

**National Load Despatch Centre**  
**Import of Punjab Transfer Capability for January 2022**

Issue Date: 19th January 2022

Issue Time: 1030 hrs

Revision No. 3

Date	Time Period in IST (hrs)	Total Transfer Capability (TTC)	Reliability Margin	Available Transfer Capability (ATC)	Long Term Access (LTA)/ Medium Term Open Access (MTOA) #	Margin Available for Short Term Open Access (STOA)	Changes in TTC w.r.t. Last Revision	Comments
1st January 2022 to 11th January 2022	00-08	8000	600	7400	4860	2540		
	08-18	7700		7100	4860	2240		
	18-24	8000		7400	4860	2540		
12th January 2022	00-08	8300	600	7700	4860	2840		
	08-18	8100		7500	4860	2640		
	18-24	8300		7700	4860	2840		
13th January 2022 to 19th January 2022	00-08	8000	600	7400	4860	2540		
	08-18	7700		7100	4860	2240		
	18-24	8000		7400	4860	2540		
20th January 2022	00-08	8300	600	7700	4860	2840	300	Due to 660 MW Talwandi Sabo Unit#2 tripping
	08-18	8100		7500	4860	2640	400	
	18-24	8300		7700	4860	2840	300	
21st January 2022 to 31st January 2022	00-08	8000	600	7400	4860	2540		
	08-18	7700		7100	4860	2240		
	18-24	8000		7400	4860	2540		
<b>Limiting Constraints</b>		1. N-1 contingency of 400/220KV ICTs at Rajpura, Nakodar, Ludhiana. 2. 220 kV underlying network at Ludhiana and Amritsar						

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<b>Revision No</b>	<b>Date of Revision</b>	<b>Period of Revision</b>	<b>Reason for Revision</b>
1	28th December 2021	1st January 2022 to 31st January 2022	Due to 400kV bus split work completion at Moga. Variation in loadings during day and night in Rajpura, Ludhiana and Nakodar areas.
2	11th January 2022	12th January 2022	Due to 660 MW Talwandi Sabo Unit#1 tripping
3	19th January 2022	20th January 2022	Due to 660 MW Talwandi Sabo Unit#2 tripping