

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: September,2023**

Dated 11-03-2025

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
758336601	-15,20,51,941	91,03,88,542	15,17,533.77

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
91,03,88,542	-	-	91,03,88,542	45,51,94,271	45,51,94,271	27,31,16,563	18,20,77,708

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	48,297.44	6.4190%	1,75,31,352	0.36	33,80,821	33,80,821	1,41,50,531
BRBCL	5,529.93	0.7350%	20,07,407	0.36	3,87,095	3,87,095	16,20,312
Darlipali STPS	611.02	0.0812%	2,21,771	0.36	42,771	42,771	1,79,000
FSTPP-I&II	27,454.53	3.6489%	99,65,750	0.36	19,21,817	19,21,817	80,43,933
FSTPP-III	9,219.95	1.2254%	33,46,770	0.36	6,45,396	6,45,396	27,01,374
KHSTPP-I	23,586.29	3.1348%	85,61,658	0.36	16,51,040	16,51,040	69,10,618
KHSTPP-II	38,375.08	5.1004%	1,39,30,037	0.36	26,86,256	26,86,256	1,12,43,781
MTPS-II	8,655.61	1.1504%	31,41,933	0.36	6,05,892	6,05,892	25,36,041
TSTPS-I	2,325.50	0.3091%	8,44,203	0.36	1,62,785	1,62,785	6,81,418
MPL	931.36	0.1238%	3,38,118	0.36	65,195	65,195	2,72,923
NPGC	41,404.83	5.5031%	1,50,29,878	0.36	28,98,338	28,98,338	1,21,31,540
Barh-I	30,750.31	4.0870%	1,11,62,274	0.36	21,52,522	21,52,522	90,09,752
Ramagundam Super Thermal PowerStation (U1-6)	13,525.61	1.7977%	49,09,816	0.36	9,46,792	9,46,792	39,63,024
Ramagundam Super Thermal PowerStation (U7)	4,256.73	0.5658%	15,45,294	0.36	2,97,971	2,97,971	12,47,323
Simhadri Super Thermal PowerStation Stage II	7,429.01	0.9874%	26,96,753	0.36	5,20,031	5,20,031	21,76,722
Talcher Super Thermal PowerStation Stage II	12,033.95	1.5994%	43,68,226	0.36	8,42,377	8,42,377	35,25,849
Vallur Thermal Power Station	14,835.14	1.9717%	53,85,039	0.36	10,38,459	10,38,459	43,46,580
NTPL	15,992.19	2.1255%	58,05,093	0.36	11,19,453	11,19,453	46,85,640
Simhadri Super Thermal Power Station Stage I	11,155.37	1.4826%	40,49,226	0.36	7,80,876	7,80,876	32,68,350
Kudgi Super Thermal Power Station Unit I	104.22	0.0139%	37,963	0.36	7,295	7,295	30,668
SIPAT I	2,618.77	0.3481%	9,50,719	0.36	1,83,314	1,83,314	7,67,405
SIPAT II	3,424.77	0.4552%	12,43,227	0.36	2,39,734	2,39,734	10,03,493
