

## NLDC "National SCED Monthly Statement"

For the period from 01.01.2022 to 31.01.2022

Revision-2

Dated: 16/Jan/2023

Sl.No.	SCED Generator	Region	Increment due to SCED scheduled to VSCED (MWhr) (A)	Decrement due to SCED scheduled to VSCED (MWhr) (B)	Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.	Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.	Net Charges Payable (+) / Receivable (-) (in ₹) (E)* = (C) - (D)
1	BARH	ER	12,135.39	15,796.14	35,168,809	46,032,267	-10,863,458
2	BRBCL	ER	2,618.97	29,156.81	5,937,829	65,267,640	-59,329,811
3	Darlipali STPS	ER	5,548.43	473.11	6,470,377	518,661	5,951,716
4	FSTPP-I&II	ER	37,993.34	8,795.99	106,177,515	24,864,262	81,313,253
5	FSTPP-III	ER	8,419.23	2,733.72	23,043,525	7,590,510	15,453,014
6	KHSTPP-I	ER	11,238.47	9,265.87	30,217,511	24,940,143	5,277,368
7	KHSTPP-II	ER	27,599.95	12,122.60	70,148,398	30,987,983	39,160,414
8	MPL	ER	10,304.00	13,461.53	26,967,712	36,056,351	-9,088,639
9	MTPS-II	ER	7,531.32	1,949.19	19,540,258	5,030,310	14,509,949
10	NPGC	ER	23,899.78	6,987.61	51,281,606	15,090,694	36,190,912
11	TSTPS-I	ER	2,206.97	19,382.34	3,713,756	32,608,147	-28,894,390
12	Barh-I	ER	4,326.28	7,957.81	11,462,503	21,778,994	-10,316,491
13	Ramagundam Super Thermal Power Station (U1-6)	SR	22,272.06	27,166.47	63,499,369	77,511,641	-14,012,272
14	Ramagundam Super Thermal PowerStation (U7)	SR	4,744.02	8,881.70	13,292,290	24,889,848	-11,597,558
15	Simhadri Super Thermal PowerStation Stage II	SR	0.00	0.00	0	0	0
16	Talcher Super Thermal PowerStation Stage II	SR	10,758.90	51,395.13	18,073,813	86,078,149	-68,004,336
17	Vallur Thermal Power Station	SR	4,754.29	42,151.89	17,950,527	159,011,407	-141,060,880
18	NLC TPS-II Stage I	SR	0.00	0.00	0	0	0
19	NLC TPS-II Stage II	SR	0.00	0.00	0	0	0
20	NLC TPS-I Expansion	SR	0.00	0.00	0	0	0
21	NLC TPS-II Expansion	SR	0.00	0.00	0	0	0
22	NTP	SR	3,739.96	7,702.96	13,450,153	28,497,131	-15,046,978
23	Simhadri Super Thermal PowerStation Stage I	SR	1,383.31	43,815.42	4,185,010	133,132,923	-128,947,913
24	Kudgi Super Thermal PowerStation Unit I	SR	1,979.34	32,662.57	7,795,913	132,750,729	-124,954,816
25	Neyveli New Thermal Power Project (NNTPP)	SR	0.00	0.00	0	0	0
26	SIPAT I	WR	7,269.56	1,214.80	9,961,351	1,665,071	8,296,280
27	SIPAT II	WR	14,574.77	693.72	20,684,596	984,129	19,700,467
28	KSTPS7	WR	1,945.92	292.41	2,496,746	375,652	2,121,094
29	KSTPS I&II	WR	7,490.94	1,859.69	9,747,467	2,495,621	7,251,846
30	SASAN	WR	8,763.78	7,428.98	11,894,454	10,082,436	1,812,018
31	VSTPS II	WR	6,491.74	13,690.90	10,234,050	21,553,616	-11,319,566
32	VSTPS III	WR	6,745.55	9,526.33	10,517,078	14,847,767	-4,330,689
33	VSTPS IV	WR	5,580.52	2,041.76	8,571,495	3,131,642	5,439,853
34	VSTPS V	WR	4,874.10	5,377.45	7,726,564	8,510,949	-784,386
35	VSTPS I	WR	12,704.64	13,656.20	20,827,145	22,306,356	-1,479,211
36	CGPL	WR	0.00	0.00	0	0	0
37	NSPCL	WR	1,256.13	16,477.12	3,410,588	44,638,168	-41,227,580
38	MOUDA_II	WR	9,102.31	20,267.23	33,506,907	74,648,805	-41,141,898
39	MOUDA	WR	6,106.40	18,698.37	22,279,111	68,231,715	-45,952,603
40	GADARAWARA	WR	15,296.36	18,925.61	45,959,955	59,478,702	-13,518,747
41	SOLAPUR	WR	6,056.36	7,982.40	22,423,870	30,973,674	-8,549,804
42	LARA	WR	9,222.67	26,511.02	17,009,677	48,785,528	-31,775,851
43	Khargone	WR	13,210.96	24,076.50	40,235,655	73,547,583	-33,311,928
44	JHABUA	WR	0.00	0.00	0	0	0
45	DADRI TPS	NR	432.98	0.00	1,444,854	0	1,444,854
46	DADRI-II TPS	NR	11,240.41	17,414.24	37,644,584	58,356,222	-20,711,638
47	IGSTPS-JHAJJAR	NR	10,789.44	33,266.74	37,855,570	116,834,252	-78,978,682
48	RIHAND STPS	NR	41,388.93	557.05	61,689,553	816,430	60,873,123
49	RIHAND-II STPS	NR	26,823.16	1,900.34	39,931,483	2,772,276	37,159,207
50	RIHAND-III STPS	NR	16,475.89	2,150.54	24,060,220	3,098,896	20,961,324
51	SINGRAULI STPS	NR	74,852.24	451.65	114,254,604	693,132	113,561,471
52	TANDA-II STPS	NR	29,859.08	1,411.32	85,456,680	4,039,191	81,417,489
53	UNCHAHAAR-I TPS	NR	13,302.40	1,399.46	42,161,579	4,441,013	37,720,566
54	UNCHAHAAR-II TPS	NR	7,135.66	6,556.92	22,814,584	20,951,643	1,862,942
55	UNCHAHAAR-III TPS	NR	5,895.71	2,004.73	18,690,022	6,346,184	12,343,838
56	UNCHAHAAR-IV TPS	NR	19,204.64	2,004.05	57,340,706	5,980,800	51,359,906
57	BONGAIGAOON	NER	7,224.55	11,918.93	21,983,901	36,305,793	-14,321,892
<b>All India</b>		<b>Total</b>	<b>604,771.78</b>	<b>611,615.30</b>	<b>1,391,191,923</b>	<b>1,699,531,036</b>	<b>-308,339,113</b>

**Notes:**

1. SCED Account issue dates by respective RPCs for the month January 2022 are as followed:

Region	Revision-0	Revision-1
SR	15/Feb/2022	8/Jul/2022
NR	18/Feb/2022	11/Nov/2022
WR	10/Feb/2022	
ER	8/Feb/2022	
NER	22/Feb/2022	

2. \*(+) means payable from the National Pool Account (SCED) to SCED Generator/

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately to the respective generators after issuance of Heat Rate Degradation Account by the concerned RPCs

sd/-  
(S.C. Saxena)  
Executive Director  
NLDC