,842
NTPL	17,572.46	3.3513%	58,74,574	0.33	12,30,072	12,30,072	46,44,502
Simhadri Super Thermal Power Station Stage I	18,676.46	3.5619%	62,43,740	0.33	13,07,352	13,07,352	49,36,388
Kudgi Super Thermal Power Station Unit I	1,005.09	0.1917%	3,36,036	0.33	70,356	70,356	2,65,680
SIPAT I	1,784.95	0.3404%	5,96,695	0.33	1,24,946	1,24,946	4,71,749
SIPAT II	4,929.29	0.9401%	16,47,924	0.33	3,45,051	3,45,051	13,02,873
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	278.93	0.0532%	93,256	0.33	19,525	19,525	73,731
SASAN	0.01	0.0000%	-	-	-	-	-
VSTPS II	24.03	0.0046%	8,063	0.34	1,682	1,682	6,381
VSTPS III	0.01	0.0000%	-	-	1	-	-
VSTPS IV	0.01	0.0000%	-	-	1	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	261.49	0.0499%	87,471	0.33	18,304	18,304	69,167
NSPCL	336.86	0.0642%	1,12,538	0.33	23,580	23,580	88,958
MOUDA II	18,667.03	3.5601%	62,40,584	0.33	13,06,692	13,06,692	49,33,892
MOUDA	12,538.85	2.3913%	41,91,767	0.33	8,77,719	8,77,719	33,14,048
GADARAWARA	34,101.84	6.5037%	1,14,00,491	0.33	23,87,129	23,87,129	90,13,362
SOLAPUR	7,976.98	1.5213%	26,66,723	0.33	5,58,389	5,58,389	21,08,334
LARA	14,169.98	2.7024%	47,37,102	0.33	9,91,899	9,91,899	37,45,203
Khargone	6,050.88	1.1540%	20,22,874	0.33	4,23,561	4,23,561	15,99,313
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	5,737.92	1.0943%	19,18,225	0.33	4,01,654	4,01,654	15,16,571
DADRI-II TPS	4,607.02	0.8786%	15,40,119	0.33	3,22,491	3,22,491	12,17,628
IGSTPS-JHAJJAR	7,461.64	1.4230%	24,94,411	0.33	5,22,314	5,22,314	19,72,097
RIHAND STPS	3,307.51	0.6308%	11,05,744	0.33	2,31,525	2,31,525	8,74,219
RIHAND-II STPS	3,633.07	0.6929%	12,14,601	0.33	2,54,315	2,54,315	9,60,286
RIHAND-III STPS	1,860.20	0.3548%	6,21,937	0.33	1,30,214	1,30,214	4,91,723
SINGRAULI STPS	1,603.06	0.3057%	5,35,869	0.33	1,12,214	1,12,214	4,23,655
TANDA-II STPS	1,03,100.56	19.6627%	3,44,67,217	0.33	72,17,039	72,17,039	2,72,50,178
UNCHAHAAR-I TPS	-	0.0000%	-	-	-	-	-
UNCHAHAAR-II TPS	6,063.55	1.1564%	20,27,081	0.33	4,24,449	4,24,449	16,02,632
UNCHAHAAR-III TPS	8,180.96	1.5602%	27,34,912	0.33	5,72,667	5,72,667	21,62,245
UNCHAHAAR-IV TPS	-	0.0000%	-	-	-	-	-
BONGAIGAON	12,135.47	2.3144%	40,56,967	0.33	8,49,483	8,49,483	32,07,484
<b>Total</b>	<b>5,24,346.05</b>	<b>100.0000%</b>	<b>17,52,92,390</b>	<b>0.33</b>	<b>3,67,04,222</b>	<b>3,67,04,220</b>	<b>13,85,88,170</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,167.76	0.7855%	9,17,948	0.22	2,91,743	2,91,743	6,26,205
BRBCL	11,689.36	2.2038%	25,75,396	0.22	8,18,255	8,18,255	17,57,141
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	21,424.74	4.0392%	47,20,274	0.22	14,99,731	14,99,731	32,20,543
FSTPP-III	6,688.82	1.2611%	14,73,742	0.22	4,68,217	4,68,217	10,05,525
KHSTPP-I	4,552.08	0.8582%	10,02,906	0.22	3,18,645	3,18,645	6,84,261
KHSTPP-II	3,979.04	0.7502%	8,76,696	0.22	2,78,533	2,78,533	5,98,163
MTPS-II	228.84	0.0431%	50,367	0.22	16,019	16,019	34,348
TSTPS-I	988.21	0.1863%	2,17,713	0.22	69,175	69,175	1,48,538
MPL	298.58	0.0563%	65,793	0.22	20,900	20,900	44,893
