

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: November,2023**

Dated 11-03-2025

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
70,28,51,358	57,22,63,664	13,05,87,694	18,41,206.16

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
13,05,87,694	-	-	13,05,87,694	6,52,93,847	6,52,93,847	3,91,76,308	2,61,17,539

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	1,03,501.23	11.2208%	43,95,899	0.04	72,45,086	43,95,899	-
BRBCL	6,596.57	0.7151%	2,80,150	0.04	4,61,760	2,80,150	-
Darlipali STPS	133.51	0.0145%	5,681	0.04	9,346	5,681	-
FSTPP-I&II	83,101.55	9.0092%	35,29,472	0.04	58,17,109	35,29,472	-
FSTPP-III	26,316.16	2.8530%	11,17,700	0.04	18,42,131	11,17,700	-
KHSTPP-I	84,885.30	9.2026%	36,05,239	0.04	59,41,971	36,05,239	-
KHSTPP-II	56,711.35	6.1482%	24,08,638	0.04	39,69,795	24,08,638	-
MTPS-II	18,148.80	1.9676%	7,70,833	0.04	12,70,416	7,70,833	-
TSTPS-I	1,330.75	0.1443%	56,531	0.04	93,152	56,531	-
MPL	10,334.30	1.1204%	4,38,931	0.04	7,23,401	4,38,931	-
NPGC	46,659.24	5.0584%	19,81,694	0.04	32,66,147	19,81,694	-
Barh-I	65,577.58	7.1094%	27,85,200	0.04	45,90,431	27,85,200	-
North Karanpura STPP	310.66	0.0337%	13,202	0.04	21,746	13,202	-
Ramagundam Super Thermal PowerStation (U1-6)	14,714.40	1.5952%	6,24,940	0.04	10,30,008	6,24,940	-
Ramagundam Super Thermal PowerStation (U7)	4,729.79	0.5128%	2,00,896	0.04	3,31,085	2,00,896	-
Simhadri Super Thermal PowerStation Stage II	15,661.81	1.6979%	6,65,175	0.04	10,96,327	6,65,175	-
Talcher Super Thermal PowerStation Stage II	2,276.64	0.2468%	96,687	0.04	1,59,365	96,687	-
Vallur Thermal Power Station	5,180.78	0.5617%	2,20,053	0.04	3,62,655	2,20,053	-
NTPL	22,737.44	2.4650%	9,65,696	0.04	15,91,621	9,65,696	-
Simhadri Super Thermal Power Station Stage I	44.24	0.0048%	1,880	0.04	3,096	1,880	-
Kudgi Super Thermal Power Station Unit I	360.07	0.0390%	15,279	0.04	25,205	15,279	-
Telangana STPP	1,074.28	0.1165%	45,640	0.04	75,199	45,640	-
SIPAT I	571.68	0.0620%	24,289	0.04	40,017	24,289	-
SIPAT II	439.33	0.0476%	18,648	0.04	30,753	18,648	-
KSTPS7	62.58	0.0068%	2,664	0.04	4,380	2,664	-
KSTPS I&II	981.28	0.1064%	41,684	0.04	68,690	41,684	-
SASAN	824.82	0.0894%	35,024	0.04	57,737	35,024	-
VSTPS II	3,964.42	0.4298%	1,68,380	0.04	2,77,510	1,68,380	-
VSTPS III	1,907.19	0.2068%	81,017	0.04	1,33,504	81,017	-
VSTPS IV	1,775.36	0.1925%	75,414	0.04	1,24,275	75,414	-
VSTPS V	2,636.15	0.2858%	1,11,966	0.04	1,84,531	1,11,966	-
VSTPS I	3,774.39	0.4092%	1,60,309	0.04	2,64,207	1,60,309	-
NSPCL	6,196.01	0.6717%	2,63,147	0.04	4,33,720	2,63,147	-
MOUDA II	12,690.20	1.3758%	5,38,988	0.04	8,88,314	5,38,988	-
MOUDA	18,174.35	1.9703%	7,71,891	0.04	12,72,204	7,71,891	-
GADARAWARA	53,933.25	5.8470%	22,90,639	0.04	37,75,327	22,90,639	-
SOLAPUR	3,674.27	0.3983%	1,56,039	0.04	2,57,199	1,56,039	-
LARA	316.10	0.0343%	13,437	0.04	22,127	13,437	-
Khargone	26,082.76	2.8277%	11,07,788	0.04	18,25,793	11,07,788	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	8,958.87	0.9713%	3,80,519	0.04	6,27,121	3,80,519	-
DADRI-II TPS	7,971.39	0.8642%	3,38,562	0.04	5,57,997	3,38,562	-
IGSTPS-JHAJJAR	12,379.87	1.3421%	5,25,785	0.04	8,66,591	5,25,785	-
RIHAND STPS	21,260.07	2.3049%	9,02,975	0.04	14,88,205	9,02,975	-
RIHAND-II STPS	13,048.35	1.4146%	5,54,188	0.04	9,13,384	5,54,188	-
RIHAND-III STPS	17,124.22	1.8565%	7,27,308	0.04	11,98,696	7,27,308	-
SINGRAULI STPS	24,531.73	2.6595%	10,41,894	0.04	17,17,221	10,41,894	-
TANDA-II STPS	85,787.53	9.3004%	36,43,553	0.04	60,05,127	36,43,553	-
UNCHAHAAR-I TPS	1,085.12	0.1176%	46,071	0.04	75,958	46,071	-
UNCHAHAAR-II TPS	7,760.25	0.8413%	3,29,590	0.04	5,43,217	3,29,590	-
UNCHAHAAR-III TPS	1,009.57	0.1095%	42,898	0.04	70,670	42,898	-
UNCHAHAAR-IV TPS	8,083.88	0.8764%	3,43,341	0.04	5,65,871	3,43,341	-
BONGAIGAOON	5,012.61	0.5434%	2,12,884	0.04	3,50,883	2,12,884	-
Total	9,22,404.01	100.0000%	3,91,76,308	0.04	6,45,68,281	3,91,76,308	-

