

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: June,2020**

Dated : 22-03-2021

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (D)
624631405	9,21,82,971	53,24,48,434	16,50,581

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.00%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
FSTPP-III	365	0.02%	1,17,824	0.32	1,17,824
KSTPS7	-	0.00%	-	0.00	-
Total	365	0.02%	1,17,824	0.32	1,17,824

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
53,24,48,434	-	1,17,824	53,23,30,610	26,61,65,305	26,61,65,305	15,96,99,183	10,64,66,122

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN
For SCED UP**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	3,892.03	0.47%	7,53,176	0.19	2,72,442	2,72,442	4,80,734
BRBCL	8,533.74	1.03%	16,51,428	0.19	5,97,362	5,97,362	10,54,067
Darlipali STPS	3,817.86	0.46%	7,38,823	0.19	2,67,250	2,67,250	4,71,573
FSTPP-I&II	7,170.07	0.87%	13,87,534	0.19	5,01,905	5,01,905	8,85,629
FSTPP-III	3,928.70	0.48%	7,60,272	0.19	2,75,009	2,75,009	4,85,263
KHSTPP-I	41,673.10	5.05%	80,64,476	0.19	29,17,117	29,17,117	51,47,359
KHSTPP-II	55,749.97	6.76%	1,07,88,598	0.19	39,02,498	39,02,498	68,86,100
MTPS-II	13,411.18	1.63%	25,95,299	0.19	9,38,783	9,38,783	16,56,516
TSTPS-I	84,720.77	10.27%	1,63,94,956	0.19	59,30,454	59,30,454	1,04,64,502
MPL	27,720.86	3.36%	53,64,473	0.19	19,40,460	19,40,460	34,24,013
NPGC	19,696.57	2.39%	38,11,632	0.19	13,78,760	13,78,760	24,32,872
Ramagundam Super Thermal Power Station (U1-6)	29,437.23	3.57%	56,96,620	0.19	20,60,606	20,60,606	36,36,014
Ramagundam Super Thermal Power Station (U7)	6,411.35	0.78%	12,40,709	0.19	4,48,795	4,48,795	7,91,914
Simhadri Super Thermal Power Station Stage II	9,457.56	1.15%	18,30,203	0.19	6,62,029	6,62,029	11,68,174
Talcher Super Thermal Power Station Stage II	30,010.55	3.64%	58,07,568	0.19	21,00,738	21,00,738	37,06,829
Vallur Thermal Power Station	-	0.00%	-	-	-	-	-
NTPL	24,643.87	2.99%	47,69,021	0.19	17,25,071	17,25,071	30,43,950
Simhadri Super Thermal Power Station Stage I	3,820.98	0.46%	7,39,426	0.19	2,67,468	2,67,468	4,71,957
