

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
94,79,89,353.00	33,17,96,274.00	61,61,93,079.00	15,21,557.16

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
61,61,93,079	-	61,61,93,079	30,80,96,540	30,80,96,539

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per KWhr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	63,087.49	4.1462%	1,27,74,438	20.25	44,16,124	83,58,314
2	BARH	1,00,429.76	6.6005%	2,03,35,787	20.25	70,30,083	1,33,05,704
3	BRBCL	8,054.36	0.5293%	16,30,909	20.25	5,63,805	10,67,104
4	Darlipali STPS	1,476.25	0.0970%	2,98,923	20.25	1,03,338	1,95,585
5	Farakka STPP-I&II	37,891.67	2.4903%	76,72,594	20.25	26,52,417	50,20,177
6	Farakka STPP-III	23,374.56	1.5362%	47,33,059	20.25	16,36,219	30,96,840
7	Kahalgaoon STPP-I	12,501.48	0.8216%	25,31,395	20.25	8,75,103	16,56,292
8	Kahalgaoon STPP-II	37,306.32	2.4519%	75,54,070	20.25	26,11,443	49,42,627
9	Maithon Power Ltd (MPL)	22,707.16	1.4924%	45,97,920	20.25	15,89,501	30,08,419
10	Muzaffarpur TPS-I	6,177.76	0.4060%	12,50,921	20.25	4,32,443	8,18,478
11	North Karanpura STPP	5,052.88	0.3321%	10,23,146	20.25	3,53,702	6,69,444
12	NPGC	92,368.54	6.0707%	1,87,03,489	20.25	64,65,798	1,22,37,691
13	Talcher STPS-I	4,223.39	0.2776%	8,55,185	20.25	2,95,637	5,59,548
14	Ramagundam STPS-I&II	79,999.48	5.2577%	1,61,98,907	20.25	55,99,963	1,05,98,944
15	Ramagundam STPS-III	18,704.43	1.2293%	37,87,416	20.25	13,09,310	24,78,106
16	Simhadri STPS-II	43,257.65	2.8430%	87,59,139	20.25	30,28,035	57,31,104
17	Talcher STPS-II	9,112.44	0.5989%	18,45,157	20.25	6,37,871	12,07,286
18	Vallur TPS	27,546.70	1.8104%	55,77,866	20.25	19,28,269	36,49,597
19	NLC Tamil Nadu Power Ltd (NTPL)	20,243.61	1.3305%	40,99,081	20.25	14,17,053	26,82,028
20	Simhadri STPS-I	30,095.15	1.9779%	60,93,897	20.25	21,06,661	39,87,236
21	Kudgi STPS Unit I	1,94,681.25	12.7949%	3,94,20,549	20.25	1,36,27,687	2,57,92,863
22	Telangana STPP	23,928.70	1.5726%	48,45,265	20.25	16,75,009	31,70,256
23	Sipat STPS-I	402.59	0.0265%	81,520	20.25	28,182	53,338
24	Sipat STPS-II	478.52	0.0314%	96,893	20.25	33,496	63,397
25	Korba STPS-III	107.11	0.0070%	21,688	20.25	7,498	14,190
26	Korba STPS-I&II	550.29	0.0362%	1,11,426	20.25	38,520	72,906
27	Sasan	468.23	0.0308%	94,810	20.25	32,776	62,034
28	Vindhyachal STPS-II	727.65	0.0478%	1,47,339	20.25	50,935	96,404
29	Vindhyachal STPS-III	707.27	0.0465%	1,43,213	20.25	49,509	93,704
30	Vindhyachal STPS-IV	493.55	0.0324%	99,938	20.25	34,549	65,389
31	Vindhyachal STPS-V	545.51	0.0359%	1,10,459	20.25	38,186	72,273
32	Vindhyachal STPS-I	1,728.93	0.1136%	3,50,088	20.25	1,21,025	2,29,063
33	NTPC-SAIL Power Company Ltd (NSPCL)	7,139.44	0.4692%	14,45,648	20.25	4,99,761	9,45,887
34	Mouda STPS-I	49,354.80	3.2437%	99,93,737	20.25	34,54,836	65,38,901
35	Mouda STPS-II	50,273.54	3.3041%	1,01,79,771	20.25	35,19,148	66,60,623
36	Gadarwara STPS	59,064.62	3.8819%	1,19,59,857	20.25	41,34,523	78,25,334
37	Solapur STPS	51,004.67	3.3521%	1,03,27,816	20.25	35,70,327	67,57,489
38	Lara STPS	2,702.66	0.1776%	5,47,256	20.25	1,89,186	3,58,070
39	Khargone STPS	35,419.13	2.3278%	71,71,937	20.25	24,79,339	46,92,598
40	Dadri TPS-I	39,830.93	2.6178%	80,65,272	20.25	27,88,165	52,77,107
41	Dadri TPS-II	58,339.41	3.8342%	1,18,13,011	20.25	40,83,759	77,29,252
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	73,255.66	4.8145%	1,48,33,366	20.25	51,27,896	97,05,470
43	Rihand STPS-I	5,679.68	0.3733%	11,50,065	20.25	3,97,578	7,52,487
44	Rihand STPS-II	3,799.46	0.2497%	7,69,343	20.25	2,65,962	5,03,381
45	Rihand STPS-III	7,616.65	0.5006%	15,42,277	20.25	5,33,165	10,09,112
46	Singrauli STPS	6,278.31	0.4126%	12,71,279	20.25	4,39,481	8,31,798
47	Tanda STPS-II	93,409.20	6.1391%	1,89,14,209	20.25	65,38,644	1,23,75,565
48	Unchahar TPS-I	18,935.08	1.2445%	38,34,119	20.25	13,25,455	25,08,664
49	Unchahar TPS-II	20,731.97	1.3625%	41,97,968	20.25	14,51,238	27,46,730
50	Unchahar TPS-III	11,255.29	0.7397%	22,79,056	20.25	7,87,870	14,91,186
51	Unchahar TPS-IV	29,948.03	1.9682%	60,64,107	20.25	20,96,362	39,67,745
52	Bongaigaon TPS	29,087.99	1.9117%	58,89,958	20.25	20,36,159	38,53,799
	Total	15,21,557.16	100%	30,80,96,540.00	20.25	10,65,09,001	20,15,87,539

