

**Format SCED8:NLDC "National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: May,2021**

Dated **11-10-2021**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (D)
505723053	11,42,84,784	39,14,38,269	17,08,122.50

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
39,14,38,269	-	-	39,14,38,269	19,57,19,135	19,57,19,134	11,74,31,481	7,82,87,654

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /KWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	8,676.34	1.0164%	11,93,574	0.14	6,07,344	6,07,344	5,86,230
BRBCL	1,181.73	0.1384%	1,62,525	0.14	82,721	82,721	79,804
Darlipali STPS	8,246.88	0.9661%	11,34,506	0.14	5,77,282	5,77,282	5,57,224
FSTPP-I&II	22,271.13	2.6089%	30,63,670	0.14	15,58,979	15,58,979	15,04,691
FSTPP-III	19,585.59	2.2943%	26,94,230	0.14	13,70,991	13,70,991	13,23,239
KHSTPP-I	28,232.44	3.3072%	38,83,694	0.14	19,76,271	19,76,271	19,07,423
KHSTPP-II	71,672.84	8.3959%	98,59,430	0.14	50,17,098	50,17,098	48,42,332
MTPS-II	6,996.66	0.8196%	9,62,468	0.14	4,89,766	4,89,766	4,72,702
TSTPS-I	19,225.39	2.2521%	26,44,674	0.14	13,45,777	13,45,777	12,98,897
MPL	73,773.83	8.6420%	1,01,48,429	0.14	51,64,168	51,64,168	49,84,261
NPGC	9,987.81	1.1700%	13,73,948	0.14	6,99,147	6,99,147	6,74,801
Ramagundam Super Thermal PowerStation (U1-6)	49,247.59	5.7690%	67,74,622	0.14	34,47,331	34,47,331	33,27,291
Ramagundam Super Thermal PowerStation (U7)	9,628.36	1.1279%	13,24,510	0.14	6,73,985	6,73,985	6,50,525
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	40,179.88	4.7068%	55,27,265	0.14	28,12,591	28,12,591	27,14,674
Vallur Thermal Power Station	641.06	0.0075%	88,191	0.14	44,874	44,874	43,317
NTPL	3,263.03	0.3822%	4,48,823	0.14	2,28,412	2,28,412	2,20,411
Simhadri Super Thermal Power Station Stage I	3,962.69	0.4642%	5,45,117	0.14	2,77,388	2,77,388	2,67,729
Kudgi Super Thermal Power Station Unit I	-	0.0000%	-	-	-	-	-
SIPAT I	18,870.10	2.2105%	25,95,823	0.14	13,20,907	13,20,907	12,74,916
SIPAT II	15,655.41	1.8339%	21,53,576	0.14	10,95,879	10,95,879	10,57,697
