

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: December,2021**

Dated 16-03-2022

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
26,77,69,327	14,00,00,000	12,77,69,327	11,49,745.40

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
12,77,69,327	-	-	12,77,69,327	6,38,84,664	6,38,84,663	3,83,30,798	2,55,53,866

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	28,891.88	5.0393%	19,31,604	0.067	20,22,431	19,31,604	-
BRBCL	18,877.47	3.2927%	12,62,118	0.067	13,21,423	12,62,118	-
Darlipali STPS	4,062.01	0.7085%	2,71,574	0.067	2,84,340	2,71,574	-
FSTPP-I&II	26,344.09	4.5951%	17,61,338	0.067	18,44,087	17,61,338	-
FSTPP-III	6,524.16	1.1380%	4,36,204	0.067	4,56,691	4,36,204	-
KHSTPP-I	11,422.10	1.9923%	7,63,664	0.067	7,99,547	7,63,664	-
KHSTPP-II	23,819.83	4.1548%	15,92,568	0.067	16,67,388	15,92,568	-
MTPS-II	11,226.79	1.9583%	7,50,632	0.067	7,85,875	7,50,632	-
TSTPS-I	2,639.43	0.4604%	1,76,475	0.067	1,84,760	1,76,475	-
MPL	3,777.78	0.6589%	2,52,562	0.067	2,64,444	2,52,562	-
NPGC	23,947.15	4.1770%	16,01,077	0.067	16,76,300	16,01,077	-
Barh-I	10,192.82	1.7779%	6,81,483	0.067	7,13,497	6,81,483	-
Ramagundam Super Thermal PowerStation (U1-6)	27,899.13	4.8664%	18,65,330	0.067	19,52,939	18,65,330	-
Ramagundam Super Thermal PowerStation (U7)	9,314.32	1.6247%	6,22,760	0.067	6,52,003	6,22,760	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	26,961.79	4.7029%	18,02,659	0.067	18,87,325	18,02,659	-
Vallur Thermal Power Station	15,799.02	2.7558%	10,56,320	0.067	11,05,931	10,56,320	-
NTPL	8,325.29	1.4522%	5,56,640	0.067	5,82,770	5,56,640	-
Simhadri Super Thermal Power Station Stage I	964.26	0.1682%	64,472	0.067	67,498	64,472	-
Kudgi Super Thermal Power Station Unit I	10,904.47	1.9020%	7,29,052	0.067	7,63,313	7,29,052	-
SIPAT I	6,471.20	1.1288%	4,32,678	0.067	4,52,984	4,32,678	-
SIPAT II	10,728.66	1.8714%	7,17,323	0.067	7,51,006	7,17,323	-
