

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: April,2022**

Dated 10/19/2022

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
73490178	22,047,053	51,443,125	227,826.38

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
51,443,125	-	-	51,443,125	25,721,562	25,721,563	15,432,937	10,288,625

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	10,163.53	9.0025%	1,389,350	0.14	711,447	711,447	677,903
BRBCL	122.26	0.1083%	16,714	0.14	8,558	8,558	8,156
Darlipali STPS	75.85	0.0672%	10,371	0.14	5,310	5,310	5,061
FSTPP-I&II	3,740.04	3.3128%	511,262	0.14	261,802	261,802	249,460
FSTPP-III	1,350.93	1.1966%	184,671	0.14	94,565	94,565	90,106
KHSTPP-I	3,481.19	3.0835%	475,875	0.14	243,683	243,683	232,192
KHSTPP-II	2,394.86	2.1213%	327,379	0.14	167,640	167,640	159,739
MTPS-II	1,760.78	1.5596%	240,692	0.14	123,255	123,255	117,437
TSTPS-I	48.93	0.0433%	6,682	0.14	3,425	3,425	3,257
MPL	25.27	0.0224%	3,457	0.14	1,769	1,769	1,688
NPGC	1,619.65	1.4346%	221,401	0.14	113,375	113,375	108,026
Barh-I	1,939.20	1.7177%	265,092	0.14	135,744	135,744	129,348
Ramagundam Super Thermal PowerStation (U1-6)	7,906.85	7.0036%	1,080,861	0.14	553,479	553,479	527,382
Ramagundam Super Thermal PowerStation (U7)	1,422.51	1.2600%	194,455	0.14	99,576	99,576	94,879
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Vallur Thermal Power Station	11,685.38	10.3505%	1,597,386	0.14	817,976	817,976	779,410
NTPL	844.58	0.7481%	115,454	0.14	59,120	59,120	56,334
Simhadri Super Thermal Power Station Stage I	36.00	0.0319%	4,923	0.14	2,520	2,520	2,403
Kudgi Super Thermal Power Station Unit I	1,973.81	1.7483%	269,814	0.14	138,167	138,167	131,647
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	135.27	0.1198%	18,489	0.14	9,469	9,469	9,020
VSTPS II	6.16	0.0055%	849	0.14	431	431	418
VSTPS III	6.24	0.0055%	849	0.14	437	437	412
VSTPS IV	8.64	0.0077%	1,188	0.14	605	605	583
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	9.82	0.0087%	1,343	0.14	687	687	656
NSPCL	213.63	0.1892%	29,199	0.14	14,954	14,954	14,245
MOUDA II	607.93	0.5385%	83,106	0.14	42,555	42,555	40,551
MOUDA	419.48	0.3716%	57,349	0.14	29,363	29,363	27,986
GADARAWARA	3,274.59	2.9005%	447,632	0.14	229,221	229,221	218,411
SOLAPUR	607.32	0.5379%	83,014	0.14	42,512	42,512	40,502
LARA	288.42	0.2555%	39,431	0.14	20,189	20,189	19,242
Khargone	714.27	0.6327%	97,644	0.14	49,999	49,999	47,645
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	13,866.82	12.2827%	1,895,581	0.14	970,677	970,677	924,904
DADRI-II TPS	4,817.77	4.2674%	658,585	0.14	337,244	337,244	321,341
IGSTPS-JHAJJAR	5,907.17	5.2323%	807,498	0.14	413,502	413,502	393,996
RIHAND STPS	604.92	0.5358%	82,690	0.14	42,344	42,344	40,346
RIHAND-II STPS	560.01	0.4960%	76,547	0.14	39,201	39,201	37,346
RIHAND-III STPS	504.11	0.4465%	68,908	0.14	35,287	35,287	33,621
SINGRAULI STPS	1,995.40	1.7674%	272,762	0.14	139,678	139,678	133,084
TANDA-II STPS	11,233.55	9.9502%	1,535,608	0.14	786,348	786,348	749,260
UNCHAHAAR-I TPS	3,055.95	2.7068%	417,739	0.14	213,917	213,917	203,822
UNCHAHAAR-II TPS	1,900.15	1.6831%	259,752	0.14	133,011	133,011	126,741
UNCHAHAAR-III TPS	1,734.83	1.5366%	237,143	0.14	121,438	121,438	115,705
UNCHAHAAR-IV TPS	5,812.72	5.1487%	794,596	0.14	406,891	406,891	387,705
BONGAIGAON	4,020.53	3.5612%	549,598	0.14	281,437	281,437	268,161
Total	112,897.25	100.0000%	15,432,939	0.14	7,902,808	7,902,808	7,530,131