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	7,736.50	0.8420%	2,19,909	0.03	5,41,555	2,19,909	-
BRBCL	20,587.19	2.2407%	5,85,216	0.03	14,41,103	5,85,216	-
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	10,202.30	1.1104%	2,90,009	0.03	7,14,161	2,90,009	-
FSTPP-III	1,665.74	0.1813%	47,351	0.03	1,16,602	47,351	-
KHSTPP-I	297.77	0.0324%	8,462	0.03	20,844	8,462	-
KHSTPP-II	1,117.52	0.1216%	31,759	0.03	78,226	31,759	-
MTPS-II	1,386.34	0.1509%	39,411	0.03	97,044	39,411	-
TSTPS-I	3,968.58	0.4319%	1,12,802	0.03	2,77,801	1,12,802	-
MPL	12,299.80	1.3387%	3,49,635	0.03	8,60,986	3,49,635	-
NPGC	7,385.34	0.8038%	2,09,933	0.03	5,16,974	2,09,933	-
Barh-I	1,425.11	0.1551%	40,508	0.03	99,757	40,508	-
North Karanpura STPP	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal Power Station (U1-6)	1,21,559.30	13.2303%	34,55,429	0.03	85,09,193	34,55,429	-
Ramagundam Super Thermal Power Station (U7)	29,546.74	3.2158%	8,39,888	0.03	20,68,272	8,39,888	-
Simhadri Super Thermal Power Station II	49,920.48	5.4332%	14,19,018	0.03	34,94,433	14,19,018	-
Talcher Super Thermal Power Station Stage II	7,253.75	0.7895%	2,06,198	0.03	5,07,763	2,06,198	-
Vallur Thermal Power Station	48,954.18	5.3280%	13,91,542	0.03	34,26,793	13,91,542	-
NTPL	4,591.88	0.4998%	1,30,535	0.03	3,21,431	1,30,535	-
Simhadri Super Thermal Power Station Stage I	41,067.33	4.4697%	11,67,376	0.03	28,74,713	11,67,376	-
Kudgi Super Thermal Power Station Unit I	1,11,374.43	12.1217%	31,65,890	0.03	77,96,210	31,65,890	-
Telangana STPP	28,852.79	3.1403%	8,20,169	0.03	20,19,695	8,20,169	-
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	16.42	0.0018%	470	0.03	1,149	470	-
VSTPS III	27.88	0.0030%	784	0.03	1,952	784	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	81.63	0.0089%	2,324	0.03	5,714	2,324	-
VSTPS I	1,130.82	0.1231%	32,151	0.03	79,157	32,151	-
NSPCL	2,199.09	0.2393%	62,499	0.03	1,53,937	62,499	-
MOUDA II	14,485.31	1.5765%	4,11,743	0.03	10,13,972	4,11,743	-
MOUDA	18,915.83	2.0587%	5,37,682	0.03	13,24,108	5,37,682	-
GADARAWARA	10,119.30	1.1014%	2,87,659	0.03	7,08,351	2,87,659	-
SOLAPUR	89,579.88	9.7496%	25,46,356	0.03	62,70,592	25,46,356	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	35,422.13	3.8553%	10,06,909	0.03	24,79,549	10,06,909	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	52,505.09	5.7145%	14,92,487	0.03	36,75,356	14,92,487	-
DADRI-II TPS	22,202.11	2.4164%	6,31,104	0.03	15,54,148	6,31,104	-
IGSTPS-JHAJJAR	36,869.36	4.0128%	10,48,045	0.03	25,80,855	10,48,045	-
RIHAND STPS	58.70	0.0064%	1,672	0.03	4,109	1,672	-
RIHAND-II STPS	31.63	0.0034%	888	0.03	2,214	888	-
RIHAND-III STPS	28.62	0.0031%	810	0.03	2,003	810	-
SINGRAULI STPS	26.85	0.0029%	757	0.03	1,880	757	-
TANDA-II STPS	12,314.65	1.3403%	3,50,053	0.03	8,62,025	3,50,053	-
UNCHAHAAR-I TPS	15,234.05	1.6580%	4,33,029	0.03	10,66,384	4,33,029	-
UNCHAHAAR-II TPS	20,420.25	2.2225%	5,80,462	0.03	14,29,418	5,80,462	-
UNCHAHAAR-III TPS	5,742.59	0.6250%	1,63,235	0.03	4,01,981	1,63,235	-
UNCHAHAAR-IV TPS	14,397.17	1.5670%	4,09,262	0.03	10,07,802	4,09,262	-
BONGAIGAON	55,799.16	6.0730%	15,86,118	0.03	39,05,941	15,86,118	-
Total	9,18,802.15	100.0000%	2,61,17,539	0.03	6,43,16,153	2,61,17,539	-