(Aditya Prasad Das)
Sen. Dep. General Manager
NLDC



NLDC "Provisional National net SCED Benefits Distribution Statement" - Beneficiary
For the Month: April, 2024

Dated

21-10-2024

S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	31,57,715.95	2,69,70,728	3,04,89,035	5,74,59,763
2	ORISSA including ODISHA coal Power	ER	12,40,684.72	1,05,96,954	27,83,411	1,33,80,365
3	JHARKHAND	ER	5,96,145.36	50,91,805	22,27,156	73,18,961
4	DVC	ER	1,64,581.99	14,05,730	5,57,295	19,63,025
5	WEST BENGAL including COAL POWER - Rajasthan	ER	9,36,565.10	79,99,403	42,91,038	1,22,90,441
6	SIKKIM	ER	55,846.88	4,77,000	3,55,621	8,32,621
7	POWERGRID(PUSAULI)	ER	644.35	5,504	2,041	7,545
8	POWERGRID (ALIPURDUAR)	ER	350.60	2,995	9,116	12,111
9	NVVN BANGLADESH	ER	1,58,070.51	13,50,114	2,75,211	16,25,325
10	GOA (SR)	SR	63,992.08	5,46,570	5,47,172	10,93,742
11	ANDHRA PRADESH	SR	9,78,030.51	83,53,568	85,28,633	1,68,82,201
12	KARNATAKA	SR	20,97,770.91	1,79,17,511	2,39,79,803	4,18,97,314
13	KERALA	SR	9,07,501.42	77,51,164	54,28,621	1,31,79,785
14	TAMILNADU including SAIL SALEM	SR	16,14,201.41	1,37,87,240	1,26,08,798	2,63,96,038
15	TELANGANA including NSM II	SR	14,78,378.93	1,26,27,151	99,37,210	2,25,64,361
16	PUDU CHERRY	SR	1,37,051.87	11,70,589	9,30,636	21,01,225
17	PGCIL HVDC (SR)	SR	4,345.46	37,115	26,129	63,244
18	GUJARAT GUVNL	WR	34,18,519.99	2,91,98,311	1,71,53,190	4,63,51,501
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	35,96,907.21	3,07,21,955	77,92,120	3,85,14,075
20	VINDHYACHAL HVDC	WR	469.67	4,012	139	4,151
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,85,961.73	1,35,46,039	35,90,135	1,71,36,174
22	Maharashtra Including NVVN coal	WR	34,24,348.33	2,92,48,092	1,15,13,031	4,07,61,122
23	GOA (WR)	WR	2,85,372.16	24,37,425	5,12,092	29,49,517
24	DNHDDPDCL	WR	7,30,121.44	62,36,124	27,08,083	89,44,207
25	HVDC CHAMPA	WR	2,162.97	18,474	638	19,112
26	HVDC Raigarh	WR	1,349.62	11,527	449	11,976
27	BHADRAWATI HVDC	WR	617.99	5,278	182	5,460
28	DELHI	NR	17,22,101.98	1,47,08,842	1,25,76,941	2,72,85,783
29	UTTAR PRADESH	NR	26,44,593.69	2,25,88,041	1,66,89,502	3,92,77,543
30	CHANDIGARH	NR	52,540.54	4,48,760	4,12,919	8,61,679
31	HIMACHAL PRADESH	NR	1,95,206.25	16,67,298	15,40,540	32,07,838
32	J & K	NR	4,96,242.27	42,38,511	39,38,003	81,76,514
33	PUNJAB	NR	8,47,972.92	72,42,718	13,09,706	85,52,424
34	RAJASTHAN	NR	12,56,462.30	1,07,31,714	52,23,983	1,59,55,697
35	UTTARAKHAND	NR	3,29,738.03	28,16,363	15,12,165	43,28,528
36	HARYANA	NR	10,06,886.09	86,00,030	55,85,685	1,41,85,715
37	RAILWAYS_UP_ISTS	NR	17,851.19	1,52,471	29,574	1,82,045
38	PGCIL HVDC (NR)	NR	6,981.66	59,632	1,02,910	1,62,542
39	ARUNACHAL PRADESH	NER	27,438.04	2,34,354	2,13,266	4,47,620
40	ASSAM	NER	6,62,525.06	56,58,768	48,43,959	1,05,02,727
41	MANIPUR	NER	33,958.27	2,90,045	2,86,996	5,77,041
42	MEGHALAYA	NER	37,458.89	3,19,944	3,16,581	6,36,525
43	MIZORAM	NER	26,590.52	2,27,115	2,11,142	4,38,257
44	NAGALAND	NER	30,892.31	2,63,858	2,20,452	4,84,310
45	TRIPURA	NER	37,821.90	3,23,045	3,19,649	6,42,694
46	HVDC BNC	NER	778.82	6,652	6,582	13,234
		All India	3,60,71,749.88	30,80,96,539	20,15,87,540	50,96,84,078

(Aditya Prasad Das)
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