

**Format SCED8:NLDC " National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: November,2020**

Dated **22-06-2021**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (D)
284946471	7,80,20,112	20,69,26,359	13,53,149.22

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
FSTPP-III	1,249.14	0.0923%	1,90,993	0.15	1,90,993
JHABUA	812.96	0.0601%	1,24,363	0.15	1,24,363
KSTPS7	642.73	0.0475%	98,290	0.15	98,290
Total	2,704.83	0.1999%	4,13,646	0.15	4,13,646

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
20,69,26,359	-	4,13,646	20,65,12,713	10,32,56,357	10,32,56,356	6,19,53,814	4,13,02,543

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	23,511.33	3.4868%	21,60,206	0.09	16,45,793	16,45,793	5,14,413
BRBCL	19,848.27	2.9436%	18,23,672	0.09	13,89,379	13,89,379	4,34,293
Darlipali STPS	10,353.47	1.5355%	9,51,301	0.09	7,24,743	7,24,743	2,26,558
FSTPP-I&II	78,518.55	11.6446%	72,14,274	0.09	54,96,299	54,96,299	17,17,975
FSTPP-III	22,672.99	3.3625%	20,83,197	0.09	15,87,109	15,87,109	4,96,088
KHSTPP-I	27,878.57	4.1345%	25,61,480	0.09	19,51,500	19,51,500	6,09,980
KHSTPP-II	27,814.89	4.1250%	25,55,595	0.09	19,47,042	19,47,042	6,08,553
MTPS-II	22,114.40	3.2796%	20,31,837	0.09	15,48,008	15,48,008	4,83,829
TSTPS-I	38,541.42	5.7158%	35,41,156	0.09	26,97,899	26,97,899	8,43,257
MPL	59,918.53	8.8861%	55,05,278	0.09	41,94,297	41,94,297	13,10,981
NPGC	10,774.03	1.5978%	9,89,898	0.09	7,54,182	7,54,182	2,35,716
Ramagundam Super Thermal PowerStation (U1-6)	29,176.98	4.3271%	26,80,803	0.09	20,42,389	20,42,389	6,38,414
Ramagundam Super Thermal PowerStation (U7)	4,587.43	0.6803%	4,21,472	0.09	3,21,120	3,21,120	1,00,352
Simhadri Super Thermal PowerStation Stage II	3,520.96	0.5222%	3,23,523	0.09	2,46,467	2,46,467	77,056
Talcher Super Thermal PowerStation Stage II	15,148.47	2.2466%	13,91,854	0.09	10,60,393	10,60,393	3,31,461
Vallur Thermal Power Station	1,112.66	0.1650%	1,02,224	0.09	77,886	77,886	24,338
NTPL	16,616.69	2.4643%	15,26,728	0.09	11,63,168	11,63,168	3,63,560
Simhadri Super Thermal Power Station Stage I	2,305.88	0.3420%	2,11,882	0.09	1,61,411	1,61,411	50,471
Kudgi Super Thermal Power Station Unit I	-	0.0000%	-	-	-	-	-