KSTPS7	4,625.86	0.5419%	6,36,361	0.14	3,23,810	3,23,810	3,12,551
KSTPS I&II	16,068.72	1.8823%	22,10,413	0.14	11,24,811	11,24,811	10,85,602
SASAN	28,906.54	3.3862%	39,76,465	0.14	20,23,458	20,23,458	19,53,007
VSTPS II	21,236.18	2.4877%	29,21,343	0.14	14,86,532	14,86,532	14,34,811
VSTPS III	21,761.45	2.5492%	29,93,563	0.14	15,23,301	15,23,301	14,70,262
VSTPS IV	18,550.18	2.1730%	25,51,786	0.14	12,98,513	12,98,513	12,53,273
VSTPS V	12,147.29	1.4230%	16,71,050	0.14	8,50,310	8,50,310	8,20,740
VSTPS I	39,312.76	4.6052%	54,07,955	0.14	27,51,893	27,51,893	26,56,062
NSPCL	7,443.06	0.8719%	10,23,885	0.14	5,21,014	5,21,014	5,02,871
MOUDA, II	8,197.39	0.9603%	11,27,695	0.14	5,73,817	5,73,817	5,53,878
MOUDA	10,074.03	1.1801%	13,85,809	0.14	7,05,182	7,05,182	6,80,627
GADARAWARA	61,393.35	7.1918%	84,45,437	0.14	42,97,534	42,97,534	41,47,903
SOLAPUR	-	0.0000%	-	-	-	-	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	12,444.80	1.4578%	17,11,916	0.14	8,71,136	8,71,136	8,40,780
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	642.08	0.0075%	88,308	0.14	44,945	44,945	43,363
DADRI-II TPS	147.87	0.0173%	20,316	0.14	10,351	10,351	9,965
IGSTPS-JHAJJAR	143.57	0.0168%	19,728	0.14	10,050	10,050	9,678
RIHAND STPS	38,936.95	4.5612%	53,56,285	0.14	27,25,586	27,25,586	26,30,699
RIHAND-II STPS	16,153.19	1.8922%	22,22,038	0.14	11,30,723	11,30,723	10,91,315
RIHAND-III STPS	31,721.38	3.7159%	43,63,636	0.14	22,20,497	22,20,497	21,43,139
SINGRAULI STPS	54,056.14	6.3323%	74,36,114	0.14	37,83,930	37,83,930	36,52,184
TANDA-II STPS	29,304.85	3.4328%	40,31,188	0.14	20,51,340	20,51,340	19,79,848
UNCHAHAAR-I TPS	735.35	0.0086%	1,01,109	0.14	51,475	51,475	49,634
UNCHAHAAR-II TPS	496.26	0.0058%	68,228	0.14	34,738	34,738	33,490
UNCHAHAAR-III TPS	432.85	0.0050%	59,538	0.14	30,300	30,300	29,238
UNCHAHAAR-IV TPS	4,499.34	0.0527%	6,18,981	0.14	3,14,954	3,14,954	3,04,027
BONGAIGAON	2,931.27	0.3434%	4,03,260	0.14	2,05,189	2,05,189	1,98,071
Total	8,53,661.44	100.0000%	11,74,31,482	0.14	5,97,56,300	5,97,56,300	5,76,75,182