KSTPS7	594.08	0.0790%	2,15,762	0.36	41,586	41,586	1,74,176
KSTPS I&II	5,036.97	0.6695%	18,28,515	0.36	3,52,588	3,52,588	14,75,927
SASAN	232.73	0.0309%	84,393	0.36	16,291	16,291	68,102
VSTPS II	4,861.35	0.6461%	17,64,606	0.36	3,40,294	3,40,294	14,24,312
VSTPS III	3,923.61	0.5215%	14,24,303	0.36	2,74,652	2,74,652	11,49,651
VSTPS IV	2,935.68	0.3902%	10,65,701	0.36	2,05,498	2,05,498	8,60,203
VSTPS V	3,290.36	0.4373%	11,94,339	0.36	2,30,325	2,30,325	9,64,014
VSTPS I	5,770.74	0.7670%	20,94,804	0.36	4,03,952	4,03,952	16,90,852
NSPCL	2,209.45	0.2937%	8,02,143	0.36	1,54,661	1,54,661	6,47,482
MOUDA II	27,084.15	3.5997%	98,31,377	0.36	18,95,890	18,95,890	79,35,487
MOUDA	19,711.77	2.6199%	71,55,381	0.36	13,79,824	13,79,824	57,75,557
GADARAWARA	80,940.93	10.7578%	2,93,81,334	0.36	56,65,865	56,65,865	2,37,15,469
SOLAPUR	14,724.45	1.9570%	53,44,891	0.36	10,30,711	10,30,711	43,14,180
LARA	2,722.98	0.3619%	9,88,409	0.36	1,90,608	1,90,608	7,97,801
Khargone	51,599.82	6.8581%	1,87,30,607	0.36	36,11,988	36,11,988	1,51,18,619
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	14,131.11	1.8781%	51,29,402	0.36	9,89,178	9,89,178	41,40,224
DADRI-II TPS	16,622.18	2.2092%	60,33,691	0.36	11,63,553	11,63,553	48,70,138
IGSTPS-JHAJJAR	9,363.01	1.2444%	33,98,663	0.36	6,55,411	6,55,411	27,43,252
RIHAND STPS	9,322.75	1.2391%	33,84,187	0.36	6,52,592	6,52,592	27,31,595
RIHAND-II STPS	7,664.19	1.0186%	27,81,965	0.36	5,36,493	5,36,493	22,45,472
RIHAND-III STPS	12,630.59	1.6787%	45,84,808	0.36	8,84,141	8,84,141	37,00,667
SINGRAULI STPS	17,912.02	2.3807%	65,02,086	0.36	12,53,841	12,53,841	52,48,245
TANDA-II STPS	76,478.11	10.1646%	2,77,61,206	0.36	53,53,468	53,53,468	2,24,07,738
UNCHAHAH-I TPS	992.54	0.1319%	3,60,241	0.36	69,478	69,478	2,90,763
UNCHAHAH-II TPS	18,543.90	2.4646%	67,31,231	0.36	12,98,073	12,98,073	54,33,158
UNCHAHAH-III TPS	1,497.94	0.1991%	5,43,775	0.36	1,04,856	1,04,856	4,38,919
UNCHAHAH-IV TPS	14,092.05	1.8730%	51,15,473	0.36	9,86,444	9,86,444	41,29,029
BONGAIGAON	4,988.50	0.6630%	18,10,763	0.36	3,49,195	3,49,195	14,61,568
Total	7,52,395.52	100.0000%	27,31,16,563	0.36	5,26,67,686	5,26,67,686	22,04,48,877