SIPAT I	4,621.50	0.6854%	4,24,631	0.09	3,23,505	3,23,505	1,01,126
SIPAT II	2,026.49	0.3005%	1,86,171	0.09	1,41,854	1,41,854	44,317
KSTPS7	2,158.71	0.3201%	1,98,314	0.09	1,51,110	1,51,110	47,204
KSTPS I&II	9,127.31	1.3536%	8,38,607	0.09	6,38,912	6,38,912	1,99,695
SASAN	14,999.36	2.2245%	13,78,163	0.09	10,49,955	10,49,955	3,28,208
VSTPS II	1,946.02	0.2886%	1,78,799	0.09	1,36,221	1,36,221	42,578
VSTPS III	2,525.61	0.3746%	2,32,079	0.09	1,76,793	1,76,793	55,286
VSTPS IV	2,316.70	0.3436%	2,12,873	0.09	1,62,169	1,62,169	50,704
VSTPS V	2,514.81	0.3730%	2,31,088	0.09	1,76,037	1,76,037	55,051
VSTPS I	4,252.54	0.6307%	3,90,743	0.09	2,97,678	2,97,678	93,065
NSPCL	2,793.33	0.4143%	2,56,675	0.09	1,95,533	1,95,533	61,142
MOUDA II	1,893.91	0.2809%	1,74,028	0.09	1,32,574	1,32,574	41,454
MOUDA	1,698.02	0.2518%	1,56,000	0.09	1,18,861	1,18,861	37,139
GADARAWARA	17,229.44	2.5552%	15,83,044	0.09	12,06,061	12,06,061	3,76,983
SOLAPUR	3,207.95	0.4757%	2,94,714	0.09	2,24,556	2,24,556	70,158
LARA	15,052.61	2.2324%	13,83,057	0.09	10,53,683	10,53,683	3,29,374
Khargone	28,586.96	4.2395%	26,26,532	0.09	20,01,087	20,01,087	6,25,445
JHABUA	1,068.90	0.1585%	98,197	0.09	74,823	74,823	23,374
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	-	0.0000%	-	-	-	-	-
IGSTPS-JHAJJAR	599.74	0.0889%	55,077	0.09	41,982	41,982	13,095
RIHAND STPS	9,317.01	1.3817%	8,56,016	0.09	6,52,191	6,52,191	2,03,825
RIHAND-II STPS	24,180.78	3.5861%	22,21,726	0.09	16,92,655	16,92,655	5,29,071
RIHAND-III STPS	20,291.26	3.0093%	18,64,376	0.09	14,20,388	14,20,388	4,43,988
SINGRAULI STPS	55,702.29	8.2608%	51,17,881	0.09	38,99,160	38,99,160	12,18,721
TANDA-II STPS	14,189.18	2.1043%	13,03,694	0.09	9,93,242	9,93,242	3,10,452
UNCHAHAAR-I TPS	2,094.91	0.3107%	1,92,491	0.09	1,46,644	1,46,644	45,847
UNCHAHAAR-II TPS	1,608.80	0.2386%	1,47,822	0.09	1,12,616	1,12,616	35,206
UNCHAHAAR-III TPS	1,241.34	0.1841%	1,14,057	0.09	86,894	86,894	27,163
UNCHAHAAR-IV TPS	12,216.93	1.8118%	11,22,479	0.09	8,55,185	8,55,185	2,67,294
BONGAIGAON	414.62	0.0615%	38,102	0.09	29,024	29,024	9,078
Total	6,74,292.53	100.0000%	6,19,53,816	0.09	4,72,00,478	4,72,00,478	1,47,53,338