NPGC	845.51	0.1594%	1,86,277	0.22	59,185	59,185	1,27,092
Barh-I	1,070.24	0.2018%	2,35,827	0.22	74,917	74,917	1,60,910
Ramagundam Super Thermal PowerStation (U1-6)	1,06,485.70	20.0760%	2,34,61,134	0.22	74,53,999	74,53,999	1,60,07,135
Ramagundam Super Thermal PowerStation (U7)	25,758.57	4.8563%	56,75,150	0.22	18,03,100	18,03,100	38,72,050
Simhadri Super Thermal PowerStation Stage II	19,629.90	3.7009%	43,24,931	0.22	13,74,093	13,74,093	29,50,838
Talcher Super Thermal PowerStation Stage II	733.97	0.1384%	1,61,736	0.22	51,378	51,378	1,10,358
Vallur Thermal Power Station	8,571.05	1.6159%	18,88,366	0.22	5,99,973	5,99,973	12,88,393
NTPL	7,096.04	1.3378%	15,63,374	0.22	4,96,723	4,96,723	10,66,651
Simhadri Super Thermal Power Station Stage I	11,371.18	2.1438%	25,05,279	0.22	7,95,982	7,95,982	17,09,297
Kudgi Super Thermal Power Station Unit I	50,488.74	9.5187%	1,11,23,705	0.22	35,34,212	35,34,212	75,89,493
SIPAT I	1,382.11	0.2606%	3,04,541	0.22	96,747	96,747	2,07,794
SIPAT II	1,003.50	0.1892%	2,21,102	0.22	70,245	70,245	1,50,857
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	-	0.0000%	-	-	-	-	-
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	38.37	0.0072%	8,414	0.22	2,686	2,686	5,728
NSPCL	719.62	0.1357%	1,58,581	0.22	50,374	50,374	1,08,207
MOUDA II	30,445.93	5.7400%	67,07,855	0.22	21,31,215	21,31,215	45,76,640
MOUDA	24,879.79	4.6906%	54,81,510	0.22	17,41,585	17,41,585	37,39,925
GADARAWARA	36,254.35	6.8351%	79,87,607	0.22	25,37,804	25,37,804	54,49,803
SOLAPUR	21,068.87	3.9722%	46,41,976	0.22	14,74,821	14,74,821	31,67,155
LARA	3,602.64	0.6792%	7,93,724	0.22	2,52,185	2,52,185	5,41,539
Khargone	32,459.11	6.1196%	71,51,462	0.22	22,72,138	22,72,138	48,79,324
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	30,756.75	5.7986%	67,76,336	0.22	21,52,972	21,52,972	46,23,364
DADRI-II TPS	22,541.78	4.2498%	49,66,384	0.22	15,77,925	15,77,925	33,88,459
IGSTPS-JHAJJAR	18,604.35	3.5075%	40,98,920	0.22	13,02,305	13,02,305	27,96,615
RIHAND STPS	-	0.0000%	-	-	-	-	-
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	-	0.0000%	-	-	-	-	-
TANDA-II STPS	633.93	0.1195%	1,39,650	0.22	44,375	44,375	95,275
UNCHAHAHAR-I TPS	-	0.0000%	-	-	-	-	-
UNCHAHAHAR-II TPS	5,705.76	1.0757%	12,57,080	0.22	3,99,403	3,99,403	8,57,677
UNCHAHAHAR-III TPS	3,001.32	0.5658%	6,61,203	0.22	2,10,092	2,10,092	4,51,111
UNCHAHAHAR-IV TPS	-	0.0000%	-	-	-	-	-
BONGAIGAON	11,247.65	2.1205%	24,78,050	0.22	7,87,336	7,87,336	16,90,714
<b>Total</b>	<b>5,30,414.11</b>	<b>100.000%</b>	<b>11,68,61,009</b>	<b>0.22</b>	<b>3,71,28,988</b>	<b>3,71,28,988</b>	<b>7,97,32,021</b>

(Neeraj Kumar)  
General Manager  
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: November 2022**

Dated **02-02-2024**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	24,14,603.44	3,17,51,080	2,48,89,919	5,66,40,999
2	ORISSA including ODISHA coal Power	ER	4,39,136.74	57,74,475	14,38,184	72,12,659
3	JHARKHAND	ER	2,77,769.31	36,52,557	34,42,313	70,94,870
