

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: April,2023**

Dated 29-08-2023

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
420719468	20,00,00,000	22,07,19,468	12,38,816.20

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
22,07,19,468	-	-	22,07,19,468	11,03,59,734	11,03,59,734	6,62,15,840	4,41,43,894

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	39,740.18	6.4533%	42,73,107	0.11	27,81,812	27,81,812	14,91,295
BRBCL	4,546.01	0.7382%	4,88,805	0.11	3,18,221	3,18,221	1,70,584
Darlipali STPS	918.95	0.1492%	98,794	0.11	64,327	64,327	34,467
FSTPP-I&II	38,303.60	6.2200%	41,18,625	0.11	26,81,252	26,81,252	14,37,373
FSTPP-III	13,062.75	2.1212%	14,04,570	0.11	9,14,392	9,14,392	4,90,178
KHSTPP-I	25,131.91	4.0811%	27,02,335	0.11	17,59,234	17,59,234	9,43,101
KHSTPP-II	64,342.31	10.4485%	69,18,562	0.11	45,03,962	45,03,962	24,14,600
MTPS-II	4,642.29	0.7539%	4,99,201	0.11	3,24,960	3,24,960	1,74,241
TSTPS-I	1,778.16	0.2888%	1,91,231	0.11	1,24,471	1,24,471	66,760
MPL	5,663.60	0.9197%	6,08,987	0.11	3,96,452	3,96,452	2,12,535
NPGC	44,621.05	7.2459%	47,97,934	0.11	31,23,473	31,23,473	16,74,461
Barh-I	7,565.72	1.2286%	8,13,528	0.11	5,29,600	5,29,600	2,83,928
Ramagundam Super Thermal PowerStation (U1-6)	22,829.02	3.7072%	24,54,754	0.11	15,98,031	15,98,031	8,56,723
Ramagundam Super Thermal PowerStation (U7)	7,451.74	1.2101%	8,01,278	0.11	5,21,622	5,21,622	2,79,656
Simhadri Super Thermal PowerStation Stage II	5,577.98	0.9058%	5,99,783	0.11	3,90,458	3,90,458	2,09,325
Talcher Super Thermal PowerStation Stage II	2,286.98	0.3714%	2,45,926	0.11	1,60,088	1,60,088	85,838
Vallur Thermal Power Station	9,457.08	1.5357%	10,16,877	0.11	6,61,995	6,61,995	3,54,882
NTPL	7,801.70	1.2669%	8,38,888	0.11	5,46,119	5,46,119	2,92,769
Simhadri Super Thermal Power Station Stage I	4,784.40	0.7769%	5,14,431	0.11	3,34,908	3,34,908	1,79,523
Kudgi Super Thermal Power Station Unit I	5,223.68	0.8483%	5,61,709	0.11	3,65,657	3,65,657	1,96,052
SIPAT I	934.69	0.1518%	1,00,516	0.11	65,428	65,428	35,088
SIPAT II	572.61	0.0930%	61,581	0.11	40,083	40,083	21,498
KSTPS7	1,130.97	0.1837%	1,21,638	0.11	79,168	79,168	42,470
KSTPS I&II	5,329.99	0.8655%	5,73,098	0.11	3,73,099	3,73,099	1,99,999
SASAN	127.98	0.0208%	13,773	0.11	8,958	8,958	4,815
VSTPS II	2,993.26	0.4861%	3,21,875	0.11	2,09,528	2,09,528	1,12,347
VSTPS III	2,862.46	0.4648%	3,07,771	0.11	2,00,372	2,00,372	1,07,399
VSTPS IV	2,959.64	0.4806%	3,18,233	0.11	2,07,174	2,07,174	1,11,059
VSTPS V	1,493.71	0.2426%	1,60,640	0.11	1,04,559	1,04,559	56,081
VSTPS I	2,103.84	0.3416%	2,26,193	0.11	1,47,269	1,47,269	78,924
NSPCL	5,316.13	0.8633%	5,71,641	0.11	3,72,129	3,72,129	1,99,512