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	46,150.57	6.8255%	28,19,105	0.06	32,30,540	28,19,105	-
BRBCL	14,787.52	2.1870%	9,03,287	0.06	10,35,126	9,03,287	-
Darlipali STPS	27.70	0.0041%	1,693	0.06	1,939	1,693	-
FSTPP-I&II	3,991.63	0.5903%	2,43,809	0.06	2,79,414	2,43,809	-
FSTPP-III	5,881.06	0.8698%	3,59,250	0.06	4,11,674	3,59,250	-
KHSTPP-I	2,209.69	0.3268%	1,34,977	0.06	1,54,678	1,34,977	-
KHSTPP-II	1,561.76	0.2310%	95,409	0.06	1,09,323	95,409	-
MTPS-II	3,214.50	0.4754%	1,96,352	0.06	2,25,015	1,96,352	-
TSTPS-I	3,458.35	0.5115%	2,11,263	0.06	2,42,085	2,11,263	-
MPL	7,317.06	1.0822%	4,46,976	0.06	5,12,194	4,46,976	-
NPGC	4,180.12	0.6182%	2,55,332	0.06	2,92,608	2,55,332	-
Ramagundam Super Thermal PowerStation (U1-6)	35,866.94	5.3046%	21,90,935	0.06	25,10,686	21,90,935	-
Ramagundam Super Thermal PowerStation (U7)	13,459.41	1.9906%	8,22,168	0.06	9,42,158	8,22,168	-
Simhadri Super Thermal PowerStation Stage II	16,736.52	2.4753%	10,22,362	0.06	11,71,556	10,22,362	-
Talcher Super Thermal PowerStation Stage II	15,807.17	2.3378%	9,65,571	0.06	11,06,502	9,65,571	-
Vallur Thermal Power Station	52,603.22	7.7798%	32,13,255	0.06	36,82,225	32,13,255	-
NTPL	25,990.64	3.8439%	15,87,628	0.06	18,19,345	15,87,628	-
Simhadri Super Thermal Power Station Stage I	37,329.07	5.5208%	22,80,231	0.06	26,13,035	22,80,231	-
Kudgi Super Thermal Power Station Unit I	-	0.0000%	-	-	-	-	-
SIPAT I	5,503.88	0.8140%	3,36,203	0.06	3,85,271	3,36,203	-
SIPAT II	4,289.53	0.6344%	2,62,023	0.06	3,00,267	2,62,023	-
KSTPS7	2,739.57	0.4052%	1,67,358	0.06	1,91,770	1,67,358	-
KSTPS I&II	14,428.69	2.1339%	8,81,355	0.06	10,10,008	8,81,355	-
SASAN	1,791.48	0.2650%	1,09,452	0.06	1,25,403	1,09,452	-
VSTPS II	8,476.56	1.2536%	5,17,769	0.06	5,93,359	5,17,769	-
VSTPS III	5,393.40	0.7977%	3,29,470	0.06	3,77,538	3,29,470	-
VSTPS IV	7,119.51	1.0529%	4,34,874	0.06	4,98,366	4,34,874	-
VSTPS V	4,194.33	0.6203%	2,56,200	0.06	2,93,603	2,56,200	-
VSTPS I	9,383.55	1.3878%	5,73,197	0.06	6,56,849	5,73,197	-
NSPCL	23,435.67	3.4660%	14,31,546	0.06	16,40,497	14,31,546	-
MOUDA_II	42,810.22	6.3315%	26,15,071	0.06	29,96,715	26,15,071	-
MOUDA	47,498.82	7.0249%	29,01,462	0.06	33,24,918	29,01,462	-
GADARAWARA	18,255.18	2.6999%	11,15,127	0.06	12,77,863	11,15,127	-
SOLAPUR	52,574.08	7.7755%	32,11,479	0.06	36,80,185	32,11,479	-
LARA	14,134.54	2.0904%	8,63,388	0.06	9,89,418	8,63,388	-
Khargone	24,727.63	3.6571%	15,10,475	0.06	17,30,934	15,10,475	-
JHABUA	13,494.82	1.9958%	8,24,316	0.06	9,44,638	8,24,316	-
DADRI TPS	-	0.0000%	-	-	-	-	-
DADRI-II TPS	-	0.0000%	-	-	-	-	-
IGSTPS-JHAJJAR	30,902.26	4.5703%	18,87,650	0.06	21,63,158	18,87,650	-
RIHAND STPS	56.91	0.0084%	3,469	0.06	3,984	3,469	-
RIHAND-II STPS	654.91	0.0969%	40,022	0.06	45,844	40,022	-
RIHAND-III STPS	345.44	0.0511%	21,106	0.06	24,181	21,106	-
SINGRAULI STPS	348.31	0.0515%	21,271	0.06	24,382	21,271	-
TANDA-II STPS	4,234.02	0.6262%	2,58,637	0.06	2,96,381	2,58,637	-
UNCHAHAAR-I TPS	3,791.26	0.5607%	2,31,583	0.06	2,65,388	2,31,583	-
UNCHAHAAR-II TPS	10,036.05	1.4843%	6,13,054	0.06	7,02,523	6,13,054	-
UNCHAHAAR-III TPS	5,495.99	0.8128%	3,35,707	0.06	3,84,719	3,35,707	-
UNCHAHAAR-IV TPS	12,863.24	1.9024%	7,85,740	0.06	9,00,427	7,85,740	-
BONGAIGAON	16,599.10	2.4549%	10,13,936	0.06	11,61,937	10,13,936	-
Total	6,76,151.86	100.0000%	4,13,02,543	0.06	4,73,30,629	4,13,02,543	-