4	DVC	ER	1,73,630.62	22,83,174	4,16,106	26,99,280
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,36,208.06	83,65,884	64,82,615	1,48,48,499
6	SIKKIM	ER	2,770.45	36,430	14,786	51,216
7	POWERGRID(PUSAULI)	ER	631.29	8,301	7,373	15,674
8	POWERGRID (ALIPURDUAR)	ER	378.81	4,981	8,304	13,285
9	NVVN BANGLADESH	ER	98,646.32	12,97,160	3,91,723	16,88,883
10	GOA (SR)	SR	54,605.56	7,18,041	9,70,512	16,88,553
11	ANDHRA PRADESH	SR	9,63,577.63	1,26,70,665	1,58,78,287	2,85,48,952
12	KARNATAKA	SR	11,75,610.99	1,54,58,820	1,34,10,981	2,88,69,801
13	KERALA	SR	7,31,001.50	96,12,381	51,53,113	1,47,65,494
14	TAMILNADU	SR	16,08,951.49	2,11,57,076	1,63,81,623	3,75,38,699
15	TELANGANA including NSM II	SR	5,24,037.29	68,90,883	62,77,498	1,31,68,381
16	PUDU CHERRY	SR	77,739.68	10,22,246	9,61,678	19,83,924
17	PGCIL HVDC (SR)	SR	2,184.27	28,722	11,211	39,933
18	TRISSUR HVDC	SR	593.05	7,798	8,434	16,232
19	PUGALUR HVDC	SR	1,802.66	23,704	25,635	49,339
20	GUJARAT GUVNL	WR	24,50,583.42	3,22,24,203	2,85,33,594	6,07,57,797
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	18,76,265.23	2,46,72,146	1,89,31,033	4,36,03,179
22	VINDHYACHAL HVDC	WR	428.50	5,635	45	5,680
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	10,41,343.70	1,36,93,258	46,70,537	1,83,63,795
24	Maharashtra Including NVVN coal	WR	19,48,637.62	2,56,23,814	1,38,92,765	3,95,16,579
25	GOA (WR)	WR	1,16,994.21	15,38,428	7,43,859	22,82,287
26	DNHDDPCL	WR	3,56,345.27	46,85,799	20,63,393	67,49,192
27	HVDC CHAMPA	WR	971.26	12,772	102	12,874
28	HVDC Raigarh	WR	1,261.44	16,587	5,518	22,105
29	BHADRAWATI HVDC	WR	564.22	7,419	59	7,478
30	DELHI	NR	9,35,054.98	1,22,95,603	75,02,574	1,97,98,177
31	UTTAR PRADESH	NR	14,01,201.68	1,84,25,248	91,28,644	2,75,53,892
32	CHANDIGARH	NR	20,017.74	2,63,225	3,43,943	6,07,168
33	HIMACHAL PRADESH	NR	1,34,439.79	17,67,830	37,83,211	55,51,041
34	J & K	NR	3,65,994.77	48,12,687	61,52,128	1,09,64,815
35	PUNJAB	NR	3,93,458.36	51,73,822	23,77,130	75,50,952
36	RAJASTHAN	NR	8,85,550.02	1,16,44,632	1,10,53,864	2,26,98,496
37	UTTARAKHAND	NR	2,08,449.97	27,41,035	25,18,890	52,59,925
38	HARYANA	NR	5,49,834.74	72,30,109	54,46,828	1,26,76,937
39	RAILWAYS_UP_ISTS	NR	36,910.96	4,85,364	1,62,152	6,47,516
40	PG-AGRA	NR	847.87	11,149	15,161	26,310
41	PG-BALLIA	NR	342.43	4,503	6,123	10,626
42	PG-BHIWADI	NR	517.35	6,803	9,251	16,054
43	PG-DADRI	NR	272.74	3,586	4,877	8,463
44	PG-KURUKSHETRA	NR	877.36	11,537	15,688	27,225
45	PG-RIHAND	NR	299.53	3,939	707	4,646
46	ARUNACHAL PRADESH	NER	12,014.76	1,57,989	1,83,765	3,41,754
47	ASSAM	NER	2,54,289.23	33,43,803	39,61,897	73,05,700
48	MANIPUR	NER	10,685.00	1,40,503	1,86,316	3,26,819
49	MEGHALAYA	NER	0.18	2	3	5
50	MIZORAM	NER	9,861.84	1,29,679	1,54,890	2,84,569
51	NAGALAND	NER	17,922.40	2,35,672	2,73,338	5,09,010
52	TRIPURA	NER	974.60	12,816	16,994	29,810
53	HVDC BNC	NER	608.89	8,007	10,617	18,624
	<b>All India</b>		<b>2,22,17,701.21</b>	<b>29,21,53,982</b>	<b>21,83,20,191</b>	<b>51,04,74,173</b>

**(Neeraj Kumar)**  
General Manager  
NLDC