

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: December ,2022**

Dated 28-03-2023

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
511695623	153,508,687	358,186,936	1,104,196.93

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	<b>0.0000%</b>	-	<b>0.00</b>	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
358,186,936	-	-	358,186,936	179,093,468	179,093,468	107,456,081	71,637,387

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	31,612.80	5.7758%	6,206,448	0.20	2,212,896	2,212,896	3,993,552
BRBCL	2,805.49	0.5126%	550,820	0.20	196,384	196,384	354,436
Darlipali STPS	899.26	0.1643%	176,550	0.20	62,948	62,948	113,602
FSTPP-I&II	15,929.60	2.9104%	3,127,402	0.20	1,115,072	1,115,072	2,012,330
FSTPP-III	4,029.47	0.7362%	791,092	0.20	282,063	282,063	509,029
KHSTPP-I	21,505.26	3.9292%	4,222,164	0.20	1,505,368	1,505,368	2,716,796
KHSTPP-II	30,701.06	5.6093%	6,027,534	0.20	2,149,074	2,149,074	3,878,460
MTPS-II	5,654.62	1.0331%	1,110,129	0.20	395,823	395,823	714,306
TSTPS-I	1,115.70	0.2038%	218,995	0.20	78,099	78,099	140,896
MPL	15,453.09	2.8234%	3,033,915	0.20	1,081,717	1,081,717	1,952,198
NPGC	19,943.42	3.6438%	3,915,485	0.20	1,396,039	1,396,039	2,519,446
Barh-I	13,246.28	2.4202%	2,600,652	0.20	927,240	927,240	1,673,412
Ramagundam Super Thermal PowerStation (U1-6)	19,132.16	3.4956%	3,756,235	0.20	1,339,251	1,339,251	2,416,984
Ramagundam Super Thermal PowerStation (U7)	9,956.18	1.8191%	1,954,734	0.20	696,932	696,932	1,257,802
Simhadri Super Thermal PowerStation Stage I	18,325.22	3.3481%	3,597,737	0.20	1,282,765	1,282,765	2,314,972
Talcher Super Thermal PowerStation Stage II	7,736.48	1.4135%	1,518,892	0.20	541,554	541,554	977,338
Vallur Thermal Power Station	15,937.03	2.9118%	3,128,906	0.20	1,115,592	1,115,592	2,013,314
NTPL	15,291.84	2.7939%	3,002,215	0.20	1,070,428	1,070,428	1,931,787
Simhadri Super Thermal Power Station Stage I	2,565.22	0.4687%	503,647	0.20	179,566	179,566	324,081
Kudgi Super Thermal Power Station Unit I	2,992.49	0.5467%	587,462	0.20	209,474	209,474	377,988
SIPAT I	7,203.83	1.3162%	1,414,337	0.20	504,268	504,268	910,069
