

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
63,49,19,720.00	22,22,21,902.00	41,26,97,818.00	15,65,393.84

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
41,26,97,818	-	41,26,97,818	20,63,48,909	20,63,48,909

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per kWhr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	17,479.03	1.1166%	23,04,072	13.18	12,23,532	10,80,540
2	BARH	58,847.36	3.7593%	77,57,209	13.18	41,19,315	36,37,894
3	BRBCL	23,850.22	1.5236%	31,43,917	13.18	16,69,516	14,74,401
4	Darlipali STPS	8,611.33	0.5501%	11,35,138	13.18	6,02,793	5,32,345
5	Farakka STPP-I&II	72,720.82	4.6455%	95,85,998	13.18	50,90,458	44,95,540
6	Farakka STPP-III	21,898.67	1.3989%	28,86,664	13.18	15,32,907	13,53,757
7	Kahalgaoon STPP-I	25,476.97	1.6275%	33,58,353	13.18	17,83,388	15,74,965
8	Kahalgaoon STPP-II	32,661.77	2.0865%	43,05,447	13.18	22,86,324	20,19,123
9	Maitihon Power Ltd (MPL)	28,722.82	1.8349%	37,86,217	13.18	20,10,597	17,75,620
10	Muzaffarpur TPS-II	13,520.70	0.8637%	17,82,287	13.18	9,46,449	8,35,838
11	North Karanpura STPP	16,669.95	1.0649%	21,97,419	13.18	11,66,897	10,30,522
12	NPGC	59,215.86	3.7828%	78,05,785	13.18	41,45,110	36,60,675
13	Talcher STPS-I	13,163.83	0.8409%	17,35,245	13.18	9,21,468	8,13,777
14	Ramagundam STPS-I&II	71,630.55	4.5759%	94,42,279	13.18	50,14,138	44,28,141
15	Ramagundam STPS-III	26,838.65	1.7145%	35,37,848	13.18	18,78,705	16,59,143
16	Simhadri STPS-II	37,344.85	2.3857%	49,22,767	13.18	26,14,140	23,08,627
17	Talcher STPS-II	24,814.80	1.5852%	32,71,066	13.18	17,37,036	15,34,030
18	Vallur TPS	73,074.01	4.6681%	96,32,555	13.18	51,15,181	45,17,374
19	NLC Tamil Nadu Power Ltd (NTPL)	60,842.84	3.8867%	80,20,252	13.18	42,58,998	37,61,254
20	Simhadri STPS-I	41,938.65	2.6791%	55,28,318	13.18	29,35,705	25,92,613
21	Kudgi STPS Unit I	53,835.63	3.4391%	70,96,567	13.18	37,68,494	33,28,073
22	Telangana STPP	47,045.87	3.0054%	62,01,547	13.18	32,93,211	29,08,339
23	Sipat STPS-I	31,616.57	2.0197%	41,67,669	13.18	22,13,160	19,54,509
24	Sipat STPS-II	14,251.98	0.9104%	18,78,684	13.18	9,97,638	8,81,046
25	Korba STPS-III	7,052.22	0.4505%	9,29,617	13.18	4,93,655	4,35,962
26	Korba STPS-I&II	17,348.91	1.1083%	22,86,919	13.18	12,14,424	10,72,495
27	Sasan	16,704.59	1.0671%	22,01,985	13.18	11,69,321	10,32,664
28	Vindhyachal STPS-II	14,102.64	0.9009%	18,58,998	13.18	9,87,185	8,71,813
29	Vindhyachal STPS-III	13,137.20	0.8392%	17,31,734	13.18	9,19,604	8,12,130
30	Vindhyachal STPS-IV	16,246.90	1.0379%	21,41,653	13.18	11,37,283	10,04,370
31	Vindhyachal STPS-V	9,004.56	0.5752%	11,86,974	13.18	6,30,319	5,56,655
32	Vindhyachal STPS-I	16,811.89	1.0740%	22,16,129	13.18	11,76,832	10,39,297
33	NTPC-SAIL Power Company Limited (NSPCL)	13,699.50	0.8751%	18,05,857	13.18	9,58,965	8,46,892
34	Mouda STPS-I	32,294.68	2.0630%	42,57,058	13.18	22,60,628	19,96,430
35	Mouda STPS-II	52,817.50	3.3741%	69,62,358	13.18	36,97,225	32,65,133
36	Gadarwara STPS	33,551.65	2.1433%	44,22,750	13.18	23,48,616	20,74,134
37	Solapur STPS	34,526.24	2.2056%	45,51,220	13.18	24,16,837	21,34,383
38	Lara STPS	10,745.91	0.6865%	14,16,517	13.18	7,52,214	6,64,303
39	Khargone STPS	34,771.62	2.2213%	45,83,566	13.18	24,34,014	21,49,552
40	Dadri TPS-I	24,182.20	1.5448%	31,87,677	13.18	16,92,754	14,94,923
41	Dadri TPS-II	36,355.45	2.3224%	47,92,344	13.18	25,44,881	22,47,463
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	52,423.05	3.3489%	69,10,363	13.18	36,69,614	32,40,749
43	Rihand STPS-I	12,751.11	0.8146%	16,80,841	13.18	8,92,578	7,88,263
44	Rihand STPS-II	15,364.01	0.9815%	20,25,271	13.18	10,75,481	9,49,790
45	Rihand STPS-III	13,557.00	0.8660%	17,87,072	13.18	9,48,990	8,38,082
46	Singrauli STPS	30,904.67	1.9742%	40,73,828	13.18	21,63,327	19,10,501
47	Tanda STPS-II	73,967.39	4.7252%	97,50,319	13.18	51,77,717	45,72,602
48	Unchahar TPS-I	15,046.29	0.9612%	19,83,389	13.18	10,53,240	9,30,149
49	Unchahar TPS-II	19,779.76	1.2636%	26,07,351	13.18	13,84,583	12,22,768
50	Unchahar TPS-III	9,888.92	0.6317%	13,03,549	13.18	6,92,224	6,11,325
51	Unchahar TPS-IV	27,917.61	1.7834%	36,80,076	13.18	19,54,233	17,25,843
52	Bongaigaon TPS	34,366.69	2.1954%	45,30,188	13.18	24,05,668	21,24,520
	Total	15,65,393.84	100%	20,63,48,909.00	13.18	10,95,77,572	9,67,71,337