KSTPS7	1,328.90	0.2318%	88,851	0.067	93,023	88,851	-
KSTPS I&II	4,718.72	0.8231%	3,15,501	0.067	3,30,310	3,15,501	-
SASAN	1,886.69	0.3291%	1,26,147	0.067	1,32,069	1,26,147	-
VSTPS II	5,306.29	0.9256%	3,54,790	0.067	3,71,440	3,54,790	-
VSTPS III	9,532.89	1.6628%	6,37,365	0.067	6,67,302	6,37,365	-
VSTPS IV	3,084.73	0.5381%	2,06,258	0.067	2,15,931	2,06,258	-
VSTPS V	4,096.42	0.7145%	2,73,874	0.067	2,86,749	2,73,874	-
VSTPS I	9,524.44	1.6613%	6,36,790	0.067	6,66,711	6,36,790	-
NSPCL	1,804.63	0.3148%	1,20,665	0.067	1,26,324	1,20,665	-
MOUDA II	15,626.01	2.7256%	10,44,744	0.067	10,93,820	10,44,744	-
MOUDA	6,042.69	1.0540%	4,04,007	0.067	4,22,988	4,04,007	-
GADARAWARA	15,710.81	2.7404%	10,50,417	0.067	10,99,757	10,50,417	-
SOLAPUR	14,192.10	2.4755%	9,48,879	0.067	9,93,447	9,48,879	-
LARA	11,806.23	2.0593%	7,89,346	0.067	8,26,436	7,89,346	-
Khargone	14,533.65	2.5351%	9,71,724	0.067	10,17,356	9,71,724	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	3,849.58	0.6715%	2,57,391	0.067	2,69,470	2,57,391	-
DADRI-II TPS	4,509.07	0.7865%	3,01,472	0.067	3,15,635	3,01,472	-
IGSTPS-JHAJJAR	3,989.72	0.6959%	2,66,744	0.067	2,79,280	2,66,744	-
RIHAND STPS	15,338.50	2.6755%	10,25,541	0.067	10,73,695	10,25,541	-
RIHAND-II STPS	6,177.29	1.0775%	4,13,014	0.067	4,32,410	4,13,014	-
RIHAND-III STPS	6,496.01	1.1331%	4,34,326	0.067	4,54,721	4,34,326	-
SINGRAULI STPS	49,754.37	8.6785%	33,26,538	0.067	34,82,806	33,26,538	-
TANDA-II STPS	42,364.40	7.3895%	28,32,454	0.067	29,65,508	28,32,454	-
UNCHAHAHAR-I TPS	7,158.95	1.2487%	4,78,637	0.067	5,01,126	4,78,637	-
UNCHAHAHAR-II TPS	3,246.70	0.5663%	2,17,067	0.067	2,27,269	2,17,067	-
UNCHAHAHAR-III TPS	2,551.76	0.4451%	1,70,610	0.067	1,78,623	1,70,610	-
UNCHAHAHAR-IV TPS	13,950.80	2.4334%	9,32,742	0.067	9,76,556	9,32,742	-
BONGAIGAON	5,629.08	0.9819%	3,76,370	0.067	3,94,036	3,76,370	-
Total	5,73,305.00	100.0000%	3,83,30,797	0.067	4,01,31,350	3,83,30,797	-