SIPAT II	6,831.34	1.2481%	1,341,159	0.20	478,193	478,193	862,966
KSTPS7	355.73	0.0650%	69,846	0.20	24,901	24,901	44,945
KSTPS I&II	2,049.96	0.3745%	402,423	0.20	143,497	143,497	258,926
SASAN	836.76	0.1529%	164,300	0.20	58,573	58,573	105,727
VSTPS II	1,586.56	0.2899%	311,515	0.20	111,059	111,059	200,456
VSTPS III	1,728.96	0.3159%	339,454	0.20	121,027	121,027	218,427
VSTPS IV	475.22	0.0868%	93,272	0.20	33,266	33,266	60,006
VSTPS V	848.48	0.1550%	166,557	0.20	59,394	59,394	107,163
VSTPS I	2,197.23	0.4014%	431,329	0.20	153,806	153,806	277,523
NSPCL	8,005.48	1.4627%	1,571,760	0.20	560,383	560,383	1,011,377
MOUDA_II	10,202.24	1.8640%	2,002,981	0.20	714,157	714,157	1,288,824
MOUDA	8,916.46	1.6291%	1,750,567	0.20	624,152	624,152	1,126,415
GADARAWARA	22,374.47	4.0880%	4,392,805	0.20	1,566,213	1,566,213	2,826,592
SOLAPUR	7,270.41	1.3284%	1,427,447	0.20	508,929	508,929	918,518
LARA	9,979.42	1.8233%	1,959,247	0.20	698,559	698,559	1,260,688
Khargone	4,145.90	0.7575%	813,980	0.20	290,213	290,213	523,767
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	15,728.24	2.8737%	3,087,965	0.20	1,100,977	1,100,977	1,986,988
DADRI-II TPS	13,616.78	2.4879%	2,673,400	0.20	953,175	953,175	1,720,225
IGSTPS-JHAJAR	14,709.82	2.6876%	2,887,990	0.20	1,029,687	1,029,687	1,858,303
RIHAND STPS	16,972.91	3.1011%	3,332,321	0.20	1,188,104	1,188,104	2,144,217
RIHAND-II STPS	14,822.59	2.7082%	2,910,126	0.20	1,037,581	1,037,581	1,872,545
RIHAND-III STPS	12,800.02	2.3386%	2,512,968	0.20	896,002	896,002	1,616,966
SINGRAULI STPS	37,460.76	6.8443%	7,354,617	0.20	2,622,253	2,622,253	4,732,364
TANDA-II STPS	31,518.89	5.7587%	6,188,073	0.20	2,206,322	2,206,322	3,981,751
UNCHAHAAR-I TPS	3,248.82	0.5936%	637,859	0.20	227,417	227,417	410,442
UNCHAHAAR-II TPS	16,956.33	3.0980%	3,328,989	0.20	1,186,943	1,186,943	2,142,046
UNCHAHAAR-III TPS	8,098.35	1.4796%	1,589,920	0.20	566,884	566,884	1,023,036
UNCHAHAAR-IV TPS	2,782.63	0.5084%	546,307	0.20	194,784	194,784	351,523
BONGAIGAON	8,768.64	1.6021%	1,721,554	0.20	613,805	613,805	1,107,749
<b>Total</b>	<b>547,325.87</b>	<b>100.0000%</b>	<b>107,456,082</b>	<b>0.20</b>	<b>38,312,809</b>	<b>38,312,809</b>	<b>69,143,273</b>