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	6,211.22	0.8118%	14,78,107	0.24	4,34,785	4,34,785	10,43,322
BRBCL	8,640.94	1.1293%	20,56,204	0.24	6,04,866	6,04,866	14,51,338
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	12,441.78	1.6261%	29,60,766	0.24	8,70,924	8,70,924	20,89,842
FSTPP-III	5,186.29	0.6778%	12,34,123	0.24	3,63,041	3,63,041	8,71,082
KHSTPP-I	1,065.13	0.1392%	2,53,452	0.24	74,559	74,559	1,78,893
KHSTPP-II	2,830.11	0.3699%	6,73,505	0.24	1,98,108	1,98,108	4,75,397
MTPS-II	2,245.24	0.2934%	5,34,216	0.24	1,57,167	1,57,167	3,77,049
TSTPS-I	2,557.61	0.3343%	6,08,686	0.24	1,79,033	1,79,033	4,29,653
MPL	9,788.06	1.2793%	23,29,320	0.24	6,85,164	6,85,164	16,44,156
NPGC	4,640.25	0.6065%	11,04,301	0.24	3,24,817	3,24,817	7,79,484
Barh-I	4,100.94	0.5360%	9,75,937	0.24	2,87,066	2,87,066	6,88,871
Ramagundam Super Thermal PowerStation (U1-6)	92,406.75	12.0771%	2,19,89,707	0.24	64,68,472	64,68,472	1,55,21,235
Ramagundam Super Thermal PowerStation (U7)	27,695.69	3.6197%	65,90,667	0.24	19,38,698	19,38,698	46,51,969
Simhadri Super Thermal PowerStation Stage II	36,801.31	4.8098%	87,57,574	0.24	25,76,092	25,76,092	61,81,482
Talcher Super Thermal PowerStation Stage II	2,288.26	0.2991%	5,44,594	0.24	1,60,178	1,60,178	3,84,416
Vallur Thermal Power Station	30,462.10	3.9813%	72,49,060	0.24	21,32,347	21,32,347	51,16,713
NTPL	7,590.45	0.9920%	18,06,211	0.24	5,31,332	5,31,332	12,74,879
Simhadri Super Thermal Power Station Stage I	36,754.27	4.8036%	87,46,285	0.24	25,72,799	25,72,799	61,73,486
Kudgi Super Thermal Power Station Unit I	1,48,226.72	19.3723%	3,52,72,640	0.24	1,03,75,870	1,03,75,870	2,48,96,770
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	87.12	0.0114%	20,757	0.24	6,098	6,098	14,659
VSTPS III	13.74	0.0018%	3,277	0.24	962	962	2,315
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	23.60	0.0031%	5,644	0.24	1,652	1,652	3,992
VSTPS I	26.65	0.0035%	6,373	0.24	1,865	1,865	4,508
NSPCL	4,814.32	0.6292%	11,45,633	0.24	3,37,002	3,37,002	8,08,631
MOUDA II	15,193.26	1.9857%	36,15,517	0.24	10,63,528	10,63,528	25,51,989
MOUDA	6,916.89	0.9040%	16,45,982	0.24	4,84,183	4,84,183	11,61,799
GADARAWARA	3,927.69	0.5133%	9,34,605	0.24	2,74,938	2,74,938	6,59,667
SOLAPUR	26,913.65	3.5175%	64,04,583	0.24	18,83,955	18,83,955	45,20,628
LARA	56.55	0.0074%	13,474	0.24	3,958	3,958	9,516
Khargone	7,245.34	0.9469%	17,24,094	0.24	5,07,174	5,07,174	12,16,920
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	17,595.02	2.2996%	41,87,059	0.24	12,31,651	12,31,651	29,55,408
DADRI-II TPS	32,501.41	4.2478%	77,34,297	0.24	22,75,098	22,75,098	54,59,199
IGSTPS-JHAJJAR	91,231.88	11.9236%	2,17,10,218	0.24	63,86,231	63,86,231	1,53,23,987
RIHAND STPS	499.91	0.0653%	1,18,897	0.24	34,994	34,994	83,903
RIHAND-II STPS	334.12	0.0437%	79,568	0.24	23,388	23,388	56,180
RIHAND-III STPS	124.80	0.0163%	29,679	0.24	8,736	8,736	20,943
SINGRAULI STPS	1,269.13	0.1659%	3,02,067	0.24	88,839	88,839	2,13,228
TANDA-II STPS	16,033.67	2.0955%	38,15,438	0.24	11,22,357	11,22,357	26,93,081
UNCHAHAH-I TPS	26,063.38	3.4064%	62,02,295	0.24	18,24,437	18,24,437	43,77,858
UNCHAHAH-II TPS	9,507.19	1.2425%	22,62,316	0.24	6,65,503	6,65,503	15,96,813
UNCHAHAH-III TPS	9,248.89	1.2088%	22,00,955	0.24	6,47,422	6,47,422	15,53,533
UNCHAHAH-IV TPS	8,537.82	1.1159%	20,31,805	0.24	5,97,648	5,97,648	14,34,157
BONGAIGAON	45,039.16	5.8864%	1,07,17,822	0.24	31,52,741	31,52,741	75,65,081
Total	7,65,138.25	100.0000%	18,20,77,710	0.24	5,35,59,678	5,35,59,678	12,85,18,032