sd/-
(Aditya Prasad Das)
General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: November,2023**

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	25,59,325.39	52,39,996	-	52,39,996
2	ORISSA including ODISHA coal Power	ER	11,32,982.24	23,19,681	-	23,19,681
3	JHARKHAND	ER	4,87,161.40	9,97,420	-	9,97,420
4	DVC	ER	1,84,103.48	3,76,936	-	3,76,936
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,55,471.15	17,51,501	-	17,51,501
6	SIKKIM	ER	33,097.50	67,764	-	67,764
7	POWERGRID(PUSAULI)	ER	632.52	1,295	-	1,295
8	POWERGRID (ALIPURDUAR)	ER	391.39	801	-	801
9	NVVN BANGLADESH	ER	1,53,196.42	3,13,656	-	3,13,656
10	GOA (SR)	SR	61,493.02	1,25,902	-	1,25,902
11	ANDHRA PRADESH	SR	7,96,224.15	16,30,199	-	16,30,199
12	KARNATAKA	SR	15,51,640.61	31,76,847	-	31,76,847
13	KERALA	SR	8,53,244.06	17,46,942	-	17,46,942
14	TAMILNADU	SR	13,99,474.15	28,65,300	-	28,65,300
15	TELANGANA including NSM II	SR	11,91,495.86	24,39,482	-	24,39,482
16	PUDU CHERRY	SR	1,21,416.20	2,48,589	-	2,48,589
17	PGCIL HVDC (SR)	SR	4,385.79	8,980	-	8,980
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	30,89,343.31	63,25,158	-	63,25,158
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	37,56,405.27	76,90,908	-	76,90,908
22	VINDHYACHAL HVDC	WR	450.43	922	-	922
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,09,267.56	26,80,609	-	26,80,609
24	Maharashtra Including NVVN coal	WR	32,78,942.68	67,13,345	-	67,13,345
25	GOA (WR)	WR	2,75,610.65	5,64,288	-	5,64,288
26	DNHDDPDCL	WR	6,87,589.27	14,07,778	-	14,07,778
27	HVDC CHAMPA	WR	2,074.34	4,247	-	4,247
28	HVDC Raigarh	WR	671.90	1,376	-	1,376
29	BHADRAWATI HVDC	WR	592.67	1,213	-	1,213
30	DELHI	NR	14,37,822.46	29,43,815	-	29,43,815
31	UTTAR PRADESH	NR	22,99,432.83	47,07,886	-	47,07,886
32	CHANDIGARH	NR	38,553.25	78,934	-	78,934
33	HIMACHAL PRADESH	NR	2,04,631.09	4,18,964	-	4,18,964
34	J & K	NR	4,93,812.96	10,11,038	-	10,11,038
35	PUNJAB	NR	7,92,282.22	16,22,128	-	16,22,128
36	RAJASTHAN	NR	10,14,538.93	20,77,179	-	20,77,179
37	UTTARAKHAND	NR	2,96,541.85	6,07,143	-	6,07,143
38	HARYANA	NR	9,17,296.46	18,78,083	-	18,78,083
39	RAILWAYS UP_ISTS	NR	16,653.38	34,096	-	34,096
40	PG-AGRA	NR	834.31	1,708	-	1,708
41	PG-BALLIA	NR	336.86	690	-	690
42	PG-BHIWADI	NR	436.19	893	-	893
43	PG-DADRI	NR	268.23	549	-	549
44	PG-KURUKSHETRA	NR	1,069.49	2,190	-	2,190
45	PG-RIHAND	NR	505.09	1,034	-	1,034
46	ARUNACHAL PRADESH	NER	23,617.62	48,355	-	48,355
47	ASSAM	NER	4,26,733.12	8,73,698	-	8,73,698
48	MANIPUR	NER	23,178.70	47,456	-	47,456
49	MEGHALAYA	NER	33,931.04	69,471	-	69,471
50	MIZORAM	NER	20,079.24	41,110	-	41,110
51	NAGALAND	NER	28,634.54	58,627	-	58,627
52	TRIPURA	NER	32,294.07	66,119	-	66,119
53	HVDC BNC	NER	754.98	1,546	-	1,546
		All India	3,18,90,922.32	6,52,93,847	-	6,52,93,847

sd/-
(Aditya Prasad Das)
General Manager
NLDC