Kudgi Super Thermal Power Station Unit I	89.66	0.01%	17,351	0.19	6,276	6,276	11,075
SIPAT I	16,629.89	2.02%	32,18,175	0.19	11,64,092	11,64,092	20,54,083
SIPAT II	11,936.52	1.45%	23,09,926	0.19	8,35,556	8,35,556	14,74,370
KSTPS7	758.58	0.09%	1,46,799	0.19	53,101	53,101	93,698
KSTPS I&II	14,726.82	1.78%	28,49,898	0.19	10,30,877	10,30,877	18,19,020
SASAN	31,328.16	3.80%	60,62,548	0.19	21,92,971	21,92,971	38,69,577
VSTPS II	15,581.89	1.89%	30,15,369	0.19	10,90,732	10,90,732	19,24,637
VSTPS III	18,127.34	2.20%	35,07,958	0.19	12,68,914	12,68,914	22,39,045
VSTPS IV	21,068.23	2.55%	40,77,071	0.19	14,74,776	14,74,776	26,02,296
VSTPS V	12,395.88	1.50%	23,98,820	0.19	8,67,711	8,67,711	15,31,108
VSTPS I	39,021.95	4.73%	75,51,432	0.19	27,31,537	27,31,537	48,19,896
NSPCL	21,490.73	2.60%	41,58,834	0.19	15,04,351	15,04,351	26,54,483
MOUDA_II	273.51	0.03%	52,930	0.19	19,146	19,146	33,784
MOUDA	898.22	0.11%	1,73,820	0.19	62,875	62,875	1,10,945
GADARAWARA	-	0.00%	-	-	-	-	-
SOLAPUR	-	0.00%	-	-	-	-	-
LARA	1,257.42	0.15%	2,43,332	0.19	88,019	88,019	1,55,313
Khargone	-	0.00%	-	-	-	-	-
DADRI TPS	2.75	0.00%	532	0.19	193	193	340
DADRI-II TPS	43.54	0.01%	8,426	0.19	3,048	3,048	5,378
IGSTPS-JHAJJAR	-	0.00%	-	-	-	-	-
RIHAND STPS	66,182.13	8.02%	1,28,07,404	0.19	46,32,749	46,32,749	81,74,655
RIHAND-II STPS	53,129.87	6.44%	1,02,81,562	0.19	37,19,091	37,19,091	65,62,471
RIHAND-III STPS	37,999.34	4.60%	73,53,539	0.19	26,59,954	26,59,954	46,93,585
SINGRAULI STPS	52,906.83	6.41%	1,02,38,400	0.19	37,03,478	37,03,478	65,34,922
TANDA-II STPS	32,019.62	3.88%	61,96,357	0.19	22,41,373	22,41,373	39,54,984
UNCHAHAR-I TPS	196.07	0.02%	37,942	0.19	13,725	13,725	24,217
UNCHAHAR-II TPS	372.03	0.05%	71,993	0.19	26,042	26,042	45,952
UNCHAHAR-III TPS	241.76	0.03%	46,785	0.19	16,923	16,923	29,862
UNCHAHAR-IV TPS	1,504.48	0.18%	2,91,143	0.19	1,05,314	1,05,314	1,85,830
BONGAIGAON	964.36	0.12%	1,86,621	0.19	67,505	67,505	1,19,116
Total	8,25,243.92	100.00%	15,96,99,183	0.19	5,77,67,075	5,77,67,075	10,19,32,109