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(Aditya Prasad Das)
General Manager
NLDC

Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: September,2023

Dated **11-03-2025**

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	31,80,049.54	4,34,28,199	4,00,24,566	8,34,52,765
2	ORISSA including ODISHA coal Power	ER	10,34,961.56	1,41,33,904	38,62,560	1,79,96,464
3	JHARKHAND	ER	3,74,802.57	51,18,474	30,08,437	81,26,911
4	DVC	ER	1,80,622.30	24,66,660	7,26,641	31,93,301
5	WEST BENGAL including COAL POWER - Rajasthan	ER	9,26,277.53	1,26,49,666	71,04,662	1,97,54,328
6	SIKKIM	ER	18,616.99	2,54,242	1,63,461	4,17,703
7	POWERGRID(PUSAULI)	ER	565.99	7,729	9,353	17,082
8	POWERGRID (ALIPURDUAR)	ER	712.02	9,724	17,945	27,669
9	NVVN BANGLADESH	ER	1,56,431.94	21,36,306	7,94,811	29,31,117
10	GOA (SR)	SR	57,478.11	7,84,947	10,11,894	17,96,841
11	ANDHRA PRADESH	SR	7,36,416.37	1,00,56,836	1,15,74,962	2,16,31,798
12	KARNATAKA	SR	17,34,665.10	2,36,89,373	2,98,89,468	5,35,78,841
13	KERALA	SR	7,91,343.09	1,08,06,940	79,15,110	1,87,22,050
14	TAMILNADU	SR	13,21,805.21	1,80,51,171	1,98,01,582	3,78,52,753
15	TELANGANA including NSM II	SR	12,46,567.52	1,70,23,691	1,85,91,219	3,56,14,910
16	PUDU CHERRY	SR	1,37,365.42	18,75,924	19,78,209	38,54,133
17	PGCIL HVDC (SR)	SR	5,025.95	68,637	59,331	1,27,968
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	32,96,319.20	4,50,16,030	3,27,29,097	7,77,45,127
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	33,49,254.35	4,57,38,937	2,44,81,437	7,02,20,374
22	VINDHYACHAL HVDC	WR	382.10	5,218	1,042	6,260
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,60,277.66	2,13,07,859	74,15,412	2,87,23,271
24	Maharashtra Including NVVN coal	WR	32,74,066.82	4,47,12,141	2,09,47,364	6,56,59,505
25	GOA (WR)	WR	2,67,982.48	36,59,690	11,39,498	47,99,188
26	DNHDDPDCL	WR	7,31,911.84	99,95,320	64,06,703	1,64,02,023
27	HVDC CHAMPA	WR	1,703.09	23,258	4,646	27,904
28	HVDC Raigarh	WR	1,208.27	16,501	922	17,423
29	BHADRAWATI HVDC	WR	502.76	6,866	1,372	8,238
30	DELHI	NR	17,76,936.64	2,42,66,653	2,25,23,359	4,67,90,012
31	UTTAR PRADESH	NR	25,82,307.44	3,52,65,162	3,49,39,222	7,02,04,384
32	CHANDIGARH	NR	51,375.27	7,01,604	7,75,987	14,77,591
33	HIMACHAL PRADESH	NR	2,54,082.04	34,69,860	44,69,815	79,39,675
34	J & K	NR	4,20,308.69	57,39,926	60,85,144	1,18,25,070
35	PUNJAB	NR	7,93,504.59	1,08,36,459	42,10,409	1,50,46,868
36	RAJASTHAN	NR	11,25,499.83	1,53,70,336	98,66,760	2,52,37,096
37	UTTARAKHAND	NR	3,15,586.96	43,09,799	34,46,227	77,56,026
38	HARYANA	NR	10,74,125.07	1,46,68,739	1,29,91,813	2,76,60,552
39	RAILWAYS UP_ISTS	NR	16,076.51	2,19,548	82,795	3,02,343
40	PG-AGRA	NR	1,684.28	23,001	32,988	55,989
41	PG-BALLIA	NR	679.89	9,285	13,316	22,601
42	PG-BHIWADI	NR	571.40	7,803	11,191	18,994
43	PG-DADRI	NR	541.22	7,391	10,600	17,991
44	PG-KURUKSHETRA	NR	1,899.00	25,934	37,194	63,128
45	PG-RIHAND	NR	529.11	7,226	2,310	9,536
46	ARUNACHAL PRADESH	NER	27,750.98	3,78,980	5,21,767	9,00,747
47	ASSAM	NER	3,54,916.07	48,46,895	64,38,937	1,12,85,832
48	MANIPUR	NER	35,560.93	4,85,636	7,19,387	12,05,023
49	MEGHALAYA	NER	33,380.71	4,55,862	6,75,282	11,31,144
50	MIZORAM	NER	15,363.96	2,09,817	2,83,289	4,93,106
51	NAGALAND	NER	25,413.17	3,47,054	4,31,105	7,78,159
52	TRIPURA	NER	35,548.05	4,85,460	7,19,126	12,04,586
53	HVDC BNC	NER	849.26	11,598	17,180	28,778
		All India	3,33,31,806.82	45,51,94,271	34,89,66,907	80,41,61,178

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(Aditya Prasad Das)
General Manager
NLDC