MOUDA II	4,937.70	0.8018%	5,30,919	0.11	3,45,639	3,45,639	1,85,280
MOUDA	2,925.48	0.4751%	3,14,591	0.11	2,04,783	2,04,783	1,09,808
GADARAWARA	10,255.90	1.6654%	11,02,759	0.11	7,17,913	7,17,913	3,84,846
SOLAPUR	8,679.42	1.4094%	9,33,246	0.11	6,07,560	6,07,560	3,25,686
LARA	2,390.46	0.3882%	2,57,050	0.11	1,67,332	1,67,332	89,718
Khargone	8,970.81	1.4568%	9,64,632	0.11	6,27,957	6,27,957	3,36,675
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	6,103.76	0.9912%	6,56,331	0.11	4,27,263	4,27,263	2,29,068
DADRI-II TPS	22,604.32	3.6707%	24,30,585	0.11	15,82,302	15,82,302	8,48,283
IGSTPS-JHAJJAR	17,521.32	2.8453%	18,84,039	0.11	12,26,492	12,26,492	6,57,547
RIHAND STPS	14,913.49	2.4218%	16,03,615	0.11	10,43,944	10,43,944	5,59,671
RIHAND-II STPS	8,235.23	1.3373%	8,85,504	0.11	5,76,466	5,76,466	3,09,038
RIHAND-III STPS	14,541.83	2.3614%	15,63,621	0.11	10,17,928	10,17,928	5,45,693
SINGRAULI STPS	20,390.95	3.3113%	21,92,605	0.11	14,27,366	14,27,366	7,65,239
TANDA-II STPS	78,356.96	12.7243%	84,25,502	0.11	54,84,987	54,84,987	29,40,515
UNCHAHAHAR-I TPS	5,430.77	0.8819%	5,83,957	0.11	3,80,154	3,80,154	2,03,803
UNCHAHAHAR-II TPS	20,268.01	3.2913%	21,79,362	0.11	14,18,761	14,18,761	7,60,601
UNCHAHAHAR-III TPS	5,968.63	0.9692%	6,41,764	0.11	4,17,804	4,17,804	2,23,960
UNCHAHAHAR-IV TPS	11,723.85	1.9038%	12,60,617	0.11	8,20,669	8,20,669	4,39,948
BONGAIGAON	10,033.50	1.6293%	10,78,855	0.11	7,02,345	7,02,345	3,76,510
<b>Total</b>	<b>6,15,806.70</b>	<b>100.0000%</b>	<b>6,62,15,838</b>	<b>0.11</b>	<b>4,31,06,466</b>	<b>4,31,06,466</b>	<b>2,31,09,372</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	13,068.18	2.0976%	9,25,962	0.07	9,14,772	9,14,772	11,190
BRBCL	22,451.61	3.6037%	15,90,814	0.07	15,71,612	15,71,612	19,202
Darlipali STPS	306.85	0.0493%	21,763	0.07	21,479	21,479	284
FSTPP-I&II	7,320.73	1.1751%	5,18,735	0.07	5,12,451	5,12,451	6,284
FSTPP-III	1,079.24	0.1732%	76,457	0.07	75,547	75,547	910
KHSTPP-I	3,318.03	0.5326%	2,35,110	0.07	2,32,262	2,32,262	2,848
KHSTPP-II	3,463.44	0.5559%	2,45,396	0.07	2,42,441	2,42,441	2,955
MTPS-II	1,192.21	0.1914%	84,491	0.07	83,455	83,455	1,036
TSTPS-I	4,596.88	0.7379%	3,25,738	0.07	3,21,781	3,21,781	3,957
MPL	5,452.71	0.8752%	3,86,347	0.07	3,81,690	3,81,690	4,657
NPGC	4,022.44	0.6456%	2,84,993	0.07	2,81,571	2,81,571	3,422
Barh-I	1,645.37	0.2641%	1,16,584	0.07	1,15,176	1,15,176	1,408
Ramagundam Super Thermal PowerStation (U1-6)	33,654.52	5.4019%	23,84,609	0.07	23,55,816	23,55,816	28,793
Ramagundam Super Thermal PowerStation (U7)	4,932.53	0.7917%	3,49,487	0.07	3,45,277	3,45,277	4,210