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	83,425.96	10.11%	1,07,66,474	0.13	58,39,817	58,39,817	49,26,657
BRBCL	30,892.93	3.74%	39,86,864	0.13	21,62,505	21,62,505	18,24,359
Darlipali STPS	85.32	0.01%	11,011	0.13	5,972	5,972	5,039
FSTPP-I&II	39,162.81	4.75%	50,54,127	0.13	27,41,397	27,41,397	23,12,730
FSTPP-III	3,776.76	0.46%	4,87,407	0.13	2,64,373	2,64,373	2,23,034
KHSTPP-I	4,814.21	0.58%	6,21,294	0.13	3,36,995	3,36,995	2,84,300
KHSTPP-II	10,165.52	1.23%	13,11,904	0.13	7,11,586	7,11,586	6,00,317
MTSP-II	11,807.25	1.43%	15,23,776	0.13	8,26,508	8,26,508	6,97,268
TSSTPS-I	3,981.74	0.48%	5,13,860	0.13	2,78,722	2,78,722	2,35,139
MPL	33,871.42	4.11%	43,71,251	0.13	23,70,999	23,70,999	20,00,251
NPGC	10,234.52	1.24%	13,20,808	0.13	7,16,416	7,16,416	6,04,392
Ramagundam Super Thermal Power Station (U1-6)	1,39,000.42	16.85%	1,79,38,594	0.13	97,30,029	97,30,029	82,08,565
Ramagundam Super Thermal Power Station (U7)	16,704.99	2.02%	21,55,850	0.13	11,69,349	11,69,349	9,86,500
Simhadri Super Thermal Power Station Stage II	44,994.46	5.45%	58,06,726	0.13	31,49,612	31,49,612	26,57,114
Talcher Super Thermal Power Station Stage II	63,409.23	7.69%	81,83,230	0.13	44,38,646	44,38,646	37,44,584
Vallur Thermal Power Station	28,987.20	3.51%	37,40,921	0.13	20,29,104	20,29,104	17,11,817
NTPL	36,073.51	4.37%	46,55,439	0.13	25,25,146	25,25,146	21,30,294
Simhadri Super Thermal Power Station Stage I	13,453.67	1.63%	17,36,253	0.13	9,41,757	9,41,757	7,94,496
Kudgi Super Thermal Power Station Unit I	8,430.83	1.02%	10,88,034	0.13	5,90,158	5,90,158	4,97,876
SIPAT I	12,257.11	1.49%	15,81,832	0.13	8,57,998	8,57,998	7,23,835
SIPAT II	8,267.47	1.00%	10,66,953	0.13	5,78,723	5,78,723	4,88,229
KSTPS7	-	0.00%	-	-	-	-	-
KSTPS I&II	7,835.33	0.95%	10,11,183	0.13	5,48,473	5,48,473	4,62,710
SASAN	63.10	0.01%	8,143	0.13	4,417	4,417	3,726
VSTPS II	14,743.11	1.79%	19,02,661	0.13	10,32,018	10,32,018	8,70,643
VSTPS III	8,493.11	1.03%	10,96,072	0.13	5,94,518	5,94,518	5,01,554
VSTPS IV	2,425.59	0.29%	3,13,032	0.13	1,69,791	1,69,791	1,43,241
VSTPS V	3,988.33	0.48%	5,14,711	0.13	2,79,183	2,79,183	2,35,528
VSTPS I	8,779.87	1.06%	11,33,079	0.13	6,14,591	6,14,591	5,18,488
NSPCL	26,516.22	3.21%	34,22,031	0.13	18,56,135	18,56,135	15,65,895
MOUDA II	17,636.25	2.14%	22,76,033	0.13	12,34,537	12,34,537	10,41,495
MOUDA	24,565.44	2.98%	31,70,274	0.13	17,19,581	17,19,581	14,50,694
GADARAWARA	-	0.00%	-	-	-	-	-
SOLAPUR	-	0.00%	-	-	-	-	-
LARA	-	0.00%	-	-	-	-	-
Khargone	-	0.00%	-	-	-	-	-
DADRI TPS	1,502.05	0.18%	1,93,846	0.13	1,05,144	1,05,144	88,702
DADRI-II TPS	32,609.77	3.95%	42,08,429	0.13	22,82,684	22,82,684	19,25,745
IGSTPS-JHAJJAR	-	0.00%	-	-	-	-	-
RIHAND STPS	114.32	0.01%	14,753	0.13	8,002	8,002	6,751
RIHAND-II STPS	91.28	0.01%	11,780	0.13	6,390	6,390	5,391
RIHAND-III STPS	6.18	0.00%	798	0.13	433	433	365
SINGRAULI STPS	178.91	0.02%	23,088	0.13	12,523	12,523	10,565
TANDA-II STPS	5,583.79	0.68%	7,20,612	0.13	3,90,865	3,90,865	3,29,747
UNCHAHAR-I TPS	7,469.59	0.91%	9,63,983	0.13	5,22,871	5,22,871	4,41,111
UNCHAHAR-II TPS	6,265.97	0.76%	8,08,649	0.13	4,38,618	4,38,618	3,70,032
UNCHAHAR-III TPS	2,624.25	0.32%	3,38,670	0.13	1,83,697	1,83,697	1,54,973
UNCHAHAR-IV TPS	10,168.90	1.23%	13,12,339	0.13	7,11,823	7,11,823	6,00,517
BONGAIGAON	39,513.21	4.79%	50,99,347	0.13	27,65,924	27,65,924	23,33,423
Total	8,24,971.86	100.00%	10,64,66,122	0.13	5,77,48,030	5,77,48,030	4,87,18,092