(Aditya Prasad Das)
Sen. Dep. General Manager
NLDC



NLDC "Provisional National net SCED Benefits Distribution Statement" - Beneficiary
For the Month: August, 2024

Dated

21-10-2024

S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	30,81,483.91	1,95,61,967	1,05,87,880	3,01,49,847
2	ORISSA including ODISHA coal Power	ER	11,56,658.11	73,42,731	16,32,685	89,75,416
3	JHARKHAND	ER	5,47,383.65	34,74,917	13,60,175	48,35,092
4	DVC	ER	1,70,212.82	10,80,550	4,60,019	15,40,569
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,16,735.46	45,50,001	23,58,078	69,08,079
6	SIKKIM	ER	48,995.16	3,11,032	3,10,811	6,21,843
7	POWERGRID(PUSAULI)	ER	543.63	3,451	2,211	5,662
8	POWERGRID (ALIPURDUAR)	ER	830.36	5,271	4,123	9,394
9	NVVN BANGLADESH	ER	1,47,319.09	9,35,215	2,83,457	12,18,672
10	GOA (SR)	SR	50,923.89	3,23,277	2,86,913	6,10,190
11	ANDHRA PRADESH	SR	8,30,509.91	52,72,267	38,67,274	91,39,541
12	KARNATAKA	SR	11,28,557.38	71,64,341	49,26,444	1,20,90,785
13	KERALA	SR	8,08,784.47	51,34,349	27,82,300	79,16,649
14	TAMILNADU including SAIL SALEM	SR	16,78,980.06	1,06,58,551	81,33,898	1,87,92,449
15	TELANGANA including NSM II	SR	14,59,793.78	92,67,106	65,88,593	1,58,55,699
16	PUDU CHERRY	SR	1,08,361.22	6,87,902	4,39,434	11,27,336
17	PGCIL HVDC (SR)	SR	4,301.38	27,306	13,919	41,225
18	GUJARAT GUVNL	WR	27,77,902.79	1,76,34,764	83,77,180	2,60,11,944
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	30,96,585.35	1,96,57,834	51,37,035	2,47,94,869
20	VINDHYACHAL HVDC	WR	451.54	2,866	676	3,542
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,32,423.65	97,28,177	27,62,053	1,24,90,230
22	Maharashtra Including NVVN coal	WR	30,50,674.07	1,93,66,379	70,66,151	2,64,32,532
23	GOA (WR)	WR	2,44,023.53	15,49,117	4,09,622	19,58,739
24	DNHDDPDCL	WR	5,55,407.56	35,25,855	13,43,548	48,69,403
25	HVDC CHAMPA	WR	2,081.11	13,211	3,117	16,328
26	HVDC Raigarh	WR	1,220.91	7,751	757	8,508
27	BHADRAWATI HVDC	WR	594.87	3,776	891	4,667
28	DELHI	NR	16,69,455.59	1,05,98,087	49,90,097	1,55,88,184
29	UTTAR PRADESH	NR	27,04,664.39	1,71,69,830	86,80,459	2,58,50,289
30	CHANDIGARH	NR	40,961.69	2,60,034	1,32,753	3,92,787
31	HIMACHAL PRADESH	NR	91,464.71	5,80,639	2,03,556	7,84,195
32	J & K	NR	4,40,271.87	27,94,947	15,14,872	43,09,819
33	PUNJAB	NR	10,07,328.76	63,94,754	19,99,359	83,94,113
34	RAJASTHAN	NR	13,97,586.40	88,72,199	34,78,402	1,23,50,601
35	UTTARAKHAND	NR	2,70,862.00	17,19,494	5,62,320	22,81,814
36	HARYANA	NR	9,68,307.50	61,47,038	25,53,796	87,00,834
37	RAILWAYS_UP_ISTS	NR	16,455.86	1,04,466	40,884	1,45,350
38	PGCIL HVDC (NR)	NR	6,289.30	39,926	27,190	67,116
39	ARUNACHAL PRADESH	NER	27,205.39	1,72,706	1,51,677	3,24,383
40	ASSAM	NER	5,02,199.11	31,88,075	24,00,220	55,88,295
41	MANIPUR	NER	36,407.10	2,31,121	2,04,406	4,35,527
42	MEGHALAYA	NER	52,531.85	3,33,484	2,94,938	6,28,422
43	MIZORAM	NER	9,197.76	58,390	50,929	1,09,319
44	NAGALAND	NER	28,273.20	1,79,485	1,56,728	3,36,213
45	TRIPURA	NER	32,899.94	2,08,856	1,84,716	3,93,572
46	HVDC BNC	NER	852.90	5,414	4,789	10,203
	All India		3,25,04,955.00	20,63,48,909	9,67,71,335	30,31,20,246

(Aditya Prasad Das)
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