Simhadri Super Thermal PowerStation Stage II	30,039.44	4.8217%	21,28,486	0.07	21,02,760	21,02,760	25,726
Talcher Super Thermal PowerStation Stage II	6,872.19	1.1031%	4,86,951	0.07	4,81,053	4,81,053	5,898
Vallur Thermal Power Station	17,998.31	2.8889%	12,75,273	0.07	12,59,882	12,59,882	15,391
NTPL	32,331.35	5.1895%	22,90,847	0.07	22,63,195	22,63,195	27,652
Simhadri Super Thermal Power Station Stage I	16,590.13	2.6629%	11,75,508	0.07	11,61,309	11,61,309	14,199
Kudgi Super Thermal Power Station Unit I	75,694.63	12.1498%	53,63,395	0.07	52,98,624	52,98,624	64,771
SIPAT I	219.40	0.0352%	15,539	0.07	15,358	15,358	181
SIPAT II	488.75	0.0785%	34,653	0.07	34,213	34,213	440
KSTPS7	360.28	0.0578%	25,515	0.07	25,219	25,219	296
KSTPS I&II	2,119.05	0.3401%	1,50,133	0.07	1,48,333	1,48,333	1,800
SASAN	1,201.50	0.1929%	85,154	0.07	84,105	84,105	1,049
VSTPS II	456.22	0.0732%	32,313	0.07	31,935	31,935	378
VSTPS III	294.91	0.0473%	20,880	0.07	20,643	20,643	237
VSTPS IV	105.10	0.0169%	7,460	0.07	7,357	7,357	103
VSTPS V	329.06	0.0528%	23,308	0.07	23,034	23,034	274
VSTPS I	1,249.77	0.2006%	88,553	0.07	87,484	87,484	1,069
NSPCL	3,301.70	0.5300%	2,33,963	0.07	2,31,119	2,31,119	2,844
MOUDA_II	59,709.57	9.5841%	42,30,795	0.07	41,79,670	41,79,670	51,125
MOUDA	52,072.12	8.3582%	36,89,635	0.07	36,45,048	36,45,048	44,587
GADARAWARA	34,119.72	5.4766%	24,17,584	0.07	23,88,380	23,88,380	29,204
SOLAPUR	26,630.57	4.2745%	18,86,931	0.07	18,64,140	18,64,140	22,791
LARA	1,269.73	0.2038%	89,965	0.07	88,881	88,881	1,084
Khargone	21,281.42	3.4159%	15,07,911	0.07	14,89,699	14,89,699	18,212
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	15,726.35	2.5243%	11,14,324	0.07	11,00,844	11,00,844	13,480
DADRI-II TPS	5,952.47	0.9554%	4,21,751	0.07	4,16,673	4,16,673	5,078
IGSTPS-JHAJJAR	25,973.45	4.1690%	18,40,359	0.07	18,18,141	18,18,141	22,218
RIHAND STPS	12,627.92	2.0269%	8,94,753	0.07	8,83,955	8,83,955	10,798
RIHAND-II STPS	15,565.60	2.4985%	11,02,935	0.07	10,89,592	10,89,592	13,343
RIHAND-III STPS	7,360.38	1.1814%	5,21,516	0.07	5,15,227	5,15,227	6,289
SINGRAULI STPS	8,059.26	1.2936%	5,71,045	0.07	5,64,148	5,64,148	6,897
TANDA-II STPS	8,272.84	1.3279%	5,86,187	0.07	5,79,098	5,79,098	7,089
UNCHAHAAR-I TPS	2,524.52	0.4052%	1,78,871	0.07	1,76,716	1,76,716	2,155
UNCHAHAAR-II TPS	6,879.75	1.1043%	4,87,481	0.07	4,81,582	4,81,582	5,899
UNCHAHAAR-III TPS	1,338.27	0.2148%	94,821	0.07	93,679	93,679	1,142
UNCHAHAAR-IV TPS	1,304.80	0.2094%	92,437	0.07	91,336	91,336	1,101
BONGAIGAOON	20,184.30	3.2398%	14,30,174	0.07	14,12,901	14,12,901	17,273
<b>Total</b>	<b>6,23,009.49</b>	<b>100.0000%</b>	<b>4,41,43,892</b>	<b>0.07</b>	<b>4,36,10,663</b>	<b>4,36,10,663</b>	<b>5,33,229</b>