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: June-2020**

Dated **22-03-2021**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	1802978	22471980	1,98,96,081	4,23,68,061
2	ORISSA including ODISHA coal Power	ER	321119	4002366	32,48,386	72,50,752
3	JHARKHAND	ER	226384	2821613	23,17,818	51,39,431
4	DVC	ER	79480	990621	8,73,313	18,63,934
5	WEST BENGAL including COAL POWER - Rajasthan	ER	501142	6246134	51,11,605	1,13,57,739
6	SIKKIM	ER	49555	617650	6,47,638	12,65,288
7	POWERGRID(PUSAULI)	ER	758	9450	11,178	20,628
8	POWERGRID (ALIPURDUAR)	ER	861	10732	7,513	18,245
9	NVVN BANGLADESH	ER	152217	1897199	12,14,562	31,11,761
10	GOA (SR)	SR	52430	653478	5,40,646	11,94,124
11	ANDHRA PRADESH	SR	713911	8898056	63,80,072	1,52,78,128
12	KARNATAKA	SR	862070	10744683	71,18,272	1,78,62,955
13	KERALA	SR	606352	7557463	53,34,671	1,28,92,134
14	TAMILNADU	SR	1075328	13402687	97,74,771	2,31,77,458
15	TELANGANA including NSM II	SR	697439	8692747	61,83,089	1,48,75,836
16	PUDU CHERRY	SR	113754	1417803	9,85,778	24,03,581
17	PGCIL HVDC (SR)	SR	4105	51164	32,312	83,476
18	PUGALUR HVDC	SR	408	5086	3,505	8,591
19	GUJARAT GUVNL	WR	1625136	20255387	73,79,746	2,76,35,133
20	MADHYA PRADESH Including RAJGARH SOLAR	WR	2344054	29215855	71,95,707	3,64,11,562
21	VINDHYACHAL HVDC	WR	459	5724	3,660	9,384
22	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	770544	9603912	46,65,984	1,42,69,896
23	Maharashtra Including NVVN coal	WR	2098365	26153633	99,20,341	3,60,73,974
24	GOA (WR)	WR	216981	2704408	6,08,310	33,12,718
25	Daman and Diu DD	WR	118921	1482211	8,59,778	23,41,989
26	Dadra and Nagar HaveliDNH	WR	271506	3383999	17,78,186	51,62,185
27	HVDC CHAMPA	WR	768	9577	10,678	20,255
28	HVDC Raigarh	WR	8	97	110	207
29	BHADRAWATI HVDC	WR	843	10513	6,723	17,236
30	DELHI	NR	1033934	12886754	76,60,834	2,05,47,588
31	UTTAR PRADESH	NR	2078419	25905020	1,65,30,062	4,24,35,082
32	CHANDIGARH	NR	24547	305952	2,43,915	5,49,867
33	HIMACHAL PRADESH	NR	63033	785629	6,07,384	13,93,013
34	J & K	NR	259598	3235577	24,61,715	56,97,292
35	PUNJAB	NR	815500	10164245	45,95,542	1,47,59,787
36	RAJASTHAN	NR	1105438	13777975	76,76,225	2,14,54,200
37	UTTARAKHAND	NR	245997	3066064	15,92,772	46,58,836
38	HARYANA	NR	623447	7770528	33,21,593	1,10,92,121
39	RAILWAYS_UP_ISTS	NR	5781	72059	60,702	1,32,761
40	PG-AGRA	NR	848	10568	7,528	18,096
41	PG-BALLIA	NR	342	4268	3,040	7,308
42	PG-BHIWADI	NR	598	7457	5,312	12,769
43	PG-KURUKSHETRA	NR	2016	25133	17,903	43,036
44	PG-RIHAND	NR	520	6485	7,524	14,009
45	ARUNACHAL PRADESH	NER	12383	154338	1,23,178	2,77,516
46	ASSAM	NER	308420	3844093	30,19,467	68,63,560
47	MANIPUR	NER	22700	282924	1,91,326	4,74,250
48	MEGHALAYA	NER	0	0	-	-
49	MIZORAM	NER	5855	72972	62,873	1,35,845
50	NAGALAND	NER	22653	282348	2,23,270	5,05,618
51	TRIPURA	NER	14370	179102	1,21,117	3,00,219
52	HVDC BNC	NER	769	9589	6,484	16,073
		All India	21355047	266165308	15,06,50,201	41,68,15,507

(G Chakraborty)
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