## For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	4,995.11	0.8971%	642,659	0.13	349,657	349,657	293,002
BRBCL	16,627.45	2.9859%	2,139,021	0.13	1,163,921	1,163,921	975,100
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	13,569.20	2.4367%	1,745,588	0.13	949,844	949,844	795,744
FSTPP-III	2,150.32	0.3861%	276,592	0.13	150,522	150,522	126,070
KHSTPP-I	963.00	0.1729%	123,861	0.13	67,410	67,410	56,451
KHSTPP-II	1,833.09	0.3292%	235,830	0.13	128,316	128,316	107,514
MTPS-II	1,168.63	0.2099%	150,367	0.13	81,804	81,804	68,563
TSTPS-I	6,284.96	1.1286%	808,500	0.13	439,947	439,947	368,553
MPL	1,068.26	0.1918%	137,401	0.13	74,778	74,778	62,623
NPGC	5,967.05	1.0715%	767,595	0.13	417,694	417,694	349,901
Barh-I	1,307.60	0.2348%	168,205	0.13	91,532	91,532	76,673
Ramagundam Super Thermal PowerStation (U1-6)	32,137.54	5.7711%	4,134,265	0.13	2,249,628	2,249,628	1,884,637
Ramagundam Super Thermal PowerStation (U7)	10,375.10	1.8631%	1,334,676	0.13	726,257	726,257	608,419
Simhadri Super Thermal PowerStation Stage II	26,873.64	4.8258%	3,457,077	0.13	1,881,154	1,881,154	1,575,923
Talcher Super Thermal PowerStation Stage II	4,469.05	0.8025%	574,890	0.13	312,834	312,834	262,056
Vallur Thermal Power Station	14,378.21	2.5820%	1,849,677	0.13	1,006,475	1,006,475	843,202
NTPL	24,145.36	4.3359%	3,106,125	0.13	1,690,175	1,690,175	1,415,950
Simhadri Super Thermal Power Station Stage I	50,614.82	9.0891%	6,511,194	0.13	3,543,037	3,543,037	2,968,157
Kudgi Super Thermal Power Station Unit I	66,172.74	11.8830%	8,512,671	0.13	4,632,092	4,632,092	3,880,579
SIPAT I	12,929.89	2.3219%	1,663,348	0.13	905,092	905,092	758,256
SIPAT II	8,285.62	1.4879%	1,065,893	0.13	579,993	579,993	485,900
KSTPS7	15.43	0.0028%	2,006	0.13	1,080	1,080	926
KSTPS I&II	867.29	0.1557%	111,539	0.13	60,710	60,710	50,829
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	376.38	0.0676%	48,427	0.13	26,346	26,346	22,081
VSTPS III	704.62	0.1265%	90,621	0.13	49,323	49,323	41,298
VSTPS IV	80.18	0.0144%	10,316	0.13	5,612	5,612	4,704
VSTPS V	355.80	0.0639%	45,776	0.13	24,906	24,906	20,870
VSTPS I	5,859.15	1.0522%	753,769	0.13	410,140	410,140	343,629
NSPCL	2,611.41	0.4689%	335,908	0.13	182,799	182,799	153,109
MOUDA II	40,986.31	7.3601%	5,272,583	0.13	2,869,042	2,869,042	2,403,541
MOUDA	18,078.34	3.2464%	2,325,636	0.13	1,265,484	1,265,484	1,060,152
GADARAWARA	29,556.15	5.3075%	3,802,154	0.13	2,068,930	2,068,930	1,733,224
SOLAPUR	18,561.94	3.3333%	2,387,889	0.13	1,299,335	1,299,335	1,088,554
LARA	11,030.36	1.9808%	1,418,993	0.13	772,125	772,125	646,868
Khargone	24,945.71	4.4796%	3,209,068	0.13	1,746,200	1,746,200	1,462,868
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	23,820.59	4.2776%	3,064,361	0.13	1,667,441	1,667,441	1,396,920
DADRI-II TPS	11,764.66	2.1126%	1,513,411	0.13	823,526	823,526	689,885
IGSTPS-JHAJJAR	32,748.03	5.8807%	4,212,780	0.13	2,292,362	2,292,362	1,920,418
RIHAND STPS	26.28	0.0047%	3,367	0.13	1,839	1,839	1,528
RIHAND-II STPS	42.40	0.0076%	5,444	0.13	2,968	2,968	2,476
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	54.05	0.0097%	6,949	0.13	3,783	3,783	3,166
TANDA-II STPS	830.33	0.1491%	106,811	0.13	58,123	58,123	48,688
UNCHAHAHAR-I TPS	6,775.71	1.2167%	871,612	0.13	474,300	474,300	397,312
UNCHAHAHAR-II TPS	383.99	0.0690%	49,430	0.13	26,879	26,879	22,551
UNCHAHAHAR-III TPS	655.74	0.1178%	84,389	0.13	45,902	45,902	38,487
UNCHAHAHAR-IV TPS	1,891.35	0.3396%	243,281	0.13	132,395	132,395	110,886
BONGAIGAON	17,532.32	3.1484%	2,255,431	0.13	1,227,262	1,227,262	1,028,169
<b>Total</b>	<b>556,871.06</b>	<b>100.0000%</b>	<b>71,637,386</b>	<b>0.13</b>	<b>38,980,974</b>	<b>38,980,974</b>	<b>32,656,412</b>