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /KWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	80,689.71	9.4438%	73,93,329	0.09	56,48,280	56,48,280	17,45,049
BRBCL	50,197.83	5.8750%	45,99,400	0.09	35,13,848	35,13,848	10,85,552
Darlipali STPS	30.00	0.0035%	2,740	0.09	2,100	2,100	640
FSTPP-I&II	41,565.00	4.8647%	38,08,460	0.09	29,09,550	29,09,550	8,98,910
FSTPP-III	14,975.44	1.7527%	13,72,148	0.09	10,48,281	10,48,281	3,23,867
KHSTPP-I	15,789.40	1.8480%	14,46,756	0.09	11,05,258	11,05,258	3,41,498
KHSTPP-II	19,310.08	2.2600%	17,69,301	0.09	13,51,705	13,51,705	4,17,596
MTPS-II	18,603.43	2.1773%	17,04,557	0.09	13,02,240	13,02,240	4,02,317
TSTPS-I	20,260.88	2.3713%	18,56,435	0.09	14,18,262	14,18,262	4,38,173
MPL	19,177.43	2.2445%	17,57,166	0.09	13,42,420	13,42,420	4,14,746
NPGC	22,870.61	2.6767%	20,95,526	0.09	16,00,943	16,00,943	4,94,583
Ramagundam Super Thermal PowerStation (U1-6)	61,711.35	7.2226%	56,54,404	0.09	43,19,794	43,19,794	13,34,610
Ramagundam Super Thermal PowerStation (U7)	21,415.68	2.5064%	19,62,202	0.09	14,99,097	14,99,097	4,63,105
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	29,803.66	3.4882%	27,30,830	0.09	20,86,256	20,86,256	6,44,574
Vallur Thermal Power Station	57,142.47	6.6878%	52,35,722	0.09	39,99,973	39,99,973	12,35,749
NTPL	17,091.06	2.0003%	15,65,988	0.09	11,96,374	11,96,374	3,69,614
Simhadri Super Thermal Power Station Stage I	40,929.35	4.7903%	37,50,213	0.09	28,65,054	28,65,054	8,85,159
Kudgi Super Thermal Power Station Unit I	-	0.0000%	-	-	-	-	-
SIPAT I	6,481.42	0.7586%	5,93,890	0.09	4,53,699	4,53,699	1,40,191
SIPAT II	7,342.83	0.8594%	6,72,804	0.09	5,13,998	5,13,998	1,58,806
KSTPS7	27.67	0.0032%	2,505	0.09	1,937	1,937	568
KSTPS I&II	970.62	0.1136%	88,935	0.09	67,944	67,944	20,991
SASAN	3,201.71	0.3747%	2,93,344	0.09	2,24,119	2,24,119	69,225
VSTPS II	8,784.44	1.0281%	8,04,875	0.09	6,14,911	6,14,911	1,89,964
VSTPS III	8,470.41	0.9914%	7,76,144	0.09	5,92,928	5,92,928	1,83,216
VSTPS IV	2,070.49	0.2423%	1,89,691	0.09	1,44,935	1,44,935	44,756
VSTPS V	4,039.03	0.4727%	3,70,066	0.09	2,82,732	2,82,732	87,334
VSTPS I	7,150.15	0.8368%	6,55,111	0.09	5,00,511	5,00,511	1,54,600
NSPCL	32,626.22	3.8185%	29,89,414	0.09	22,83,836	22,83,836	7,05,578
MOUDA_II	63,720.29	7.4577%	58,38,458	0.09	44,60,420	44,60,420	13,78,038
MOUDA	66,636.51	7.7990%	61,05,654	0.09	46,64,556	46,64,556	14,41,098
GADARAWARA	292.43	0.0342%	26,774	0.09	20,470	20,470	6,304
SOLAPUR	-	0.0000%	-	-	-	-	-
LARA	-	0.0000%	-	-	-	-	-
Khargone	13,772.73	1.6119%	12,61,919	0.09	9,64,091	9,64,091	2,97,828
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	422.69	0.0495%	38,752	0.09	29,588	29,588	9,164
DADRI-II TPS	6,108.29	0.7149%	5,59,678	0.09	4,27,580	4,27,580	1,32,098
IGSTPS-JHAJJAR	17,760.45	2.0786%	16,27,287	0.09	12,43,231	12,43,231	3,84,056
RIHAND STPS	134.96	0.0158%	12,369	0.09	9,447	9,447	2,922
RIHAND-II STPS	59.82	0.0070%	5,480	0.09	4,187	4,187	1,293
RIHAND-III STPS	105.28	0.0123%	9,629	0.09	7,370	7,370	2,259
SINGRAULI STPS	372.52	0.0436%	34,133	0.09	26,077	26,077	8,056
TANDA-II STPS	20,636.97	2.4153%	18,90,882	0.09	14,44,588	14,44,588	4,46,294
UNCHAHAAR-I TPS	5,683.56	0.6652%	5,20,769	0.09	3,97,849	3,97,849	1,22,920
UNCHAHAAR-II TPS	7,646.63	0.8949%	7,00,596	0.09	5,35,264	5,35,264	1,65,332
UNCHAHAAR-III TPS	3,678.00	0.4305%	3,37,028	0.09	2,57,460	2,57,460	79,568
UNCHAHAAR-IV TPS	10,388.10	1.2158%	9,51,821	0.09	7,27,167	7,27,167	2,24,654
BONGAIGAON	24,277.83	2.8414%	22,24,465	0.09	16,99,448	16,99,448	5,25,017
Total	8,54,425.39	100.0000%	7,82,87,650	0.09	5,98,09,778	5,98,09,778	1,84,77,872