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	375.52	0.3269%	33,634	0.09	26,286	26,286	7,348
BRBCL	26.25	0.0228%	2,346	0.09	1,838	1,838	508
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	747.60	0.6505%	66,928	0.09	52,332	52,332	14,596
FSTPP-III	328.52	0.2858%	29,405	0.09	22,996	22,996	6,409
KHSTPP-I	-	0.0000%	-	-	-	-	-
KHSTPP-II	173.56	0.1510%	15,536	0.09	12,149	12,149	3,387
MTSPS-II	-	0.0000%	-	-	-	-	-
TSTPS-I	-	0.0000%	-	-	-	-	-
MPL	73.55	0.0640%	6,585	0.09	5,148	5,148	1,437
NPGC	121.41	0.1056%	10,865	0.09	8,499	8,499	2,366
Barh-I	-	0.0000%	-	-	-	-	-
Ramagundam Super Thermal PowerStation (U1-6)	2,711.77	2.3595%	242,760	0.09	189,824	189,824	52,936
Ramagundam Super Thermal PowerStation (U7)	420.64	0.3660%	37,656	0.09	29,445	29,445	8,211
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Vallur Thermal Power Station	6,338.63	5.5153%	567,449	0.09	443,704	443,704	123,745
NTPL	196.93	0.1713%	17,624	0.09	13,785	13,785	3,839
Simhadri Super Thermal Power Station Stage I	752.18	0.6545%	67,339	0.09	52,652	52,652	14,687
Kudgi Super Thermal Power Station Unit I	11,274.71	9.8101%	1,009,324	0.09	789,230	789,230	220,094
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	-	0.0000%	-	-	-	-	-
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	-	0.0000%	-	-	-	-	-
VSTPS III	-	0.0000%	-	-	-	-	-
VSTPS IV	-	0.0000%	-	-	-	-	-
VSTPS V	-	0.0000%	-	-	-	-	-
VSTPS I	0.09	0.0001%	10	0.11	7	7	3
NSPCL	18.00	0.0157%	1,615	0.09	1,260	1,260	355
MOUDA II	25,666.66	22.3326%	2,297,717	0.09	1,796,666	1,796,666	501,051
MOUDA	10,767.78	9.3691%	963,952	0.09	753,744	753,744	210,208
GADARAWARA	14,736.80	12.8225%	1,319,259	0.09	1,031,576	1,031,576	287,683
SOLAPUR	10,955.63	9.5325%	980,763	0.09	766,894	766,894	213,869
LARA	56.14	0.0488%	5,021	0.09	3,930	3,930	1,091
Khargone	269.07	0.2341%	24,086	0.09	18,835	18,835	5,251
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	4,193.66	3.6489%	375,422	0.09	293,556	293,556	81,866
DADRI-II TPS	5,518.07	4.8013%	493,988	0.09	386,265	386,265	107,723
IGSTPS-JHAJJAR	13,590.16	11.8248%	1,216,609	0.09	951,311	951,311	265,298
RIHAND STPS	17.89	0.0156%	1,605	0.09	1,252	1,252	353
RIHAND-II STPS	-	0.0000%	-	-	-	-	-
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	77.73	0.0676%	6,955	0.09	5,441	5,441	1,514
TANDA-II STPS	144.82	0.1260%	12,964	0.09	10,137	10,137	2,827
UNCHAHAHAR-I TPS	654.38	0.5694%	58,583	0.09	45,807	45,807	12,776
UNCHAHAHAR-II TPS	1,059.99	0.9223%	94,892	0.09	74,199	74,199	20,693
UNCHAHAHAR-III TPS	671.80	0.5845%	60,137	0.09	47,026	47,026	13,111
UNCHAHAHAR-IV TPS	398.68	0.3469%	35,691	0.09	27,907	27,907	7,784
BONGAIGAON	2,590.54	2.2540%	231,906	0.09	181,338	181,338	50,568
Total	114,929.13	100.0000%	10,288,626	0.09	8,045,039	8,045,039	2,243,587