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "National net SCED Energy Distribution Statement"- Beneficiary
For the Month: November-2020**

Dated **22-06-2021**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	17,53,851.30	74,84,949	27,29,269	1,02,14,218
2	ORISSA including ODISHA coal Power	ER	5,48,451.75	23,40,640	6,18,013	29,58,653
3	JHARKHAND	ER	3,34,018.22	14,25,497	5,57,406	19,82,903
4	DVC	ER	86,774.40	3,70,329	1,49,728	5,20,057
5	WEST BENGAL including COAL POWER - Rajasthan	ER	5,05,726.96	21,58,302	10,81,901	32,40,203
6	SIKKIM	ER	43,947.36	1,87,555	82,584	2,70,139
7	POWERGRID(PUSAULI)	ER	475.86	2,031	1,106	3,137
8	POWERGRID (ALIPURDUAR)	ER	670.41	2,861	501	3,362
9	NVVN BANGLADESH	ER	1,24,485.32	5,31,269	94,447	6,25,716
10	GOA (SR)	SR	53,312.21	2,27,522	31,801	2,59,323
11	ANDHRA PRADESH	SR	10,15,441.37	43,33,621	3,90,695	47,24,316
12	KARNATAKA	SR	7,34,141.84	31,33,113	3,25,508	34,58,621
13	KERALA	SR	7,38,340.13	31,51,030	7,36,022	38,87,052
14	TAMILNADU	SR	12,62,142.99	53,86,475	5,04,429	58,90,904
15	TELANGANA including NSM II	SR	4,52,628.48	19,31,693	2,34,230	21,65,923
16	PUDU CHERRY	SR	88,626.42	3,78,233	41,859	4,20,092
17	PGCIL HVDC (SR)	SR	3,325.55	14,193	1,494	15,687
18	PUGALUR HVDC	SR	260.60	1,112	107	1,219
19	TRISSUR HVDC	SR	260.23	1,111	107	1,218
20	GUJARAT GUVNL	WR	18,90,977.36	80,70,165	4,92,288	85,62,453
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,35,343.68	1,38,07,547	8,80,729	1,46,88,276
22	VINDHYACHAL HVDC	WR	380.75	1,625	57	1,682
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	12,91,605.92	55,12,215	3,64,575	58,76,790
24	Maharashtra Including NVVN coal	WR	28,80,325.36	1,22,92,428	5,81,030	1,28,73,458
25	GOA (WR)	WR	2,60,438.84	11,11,481	55,244	11,66,725
26	Daman and Diu DD	WR	1,74,768.66	7,45,864	48,119	7,93,983
27	Dadra and Nagar HaveliDNH	WR	4,66,848.84	19,92,381	1,32,430	21,24,811
28	HVDC CHAMPA	WR	1,727.92	7,374	170	7,544
29	HVDC Raigarh	WR	526.86	2,249	212	2,461
30	BHADRAWATI HVDC	WR	1,226.18	5,233	185	5,418
31	DELHI	NR	8,19,374.66	34,96,863	8,43,778	43,40,641
32	UTTAR PRADESH	NR	18,58,501.08	79,31,566	15,34,874	94,66,440
33	CHANDIGARH	NR	16,523.23	70,517	14,351	84,868
34	HIMACHAL PRADESH	NR	88,606.73	3,78,149	69,477	4,47,626
35	J & K	NR	3,57,046.35	15,23,774	3,15,351	18,39,125
36	PUNJAB	NR	7,75,641.01	33,10,220	4,09,350	37,19,570
37	RAJASTHAN	NR	9,65,467.88	41,20,348	7,13,462	48,33,810
38	UTTARAKHAND	NR	2,25,329.58	9,61,644	1,56,849	11,18,493
39	HARYANA	NR	8,26,002.56	35,25,149	3,61,222	38,86,371
40	RAILWAYS_UP_ISTS	NR	33,425.22	1,42,650	37,659	1,80,309
41	PG-AGRA	NR	-	-	-	-
42	PG-BALLIA	NR	-	-	-	-
43	PG-BHIWADI	NR	-	-	-	-
44	PG-KURUKSHETRA	NR	-	-	-	-
45	PG-RIHAND	NR	168.63	720	173	893
46	ARUNACHAL PRADESH	NER	11,015.20	47,010	8,793	55,803
47	ASSAM	NER	2,22,790.77	9,50,809	1,25,568	10,76,377
48	MANIPUR	NER	8,819.96	37,641	376	38,017
49	MEGHALAYA	NER	-	-	-	-
50	MIZORAM	NER	4,292.10	18,317	6,291	24,608
51	NAGALAND	NER	26,804.74	1,14,395	19,356	1,33,751
52	TRIPURA	NER	3,103.33	13,244	132	13,376
53	HVDC BNC	NER	760.19	3,244	32	3,276
		All India	2,41,94,724.97	10,32,56,358	1,47,53,340	11,80,09,698

(G Chakraborty)
Chief General Manager
NLDC