(Neeraj Kumar)  
General Manager  
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: April,2023**

Dated **29-08-2023**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	32,34,719.07	1,05,04,070	41,02,526	1,46,06,596
2	ORISSA including ODISHA coal Power	ER	10,07,517.65	32,71,701	2,94,203	35,65,904
3	JHARKHAND	ER	3,50,759.82	11,39,019	3,23,507	14,62,526
4	DVC	ER	1,75,697.97	5,70,542	54,518	6,25,060
5	WEST BENGAL including COAL POWER - Rajasthan	ER	9,22,852.05	29,96,768	8,75,659	38,72,427
6	SIKKIM	ER	17,566.64	57,044	12,943	69,987
7	POWERGRID(PUSAULI)	ER	559.09	1,816	1,307	3,123
8	POWERGRID (ALIPURDUAR)	ER	436.14	1,416	844	2,260
9	NVVN BANGLADESH	ER	1,57,816.25	5,12,475	1,17,009	6,29,484
10	GOA (SR)	SR	62,171.67	2,01,889	45,673	2,47,562
11	ANDHRA PRADESH	SR	8,98,572.44	29,17,925	3,88,706	33,06,631
12	KARNATAKA	SR	19,25,777.60	62,53,558	6,75,491	69,29,049
13	KERALA	SR	8,73,334.47	28,35,970	3,06,213	31,42,183
14	TAMILNADU	SR	22,31,620.64	72,46,719	11,23,936	83,70,655
15	TELANGANA including NSM II	SR	10,53,074.22	34,19,637	5,12,634	39,32,271
16	PUDU CHERRY	SR	1,03,918.56	3,37,454	46,649	3,84,103
17	PGCIL HVDC (SR)	SR	2,645.96	8,592	600	9,192
18	TRISSUR HVDC	SR	623.36	2,024	265	2,289
19	PUGALUR HVDC	SR	2,101.48	6,824	894	7,718
20	GUJARAT GUVNL	WR	37,68,800.51	1,22,38,388	19,71,470	1,42,09,858
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	32,25,993.27	1,04,75,735	7,95,746	1,12,71,481
22	VINDHYACHAL HVDC	WR	470.46	1,528	49	1,577
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,75,701.74	47,92,031	3,69,049	51,61,080
24	Maharashtra Including NVVN coal	WR	34,34,529.28	1,11,52,912	10,69,111	1,22,22,023
25	GOA (WR)	WR	2,82,753.24	9,18,182	52,882	9,71,064
26	DNHDDPDCL	WR	6,36,025.54	20,65,359	1,96,491	22,61,850
27	HVDC CHAMPA	WR	1,154.48	3,749	120	3,869
28	HVDC Raigarh	WR	1,194.20	3,878	113	3,991
29	BHADRAWATI HVDC	WR	619.03	2,010	64	2,074
30	DELHI	NR	16,31,647.85	52,98,434	17,29,239	70,27,673
31	UTTAR PRADESH	NR	21,50,063.88	69,81,881	35,03,639	1,04,85,520
32	CHANDIGARH	NR	39,665.88	1,28,807	63,038	1,91,845
33	HIMACHAL PRADESH	NR	2,64,538.18	8,59,032	5,85,503	14,44,535
34	J & K	NR	4,59,117.65	14,90,888	8,21,940	23,12,828
35	PUNJAB	NR	7,54,741.53	24,50,865	5,73,905	30,24,770
36	RAJASTHAN	NR	10,84,726.31	35,22,421	13,35,981	48,58,402
37	UTTARAKHAND	NR	3,29,312.10	10,69,372	4,21,658	14,91,030
38	HARYANA	NR	9,50,037.52	30,85,047	7,42,857	38,27,904
39	RAILWAYS_UP_ISTS	NR	21,645.18	70,288	6,633	76,921
40	PG-AGRA	NR	1,676.41	5,444	3,210	8,654
41	PG-BALLIA	NR	676.71	2,197	1,296	3,493
42	PG-BHIWADI	NR	499.50	1,622	956	2,578
43	PG-DADRI	NR	538.70	1,749	1,032	2,781
44	PG-KURUKSHETRA	NR	1,189.41	3,862	2,278	6,140
45	PG-RIHAND	NR	479.91	1,558	479	2,037
46	ARUNACHAL PRADESH	NER	19,562.78	63,526	18,780	82,306
47	ASSAM	NER	3,64,479.41	11,83,570	4,32,715	16,16,285
48	MANIPUR	NER	15,791.87	51,281	13,943	65,224
49	MEGHALAYA	NER	-	-	-	-
50	MIZORAM	NER	14,779.50	47,993	14,182	62,175
51	NAGALAND	NER	25,402.98	82,491	25,720	1,08,211
52	TRIPURA	NER	4,732.43	15,368	4,178	19,546
53	HVDC BNC	NER	868.74	2,821	767	3,588
		<b>All India</b>	<b>3,39,85,181.20</b>	<b>11,03,59,732</b>	<b>2,36,42,601</b>	<b>13,40,02,333</b>

**(Neeraj Kumar)**  
**General Manager**  
**NLDC**