(Neeraj Kumar)  
General Manager  
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**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: December,2022**

Dated 28-03-2023

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	2,802,379.27	15,734,800	10,914,298	26,649,098
2	ORISSA including ODISHA coal Power	ER	1,006,035.18	5,648,687	582,220	6,230,907
3	JHARKHAND	ER	352,752.15	1,980,633	916,816	2,897,449
4	DVC	ER	174,871.68	981,870	440,342	1,422,212
5	WEST BENGAL including COAL POWER - Rajasthan	ER	744,105.48	4,178,004	1,964,034	6,142,038
6	SIKKIM	ER	10,887.51	61,131	6,584	67,715
7	POWERGRID(PUSAULI)	ER	630.05	3,538	3,839	7,377
8	POWERGRID (ALIPURDUAR)	ER	476.16	2,674	2,541	5,215
9	NVVN BANGLADESH	ER	141,249.35	793,087	359,213	1,152,300
10	GOA (SR)	SR	44,875.12	251,965	243,711	495,676
11	ANDHRA PRADESH	SR	853,467.18	4,792,048	4,367,558	9,159,606
12	KARNATAKA	SR	1,386,437.71	7,784,571	6,205,308	13,989,879
13	KERALA	SR	780,705.28	4,383,504	2,658,758	7,042,262
14	TAMILNADU	SR	1,676,377.49	9,412,525	6,936,893	16,349,418
15	TELANGANA including NSM II	SR	1,073,078.23	6,025,120	5,219,063	11,244,183
16	PUDU CHERRY	SR	86,523.95	485,815	359,512	845,327
17	PGCIL HVDC (SR)	SR	2,353.93	13,217	4,615	17,832
18	TRISSUR HVDC	SR	595.20	3,342	3,890	7,232
19	PUGALUR HVDC	SR	1,882.70	10,571	12,304	22,875
20	GUJARAT GUVNL	WR	3,328,637.62	18,689,635	10,304,629	28,994,264
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	3,612,970.19	20,286,106	5,849,011	26,135,117
22	VINDHYACHAL HVDC	WR	468.80	2,632	376	3,008
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,514,147.98	8,501,638	3,404,374	11,906,012
24	Maharashtra Including NVVN coal	WR	3,317,566.00	18,627,470	6,590,378	25,217,848
25	GOA (WR)	WR	289,020.27	1,622,791	328,125	1,950,916
26	DNHDDPDCL	WR	609,922.54	3,424,593	1,365,053	4,789,646
27	HVDC CHAMPA	WR	1,093.56	6,140	877	7,017
28	HVDC Raigarh	WR	947.93	5,322	2,065	7,387
29	BHADRAWATI HVDC	WR	617.29	3,466	495	3,961
30	DELHI	NR	1,575,984.22	8,848,837	6,111,888	14,960,725
31	UTTAR PRADESH	NR	1,957,168.55	10,989,110	7,885,434	18,874,544
32	CHANDIGARH	NR	27,594.07	154,935	135,739	290,674
33	HIMACHAL PRADESH	NR	139,507.66	783,308	841,312	1,624,620
34	J & K	NR	723,216.41	4,060,716	4,053,509	8,114,225
35	PUNJAB	NR	784,394.56	4,404,219	1,961,019	6,365,238
36	RAJASTHAN	NR	1,174,668.30	6,595,528	4,742,740	11,338,268
37	UTTARAKHAND	NR	297,829.07	1,672,251	1,191,310	2,863,561
38	HARYANA	NR	1,001,670.67	5,624,181	3,611,373	9,235,554
39	RAILWAYS_UP_ISTS	NR	38,871.40	218,255	81,373	299,628
40	PG-AGRA	NR	1,441.05	8,091	7,755	15,846
41	PG-BALLIA	NR	573.10	3,218	3,084	6,302
42	PG-BHIWADI	NR	419.19	2,354	2,256	4,610
43	PG-DADRI	NR	456.96	2,566	2,459	5,025
44	PG-KURUKSHETRA	NR	1,072.25	6,020	5,770	11,790
45	PG-RIHAND	NR	447.75	2,514	1,788	4,302
46	ARUNACHAL PRADESH	NER	15,443.40	86,712	87,460	174,172
47	ASSAM	NER	296,672.40	1,665,756	1,770,997	3,436,753
48	MANIPUR	NER	10,890.38	61,147	69,153	130,300
49	MEGHALAYA	NER	0.18	1	1	2
50	MIZORAM	NER	12,393.13	69,585	71,037	140,622
51	NAGALAND	NER	18,957.68	106,444	103,100	209,544
52	TRIPURA	NER	1,237.70	6,949	7,859	14,808
53	HVDC BNC	NER	690.94	3,880	4,387	8,267
		<b>All India</b>	<b>31,896,676.82</b>	<b>179,093,472</b>	<b>101,799,685</b>	<b>280,893,157</b>

**(Neeraj Kumar)  
General Manager  
NLDC**