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	6,181.28	1.0720%	2,73,937	0.04	4,32,689	2,73,937	-
BRBCL	15,579.27	2.7027%	6,90,644	0.04	10,90,549	6,90,644	-
Darlipali STPS	85.31	0.0148%	3,782	0.04	5,972	3,782	-
FSTPP-I&II	21,152.01	3.6694%	9,37,674	0.04	14,80,640	9,37,674	-
FSTPP-III	9,130.75	1.5840%	4,04,773	0.04	6,39,153	4,04,773	-
KHSTPP-I	6,092.48	1.0569%	2,70,079	0.04	4,26,473	2,70,079	-
KHSTPP-II	5,469.37	0.9488%	2,42,455	0.04	3,82,856	2,42,455	-
MTPS-II	1,340.72	0.2326%	59,438	0.04	93,850	59,438	-
TSTPS-I	5,579.89	0.9680%	2,47,361	0.04	3,90,592	2,47,361	-
MPL	22,357.30	3.8785%	9,91,107	0.04	15,65,011	9,91,107	-
NPGC	5,358.33	0.9296%	2,37,549	0.04	3,75,083	2,37,549	-
Barh-I	2,354.16	0.4084%	1,04,362	0.04	1,64,791	1,04,362	-
Ramagundam Super Thermal PowerStation (U1-6)	13,522.25	2.3458%	5,99,443	0.04	9,46,558	5,99,443	-
Ramagundam Super Thermal PowerStation (U7)	4,744.46	0.8231%	2,10,334	0.04	3,32,112	2,10,334	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	22,212.54	3.8534%	9,84,693	0.04	15,54,878	9,84,693	-
Vallur Thermal Power Station	42,302.39	7.3386%	18,75,296	0.04	29,61,167	18,75,296	-
NTPL	3,674.68	0.6375%	1,62,906	0.04	2,57,227	1,62,906	-
Simhadri Super Thermal Power Station Stage I	45,329.64	7.8637%	20,09,479	0.04	31,73,075	20,09,479	-
Kudgi Super Thermal Power Station Unit I	14,147.61	2.4543%	6,27,169	0.04	9,90,333	6,27,169	-
SIPAT I	999.51	0.1734%	44,310	0.04	69,966	44,310	-
SIPAT II	692.24	0.1201%	30,690	0.04	48,457	30,690	-
KSTPS7	42.98	0.0075%	1,917	0.04	3,009	1,917	-
KSTPS I&II	443.68	0.0770%	19,676	0.04	31,057	19,676	-
SASAN	4,359.66	0.7563%	1,93,264	0.04	3,05,176	1,93,264	-
VSTPS II	15,346.44	2.6623%	6,80,321	0.04	10,74,251	6,80,321	-
VSTPS III	6,879.68	1.1935%	3,04,985	0.04	4,81,578	3,04,985	-
VSTPS IV	1,916.39	0.3325%	84,967	0.04	1,34,147	84,967	-
VSTPS V	6,987.41	1.2122%	3,09,764	0.04	4,89,119	3,09,764	-
VSTPS I	22,894.12	3.9716%	10,14,897	0.04	16,02,588	10,14,897	-
NSPCL	10,347.84	1.7951%	4,58,717	0.04	7,24,349	4,58,717	-
MOUDA II	26,137.33	4.5343%	11,58,689	0.04	18,29,613	11,58,689	-
MOUDA	12,801.35	2.2208%	5,67,500	0.04	8,96,095	5,67,500	-
GADARAWARA	10,812.92	1.8758%	4,79,339	0.04	7,56,904	4,79,339	-
SOLAPUR	21,226.27	3.6823%	9,40,970	0.04	14,85,839	9,40,970	-
LARA	16,614.77	2.8823%	7,36,539	0.04	11,63,034	7,36,539	-
Khargone	18,134.56	3.1460%	8,03,925	0.04	12,69,419	8,03,925	-
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	6.97	0.0012%	307	0.04	488	307	-
DADRI-II TPS	11,768.40	2.0416%	5,21,708	0.04	8,23,788	5,21,708	-
IGSTPS-JHAJJAR	79,212.87	13.7417%	35,11,536	0.04	55,44,901	35,11,536	-
RIHAND STPS	408.14	0.0708%	18,092	0.04	28,570	18,092	-
RIHAND-II STPS	1,305.45	0.2265%	57,880	0.04	91,382	57,880	-
RIHAND-III STPS	923.42	0.1602%	40,937	0.04	64,640	40,937	-
SINGRAULI STPS	1,362.69	0.2364%	60,409	0.04	95,388	60,409	-
TANDA-II STPS	2,159.55	0.3746%	95,725	0.04	1,51,169	95,725	-
UNCHAHAAR-I TPS	5,322.40	0.9233%	2,35,939	0.04	3,72,568	2,35,939	-
UNCHAHAAR-II TPS	14,137.00	2.4525%	6,26,709	0.04	9,89,590	6,26,709	-
UNCHAHAAR-III TPS	5,089.02	0.8828%	2,25,590	0.04	3,56,231	2,25,590	-
UNCHAHAAR-IV TPS	8,775.15	1.5223%	3,89,007	0.04	6,14,260	3,89,007	-
BONGAIGAON	22,717.77	3.9410%	10,07,078	0.04	15,90,244	10,07,078	-
Total	5,76,440.39	100.0000%	2,55,53,868	0.04	4,03,50,829	2,55,53,868	-