(S.C.Saxena)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: April,2022**

Dated 10/19/2022

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	2,952,061.36	2,266,876	1,095,273	3,362,149
2	ORISSA including ODISHA coal Power	ER	961,351.51	738,218	28,742	766,960
3	JHARKHAND	ER	294,802.74	226,378	46,002	272,380
4	DVC	ER	161,145.63	123,743	1,499	125,242
5	WEST BENGAL including COAL POWER - Rajasthan	ER	820,229.19	629,851	145,269	775,120
6	SIKKIM	ER	7,956.25	6,110	230	6,340
7	POWERGRID(PUSAULI)	ER	631.54	485	280	765
8	POWERGRID (ALIPURDUAR)	ER	462.01	355	377	732
9	NVVN BANGLADESH	ER	157,223.29	120,731	15,350	136,081
10	GOA (SR)	SR	56,321.11	43,249	27,692	70,941
11	ANDHRA PRADESH	SR	850,112.06	652,798	212,551	865,349
12	KARNATAKA	SR	1,403,682.61	1,077,882	467,307	1,545,189
13	KERALA	SR	743,039.86	570,577	133,257	703,834
14	TAMILNADU	SR	1,855,858.87	1,425,107	1,023,512	2,448,619
15	TELANGANA including NSM II	SR	1,180,047.64	906,154	308,691	1,214,845
16	PUDU CHERRY	SR	125,571.16	96,426	36,397	132,823
17	PGCIL HVDC (SR)	SR	2,690.05	2,066	293	2,359
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	3,416,585.85	2,623,583	1,420,752	4,044,335
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	3,381,693.01	2,596,789	356,140	2,952,929
22	VINDHYACHAL HVDC	WR	453.66	348	-	348
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,157,686.37	888,983	25,235	914,218
24	Maharashtra Including NVVN coal	WR	3,516,051.65	2,699,962	676,348	3,376,310
25	GOA (WR)	WR	273,939.33	210,357	21,859	232,216
26	Daman and Diu DD	WR	199,637.09	153,301	28,749	182,050
27	Dadra and Nagar HaveliDNH	WR	457,381.68	351,222	71,194	422,416
28	HVDC CHAMPA	WR	1,328.03	1,020	1	1,021
29	HVDC Raigarh	WR	1,082.09	831	25	856
30	BHADRAWATI HVDC	WR	597.36	459	1	460
31	DELHI	NR	1,858,407.17	1,427,063	732,661	2,159,724
32	UTTAR PRADESH	NR	2,891,423.37	2,220,313	1,170,729	3,391,042
33	CHANDIGARH	NR	33,737.75	25,907	13,131	39,038
34	HIMACHAL PRADESH	NR	121,827.14	93,551	40,248	133,799
35	J & K	NR	504,264.98	387,223	237,663	624,886
36	PUNJAB	NR	857,353.44	658,358	89,984	748,342
37	RAJASTHAN	NR	1,343,720.96	1,031,838	560,519	1,592,357
38	UTTARAKHAND	NR	305,089.49	234,277	103,152	337,429
39	HARYANA	NR	1,100,566.49	845,121	397,432	1,242,553
40	RAILWAYS_UP_ISTS	NR	35,478.04	27,243	526	27,769
41	PG-AGRA	NR	1,584.13	1,216	1,127	2,343
42	PG-BALLIA	NR	639.79	491	455	946
43	PG-BHIWADI	NR	347.07	267	247	514
44	PG-DADRI	NR	509.32	391	362	753
45	PG-KURUKSHETRA	NR	1,002.18	770	713	1,483
46	PG-RIHAND	NR	505.47	388	33	421
47	ARUNACHAL PRADESH	NER	21,718.96	16,678	14,018	30,696
48	ASSAM	NER	362,616.76	278,452	217,425	495,877
49	MANIPUR	NER	16,332.42	12,542	11,797	24,339
50	MEGHALAYA	NER	-	-	-	-
51	MIZORAM	NER	17,246.56	13,244	11,241	24,485
52	NAGALAND	NER	23,164.49	17,788	13,511	31,299
53	TRIPURA	NER	18,263.02	14,024	13,192	27,216
54	HVDC BNC	NER	730.52	561	528	1,089
		All India	33,496,152.54	25,721,567	9,773,720	35,495,287

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