

Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator*

For the Month: July,2019

Dated

17-01-2020

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	Net Benefit sharing for generators (Rs.) (D=50% of C)	For SCED UP (Rs.) (E=60% of D)	For SCED Down (Rs.) (F=40% of D)
1137090559	1607,63,154	9763,27,406	4881,63,703	2928,98,222	1952,65,481

Sl.No.	SCED Generator	Region	SCED UP Energy (MWH) (A)	For SCED UP (Rs.) (B)	SCED DOWN Energy (MWH) (C)	For SCED Down (Rs.) (D)	Total(Rs.)
1	BARH	ER	54460.59	154,48,211	48077.94	90,23,506	244,71,717
2	BRBCL	ER	18540.24	52,59,098	8883.69	16,67,335	69,26,432
3	FTSPP-I&II	ER	48986.19	138,95,351	48541.89	91,10,583	230,05,934
4	FTSPP-III	ER	0.00	-	0.00	-	-
5	KHSTPP-I	ER	21025.87	59,64,169	13468.45	25,27,826	84,91,995
6	KHSTPP-II	ER	50797.61	144,09,177	19723.61	37,01,825	181,11,002
7	MTPS-II	ER	7162.60	20,31,734	6708.30	12,59,047	32,90,780
8	TSTPS-I	ER	4946.24	14,03,043	24291.48	45,59,145	59,62,188
9	MPL	ER	14171.71	40,19,927	42753.79	80,24,244	120,44,170
10	Ramagundam Super Thermal Power Station (U1-6)	SR	20779.06	58,94,158	89960.21	168,84,179	227,78,337
11	Ramagundam Super Thermal Power Station (U7)	SR	5629.74	15,96,924	23861.75	44,78,491	60,75,415
12	Simhadri Super Thermal Power Station Stage II	SR	16373.57	46,44,503	44550.58	83,61,474	130,05,977
13	Talcher Super Thermal Power Station Stage II	SR	7566.83	21,46,397	19804.87	37,17,076	58,63,473
14	Vallur Thermal Power Station	SR	781.01	2,21,539	94755.86	177,84,251	180,05,789
15	NLC TPS-II Stage I	SR	7585.66	21,51,737	11826.08	22,19,578	43,71,315
16	NLC TPS-II Stage II	SR	10157.03	28,81,127	14707.81	27,60,434	56,41,561
17	NLC TPS-I Expansion	SR	4465.56	12,66,695	13173.67	24,72,499	37,39,194
18	NLC TPS-II Expansion	SR	428.11	1,21,436	865.03	1,62,352	2,83,788
19	NTPL	SR	6344.87	17,99,777	29558.53	55,47,692	73,47,468
20	Simhadri Super Thermal Power Station Stage I	SR	12653.09	35,89,156	29606.10	55,56,620	91,45,776
21	Kudgi Super Thermal Power Station Unit I	SR	1724.56	4,89,187	67362.47	126,42,922	131,32,109
22	CGPL	WR	134040.72	380,21,798	9490.39	17,81,203	398,03,001
23	KSTPS I&II	WR	30259.76	85,83,440	4116.12	7,72,534	93,55,975
24	KSTPS7	WR	1570.74	4,45,555	161.58	30,326	4,75,881
25	MOUDA	WR	27262.37	77,33,204	28048.22	52,64,229	129,97,433
26	MOUDA_II	WR	11649.65	33,04,524	25511.56	47,88,136	80,92,660
27	NSPCL	WR	1236.24	3,50,669	66624.05	125,04,333	128,55,002
28	SASAN	WR	44458.10	126,10,919	2020.71	3,79,257	129,90,176
29	SIPAT I	WR	23565.20	66,84,470	14.02	2,632	66,87,102
30	SIPAT II	WR	16187.80	45,91,808	1137.65	2,13,519	48,05,328
31	SOLAPUR	WR	0.00	-	0.00	-	-
32	VSTPS I	WR	64201.80	182,11,390	831.09	1,55,983	183,67,373
33	VSTPS II	WR	18323.46	51,97,607	1643.63	3,08,485	55,06,091
34	VSTPS III	WR	38702.59	109,78,321	3349.23	6,28,600	116,06,921
35	VSTPS IV	WR	29066.24	82,44,888	2010.84	3,77,405	86,22,293
36	VSTPS V	WR	19797.72	56,15,793	1063.38	1,99,580	58,15,373
37	GADARWARA	WR	1626.14	4,61,269	5506.13	10,33,418	14,94,686
38	DADRI TPS	NR	766.21	2,17,342	62105.57	116,56,281	118,73,623
39	DADRI-II TPS	NR	4130.76	11,71,725	74803.20	140,39,435	152,11,161
40	IGSTPS-JHAJJAR	NR	10146.82	28,78,232	22997.30	43,16,247	71,94,480
41	RIHAND STPS	NR	23304.90	66,10,634	432.15	81,108	66,91,742
42	RIHAND-II STPS	NR	28110.28	79,73,721	271.72	50,998	80,24,719
43	RIHAND-III STPS	NR	51286.04	145,47,725	180.93	33,957	145,81,681
44	SINGRAULI STPS	NR	88369.09	250,66,650	1895.36	3,55,731	254,22,381
45	UNCHAHAAR-I TPS	NR	5311.14	15,06,550	15025.90	28,20,135	43,26,685
46	UNCHAHAAR-II TPS	NR	3610.67	10,24,197	16368.81	30,72,180	40,96,377
47	UNCHAHAAR-III TPS	NR	4834.30	13,71,291	7101.97	13,32,933	27,04,224
48	UNCHAHAAR-IV TPS	NR	23437.84	66,48,343	5068.24	9,51,232	75,99,575
49	BONGAIGAON	NER	12736.48	36,12,812	30127.75	56,54,525	92,67,337
All India Total			1032573.16	2928,98,222	1040389.58	1952,65,481	4881,63,703