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: May-2021**

Dated 11-10-2021

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	20,56,380.29	1,60,00,037	74,76,707	2,34,76,744
2	ORISSA including ODISHA coal Power	ER	7,46,896.16	58,11,360	21,39,692	79,51,052
3	JHARKHAND	ER	3,50,790.23	27,29,386	12,57,681	39,87,067
4	DVC	ER	1,13,469.59	8,82,871	5,77,719	14,60,590
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,28,389.22	48,89,296	33,21,538	82,10,834
6	SIKKIM	ER	14,362.35	1,11,749	52,523	1,64,272
7	POWERGRID(PUSAULI)	ER	652.53	5,077	3,077	8,154
8	POWERGRID (ALIPURDUAR)	ER	452.71	3,522	1,661	5,183
9	NVVN BANGLADESH	ER	1,52,662.13	11,87,815	4,61,931	16,49,746
10	GOA (SR)	SR	48,512.53	3,77,460	2,10,436	5,87,896
11	ANDHRA PRADESH	SR	6,96,379.33	54,18,305	22,95,681	77,13,986
12	KARNATAKA	SR	8,16,591.02	63,53,633	26,84,299	90,37,932
13	KERALA	SR	5,85,893.28	45,58,648	29,88,798	75,47,446
14	TAMILNADU	SR	13,21,461.99	1,02,81,873	37,12,459	1,39,94,332
15	TELANGANA including NSM II	SR	6,10,665.59	47,51,394	20,46,905	67,98,299
16	PUDU CHERRY	SR	98,151.42	7,63,685	3,19,292	10,82,977
17	PGCIL HVDC (SR)	SR	2,692.37	20,948	8,611	29,559
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	23,21,595.25	1,80,63,590	69,48,229	2,50,11,819
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	29,14,460.56	2,26,76,484	63,91,873	2,90,68,357
22	VINDHYACHAL HVDC	WR	511.32	3,978	1,858	5,836
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	9,37,082.79	72,91,142	24,18,313	97,09,455
24	Maharashtra Including NVVN coal	WR	29,07,470.82	2,26,22,099	72,88,619	2,99,10,718
25	GOA (WR)	WR	2,45,112.00	19,07,138	4,28,656	23,35,794
26	Daman and Diu DD	WR	1,54,761.53	12,04,150	4,23,470	16,27,620
27	Dadra and Nagar HaveliDNH	WR	3,78,575.90	29,45,578	12,02,282	41,47,860
28	HVDC CHAMPA	WR	2,091.98	16,277	7,600	23,877
29	HVDC Raigarh	WR	-	-	-	-
30	BHADRAWATI HVDC	WR	654.66	5,094	2,378	7,472
31	DELHI	NR	10,56,843.09	82,22,958	36,17,726	1,18,40,684
32	UTTAR PRADESH	NR	21,27,474.41	1,65,53,197	74,78,301	2,40,31,498
33	CHANDIGARH	NR	22,684.09	1,76,498	82,643	2,59,141
34	HIMACHAL PRADESH	NR	1,15,464.82	8,98,395	3,90,000	12,88,395
35	J & K	NR	3,76,737.43	29,31,273	14,30,004	43,61,277
36	PUNJAB	NR	8,47,967.21	65,97,761	19,76,089	85,73,850
37	RAJASTHAN	NR	9,81,160.44	76,34,095	29,34,030	1,05,68,125
38	UTTARAKHAND	NR	2,26,801.84	17,64,673	6,26,523	23,91,196
39	HARYANA	NR	8,72,327.40	67,87,300	16,68,209	84,55,509
40	RAILWAYS_UP_ISTS	NR	31,088.81	2,41,892	78,246	3,20,138
41	PG-AGRA	NR	928.39	7,224	609	7,833
42	PG-BALLIA	NR	374.95	2,917	246	3,163
43	PG-BHIWADI	NR	410.96	3,198	270	3,468
44	PG-DADRI	NR	242.01	1,883	159	2,042
45	PG-KURUKSHETRA	NR	1,217.84	9,476	799	10,275
46	PG-RIHAND	NR	513.58	3,996	2,265	6,261
47	ARUNACHAL PRADESH	NER	14,924.58	1,16,123	42,580	1,58,703
48	ASSAM	NER	2,76,531.82	21,51,606	8,97,613	30,49,219
49	MANIPUR	NER	15,151.45	1,17,889	38,997	1,56,886
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	20,939.56	1,62,924	56,964	2,19,888
52	NAGALAND	NER	31,266.13	2,43,272	89,689	3,32,961
53	TRIPURA	NER	25,991.41	2,02,231	66,898	2,69,129
54	HVDC BNC	NER	740.96	5,765	1,907	7,672
		All India	2,51,54,502.73	19,57,19,135	7,61,53,055	27,18,72,190

(G Chakraborty)
Chief General Manager
NLDC