(G Chakraborty)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: December,2021**

Dated 16-03-2022

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	21,69,816.89	49,60,327	-	49,60,327
2	ORISSA including ODISHA coal Power	ER	6,11,023.01	13,96,834	-	13,96,834
3	JHARKHAND	ER	3,94,732.67	9,02,382	-	9,02,382
4	DVC	ER	1,85,492.56	4,24,047	-	4,24,047
5	WEST BENGAL including COAL POWER - Rajasthan	ER	6,97,322.55	15,94,120	-	15,94,120
6	SIKKIM	ER	21,397.10	48,915	-	48,915
7	POWERGRID(PUSAULI)	ER	541.13	1,237	-	1,237
8	POWERGRID (ALIPURDUAR)	ER	428.44	979	-	979
9	NVVN BANGLADESH	ER	1,49,417.15	3,41,576	-	3,41,576
10	GOA (SR)	SR	41,695.58	95,319	-	95,319
11	ANDHRA PRADESH	SR	7,74,903.46	17,71,474	-	17,71,474
12	KARNATAKA	SR	5,21,230.88	11,91,564	-	11,91,564
13	KERALA	SR	6,27,499.12	14,34,499	-	14,34,499
14	TAMILNADU	SR	12,91,479.85	29,52,398	-	29,52,398
15	TELANGANA including NSM II	SR	9,35,857.35	21,39,424	-	21,39,424
16	PUDU CHERRY	SR	89,862.75	2,05,431	-	2,05,431
17	PGCIL HVDC (SR)	SR	2,568.02	5,871	-	5,871
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	25,54,906.29	58,40,664	-	58,40,664
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	33,68,515.33	77,00,622	-	77,00,622
22	VINDHYACHAL HVDC	WR	498.06	1,139	-	1,139
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	13,19,160.18	30,15,677	-	30,15,677
24	Maharashtra Including NVVN coal	WR	28,46,194.72	65,06,566	-	65,06,566
25	GOA (WR)	WR	2,69,766.67	6,16,702	-	6,16,702
26	Daman and Diu DD	WR	1,90,117.48	4,34,620	-	4,34,620
27	Dadra and Nagar HaveliDNH	WR	4,92,629.72	11,26,180	-	11,26,180
28	HVDC CHAMPA	WR	2,033.71	4,649	-	4,649
29	HVDC Raigarh	WR	1,201.43	2,747	-	2,747
30	BHADRAWATI HVDC	WR	655.83	1,499	-	1,499
31	DELHI	NR	14,14,303.30	32,33,179	-	32,33,179
32	UTTAR PRADESH	NR	21,09,331.05	48,22,053	-	48,22,053
33	CHANDIGARH	NR	22,794.77	52,110	-	52,110
34	HIMACHAL PRADESH	NR	2,17,991.54	4,98,341	-	4,98,341
35	J & K	NR	5,04,297.72	11,52,854	-	11,52,854
36	PUNJAB	NR	10,97,734.21	25,09,484	-	25,09,484
37	RAJASTHAN	NR	11,37,223.94	25,99,760	-	25,99,760
38	UTTARAKHAND	NR	2,72,395.55	6,22,712	-	6,22,712
39	HARYANA	NR	11,08,114.67	25,33,214	-	25,33,214
40	RAILWAYS_UP_ISTS	NR	38,865.70	88,849	-	88,849
41	PG-AGRA	NR	800.78	1,831	-	1,831
42	PG-BALLIA	NR	323.41	739	-	739
43	PG-BHIWADI	NR	185.45	424	-	424
44	PG-DADRI	NR	257.46	589	-	589
45	PG-KURUKSHETRA	NR	593.55	1,357	-	1,357
46	PG-RIHAND	NR	530.16	1,212	-	1,212
47	ARUNACHAL PRADESH	NER	14,607.66	33,394	-	33,394
48	ASSAM	NER	3,53,374.53	8,07,835	-	8,07,835
49	MANIPUR	NER	29,076.18	66,470	-	66,470
50	MEGHALAYA	NER	13.03	30	-	30
51	MIZORAM	NER	13,153.02	30,069	-	30,069
52	NAGALAND	NER	24,155.92	55,222	-	55,222
53	TRIPURA	NER	23,531.17	53,794	-	53,794
54	HVDC BNC	NER	735.81	1,682	-	1,682
		All India	2,79,45,338.50	6,38,84,666	-	6,38,84,666

(G Chakraborty)
Chief General Manager
NLDC