*Final shall be published after receipt of data from RPCs

sd/-
(G Chakraborty)
Chief General Manager
NLDC

Format SCED9:NLDC " Provisional National net SCED Benefits Distribution Statement" - Beneficiary*

For the Month: July,2019

Dated 17-01-2020

Sl No	State	REGION	Total schedule Energy(Mwh)	Total sharing in (Rs)
1	BIHAR	ER	1553492	298,62,839
2	DVC	ER	115692	22,23,960
3	JHARKHAND	ER	213125	40,96,913
4	NVVN BANGLADESH	ER	145555	27,98,004
5	ORISSA including ODISHA coal Power	ER	575401	110,60,949
6	POWERGRID (ALIPURDUAR)	ER	862	16,565
7	POWERGRID(PUSAULI)	ER	588	11,295
8	SIKKIM	ER	39728	7,63,685
9	WEST BENGAL including COAL POWER - Rajasthan	ER	551589	106,03,223
10	ARUNACHAL PRADESH	NER	15464	2,97,256
11	ASSAM	NER	315511	60,65,073
12	HVDC BNC	NER	786	15,116
13	MANIPUR	NER	8450	1,62,444
14	MEGHALAYA	NER	0	-
15	MIZORAM	NER	14981	2,87,978
16	NAGALAND	NER	24067	4,62,639
17	TRIPURA	NER	18496	3,55,551
18	CHANDIGARH	NR	21892	4,20,828
19	DELHI	NR	1534610	294,99,876
20	HARYANA	NR	677899	130,31,275
21	HIMACHAL PRADESH	NR	89575	17,21,904
22	J & K	NR	268283	51,57,216
23	PG-AGRA	NR	1756	33,754
24	PG-BALLIA	NR	709	13,634
25	PG-BHIWADI	NR	624	12,004
26	PG-KURUKSHETRA	NR	1576	30,292
27	PG-RIHAND	NR	350	6,719
28	PUNJAB	NR	890991	171,27,564
29	RAJASTHAN	NR	902439	173,47,615
30	UTTAR PRADESH	NR	2175714	418,23,832
31	UTTARAKHAND	NR	200241	38,49,237
32	ANDHRA PRADESH	SR	1167357	224,40,152
33	GOA (SR)	SR	62307	11,97,729
34	KARNATAKA	SR	1173158	225,51,657
35	KERALA	SR	771496	148,30,505
36	PGCIL HVDC (SR)	SR	3399	65,347
37	PUDU CHERRY	SR	199013	38,25,633
38	TAMILNADU	SR	1570551	301,90,775
39	TELANGANA including NSM II	SR	1025460	197,12,463
40	BHADRAWATI HVDC	WR	691	13,288
41	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	922805	177,39,127
42	Dadra and Nagar Haveli DNH	WR	323759	62,23,637
43	Daman and Diu DD	WR	154843	29,76,559
44	GOA (WR)	WR	249892	48,03,680
45	GUJARAT GUVNL	WR	2441213	469,27,537
46	HVDC CHAMPA	WR	1161	22,325
47	MADHYA PRADESH Including RAJGARH SOLAR	WR	2552983	490,76,094
48	Maharashtra Including NVVN coal	WR	2413876	464,02,038
49	VINDHYACHAL HVDC	WR	308	5,918
	All India		25394717	4881,63,703

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