



NLDC "National SCED Monthly Statement"

For the period from 01-10-2024 to 31-10-2024

Dated: 25-Nov-2024

| Sl.No. | SCED Generator | Region | Increment due to SCED scheduled to VSCED (MWhr) (A) | Decrement due to SCED scheduled to VSCED (MWhr) (B) | Charges To be Paid to SCED Generator from National Pool (SCED) (in ₹) (C) = (A) x V.C.x10 | Charges To be Refunded by SCED Generator to National Pool (SCED) (in ₹) (D) = (B) x V.C.x10 | Net Charges Payable (+) / Receivable (-) (in ₹) (E)* = (C) - (D) |
|--------|---|--------------|---|---|---|---|--|
| 1 | BARH | ER | 41,770.24 | 3,379.78 | 11,64,14,953 | 98,98,861 | 10,65,16,092 |
| 2 | BRBCL | ER | 3,003.17 | 9,962.75 | 90,08,965 | 2,98,54,057 | -2,08,45,092 |
| 3 | Darlipali STPS | ER | 1,436.34 | 39.02 | 19,14,413 | 52,049 | 18,62,364 |
| 4 | Farakka STPP-I&II | ER | 1,02,137.09 | 3,584.76 | 32,35,55,705 | 1,14,12,950 | 31,21,42,755 |
| 5 | Farakka STPP-III | ER | 19,957.61 | 3,337.27 | 6,20,07,266 | 1,03,63,172 | 5,16,44,094 |
| 6 | Kahalgaoon STPP-I | ER | 8,999.26 | 3,645.60 | 2,43,20,240 | 1,01,23,614 | 1,41,96,626 |
| 7 | Kahalgaoon STPP-II | ER | 6,216.17 | 5,389.21 | 1,56,56,141 | 1,39,55,441 | 17,00,700 |
| 8 | Maithon Power Ltd (MPL) | ER | 6,820.43 | 5,831.23 | 1,98,62,040 | 1,71,47,413 | 27,14,627 |
| 9 | Muzaffarpur TPS-II | ER | 12,287.04 | 617.29 | 3,05,79,225 | 15,38,356 | 2,90,40,869 |
| 10 | NPGC | ER | 48,897.46 | 4,236.75 | 13,21,86,103 | 1,14,21,160 | 12,07,64,943 |
| 11 | Talcher STPS-I | ER | 3,070.11 | 2,224.63 | 54,97,500 | 39,51,001 | 15,46,499 |
| 12 | Barh-I | ER | 32,423.97 | 3,508.46 | 9,64,07,870 | 1,05,79,796 | 8,58,28,074 |
| 13 | North Karanpura STPP | ER | 1,287.19 | 1,337.17 | 22,16,934 | 23,03,642 | -86,708 |
| 14 | Ramagundam STPS-I&II | SR | 5,745.75 | 51,384.98 | 2,34,98,097 | 20,96,89,965 | -18,61,91,868 |
| 15 | Ramagundam STPS-III | SR | 2,817.11 | 14,595.88 | 1,13,67,801 | 5,84,27,608 | -4,70,59,807 |
| 16 | Simhadri STPS-II | SR | 8,416.79 | 34,959.10 | 2,95,36,379 | 12,26,88,157 | -9,31,51,778 |
| 17 | Talcher STPS-II | SR | 9,580.00 | 694.88 | 1,68,10,344 | 12,21,011 | 1,55,89,333 |
| 18 | Vallur TPS | SR | 7,767.02 | 47,700.81 | 2,82,39,797 | 17,33,30,671 | -14,50,90,874 |
| 19 | NLC Tamil Nadu Power Ltd (NTPL) | SR | 3,965.10 | 28,361.07 | 1,69,34,357 | 12,12,56,589 | -10,43,22,232 |
| 20 | Simhadri STPS-I | SR | 4,954.99 | 29,746.87 | 1,75,39,696 | 10,52,62,053 | -8,77,22,357 |
| 21 | Kudgi STPS Unit I | SR | 881.69 | 42,092.80 | 42,11,129 | 20,10,68,826 | -19,68,57,697 |
| 22 | Telangana STPP | SR | 18,481.09 | 31,589.58 | 6,30,65,667 | 10,61,44,741 | -4,30,79,074 |
| 23 | Sipat STPS-I | WR | 5,076.75 | 919.83 | 84,33,519 | 15,42,501 | 68,91,018 |
| 24 | Sipat STPS-II | WR | 2,246.52 | 833.87 | 38,43,747 | 14,47,029 | 23,96,718 |
| 25 | Korba STPS-III | WR | 1,203.55 | 36.95 | 17,12,316 | 51,913 | 16,60,403 |
| 26 | Korba STPS-I&II | WR | 3,195.54 | 218.66 | 46,50,477 | 3,13,116 | 43,37,361 |
| 27 | Sasan | WR | 1,114.03 | 3,223.81 | 15,38,652 | 44,55,302 | -29,16,650 |
| 28 | Vindhyachal STPS-II | WR | 2,148.07 | 1,045.76 | 39,56,209 | 19,53,992 | 20,02,217 |
| 29 | Vindhyachal STPS-III | WR | 2,886.00 | 2,004.84 | 53,03,105 | 36,97,207 | 16,05,898 |
| 30 | Vindhyachal STPS-IV | WR | 1,617.48 | 2,516.80 | 29,67,010 | 47,00,526 | -17,33,516 |
| 31 | Vindhyachal STPS-V | WR | 1,050.62 | 1,055.23 | 19,49,765 | 19,89,839 | -40,074 |
| 32 | Vindhyachal STPS-I | WR | 1,601.09 | 2,270.73 | 30,66,706 | 44,13,899 | -13,47,193 |
| 33 | NTPC-SAIL Power Company Limited (NSPCL) | WR | 483.49 | 10,444.42 | 15,01,051 | 3,24,11,719 | -3,09,10,668 |
| 34 | Mouda STPS-II | WR | 5,224.11 | 20,082.07 | 1,75,03,527 | 7,10,42,540 | -5,35,39,013 |
| 35 | Mouda STPS-I | WR | 7,236.45 | 24,074.33 | 2,39,20,986 | 8,51,10,125 | -6,11,89,139 |
| 36 | Gadarwara STPS | WR | 40,740.88 | 9,744.56 | 14,79,46,057 | 3,65,39,965 | 11,14,06,092 |
| 37 | Solapur STPS | WR | 5,728.05 | 26,024.96 | 2,68,13,521 | 12,13,29,773 | -9,45,16,252 |
| 38 | Lara STPS | WR | 2,043.92 | 0.00 | 26,13,393 | 0 | 26,13,393 |
| 39 | Khargone STPS | WR | 9,812.23 | 18,196.76 | 4,01,59,528 | 7,70,28,399 | -3,68,68,871 |
| 40 | Dadri TPS-I | NR | 82.21 | 21,895.00 | 4,33,352 | 11,44,86,986 | -11,40,53,634 |
| 41 | Dadri TPS-II | NR | 910.41 | 22,585.89 | 41,98,281 | 10,38,88,237 | -9,96,89,956 |
| 42 | Indira Gandhi STPS (IGSTPS-JHAJJAR) | NR | 11,282.60 | 25,882.70 | 4,54,31,737 | 10,53,55,340 | -5,99,23,603 |
| 43 | Rihand STPS-I | NR | 680.92 | 1,517.88 | 11,36,209 | 25,35,362 | -13,99,152 |
| 44 | Rihand STPS-II | NR | 575.03 | 1,492.16 | 9,52,479 | 24,73,221 | -15,20,742 |
| 45 | Rihand STPS-III | NR | 999.15 | 1,257.14 | 16,37,137 | 20,60,218 | -4,23,081 |
| 46 | Singrauli STPS | NR | 2,250.07 | 7,210.71 | 42,56,107 | 1,35,65,176 | -93,09,069 |
| 47 | Tanda STPS-II | NR | 49,137.82 | 18,664.11 | 15,05,63,505 | 5,94,79,418 | 9,10,84,087 |
| 48 | Unchahar TPS-I | NR | 8,320.80 | 5,944.36 | 3,35,18,746 | 2,40,43,759 | 94,74,988 |
| 49 | Unchahar TPS-II | NR | 11,379.60 | 9,226.66 | 4,40,05,476 | 3,57,65,219 | 82,40,257 |
| 50 | Unchahar TPS-III | NR | 1,920.71 | 1,492.57 | 75,65,687 | 58,79,223 | 16,86,463 |
| 51 | Unchahar TPS-IV | NR | 12,567.62 | 10,443.31 | 4,78,95,293 | 3,96,88,067 | 82,07,226 |
| 52 | Bongaigaon TPS | NER | 36,397.08 | 8,208.01 | 12,48,00,254 | 2,81,70,624 | 9,66,29,630 |
| | All India | Total | 5,80,828.39 | 5,86,733.89 | 1,81,51,04,454 | 2,21,71,09,828 | -40,20,05,373 |

Notes:

1. SCED Account issue dates by respective RPCs for the month Oct-2024 are as followed:

| Region | Revision-0 | Revision-1 |
|--------|-------------|------------|
| SR | 18-Nov-2024 | |
| NR | 13-Nov-2024 | |
| WR | 12-Nov-2024 | |
| ER | 11-Nov-2024 | |
| NER | 5-Nov-2024 | |

2. *(+) means payable from the National Pool Account (SCED) to SCED Generator

(-) means receivable by National Pool Account (SCED) from SCED Generator

3. Compensation for heat rate degradation shall be paid separately after issuance of Heat Rate Degradation Account by the concerned RPCs

4. V.C. (Paisa/KWWhr) is as per the applicable AS-3 format for the generator.

sd/-

(Aditya Prasad Das)
Sen. Dep. General Manager
NLDC