

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
428,371,369.00	200,000,000.00	228,371,369.00	1,094,357.30

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
228,371,369	-	228,371,369	114,185,685	114,185,684

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per kWhr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	37,449.17	3.4220%	3,907,461	10.43	2,621,442	1,286,019
2	BARH	32,301.99	2.9517%	3,370,403	10.43	2,261,139	1,109,264
3	BRBCL	17,669.40	1.6146%	1,843,632	10.43	1,236,858	606,774
4	Darlipali STPS	1,804.75	0.1649%	188,308	10.43	126,333	61,975
5	Farakka STPP-I&II	39,919.07	3.6477%	4,165,172	10.43	2,794,335	1,370,837
6	Farakka STPP-III	10,861.11	0.9925%	1,133,252	10.43	760,278	372,974
7	Kahalgaoon STPP-I	13,757.30	1.2571%	1,435,442	10.43	963,011	472,431
8	Kahalgaoon STPP-II	19,798.04	1.8091%	2,065,735	10.43	1,385,862	679,873
9	Maithon Power Ltd (MPL)	7,721.31	0.7056%	805,644	10.43	540,491	265,153
10	Muzaffarpur TPS-II	4,805.60	0.4391%	501,418	10.43	336,392	165,026
11	North Karanpura STPP	22,470.29	2.0533%	2,344,559	10.43	1,572,920	771,639
12	NPGC	38,536.54	3.5214%	4,020,918	10.43	2,697,558	1,323,360
13	Talcher STPS-I	9,763.60	0.8922%	1,018,738	10.43	683,452	335,286
14	Ramagundam STPS-I&II	53,395.10	4.8791%	5,571,266	10.43	3,737,657	1,833,609
15	Ramagundam STPS-III	7,887.20	0.7207%	822,954	10.43	552,104	270,850
16	Simhadri STPS-II	30,579.05	2.7942%	3,190,630	10.43	2,140,533	1,050,097
17	Talcher STPS-II	15,866.40	1.4498%	1,655,506	10.43	1,110,648	544,858
18	Vallur TPS	34,557.05	3.1577%	3,605,697	10.43	2,418,994	1,186,703
19	NLC Tamil Nadu Power Ltd (NTPL)	18,440.74	1.6851%	1,924,114	10.43	1,290,852	633,262
20	Simhadri STPS-I	14,618.64	1.3358%	1,525,315	10.43	1,023,305	502,010
21	Kudgi STPS Unit I	68,543.44	6.2634%	7,151,850	10.43	4,798,041	2,353,809
22	Telangana STPP	42,916.36	3.9216%	4,477,910	10.43	3,004,145	1,473,768
23	Sipat STPS-I	43,692.91	3.9926%	4,558,936	10.43	3,058,504	1,500,432
24	Sipat STPS-II	21,467.15	1.9616%	2,239,891	10.43	1,502,700	737,191
25	Korba STPS-III	1,220.88	0.1116%	127,387	10.43	85,462	41,925
26	Korba STPS-I&II	4,294.16	0.3924%	448,054	10.43	300,591	147,463
27	Sasan	1,784.01	0.1630%	186,145	10.43	124,881	61,264
28	Vindhyachal STPS-II	7,189.55	0.6570%	750,160	10.43	503,268	246,892
29	Vindhyachal STPS-III	10,887.10	0.9948%	1,135,964	10.43	762,097	373,867
30	Vindhyachal STPS-IV	10,499.93	0.9595%	1,095,567	10.43	734,995	360,572
31	Vindhyachal STPS-V	6,224.79	0.5688%	649,497	10.43	435,735	213,762
32	Vindhyachal STPS-I	15,565.53	1.4223%	1,624,114	10.43	1,089,587	534,527
33	NTPC-SAIL Power Company Limited (NSPCL)	8,704.81	0.7954%	908,263	10.43	609,336	298,927
34	Mouda STPS-I	24,396.59	2.2293%	2,545,550	10.43	1,707,761	837,789
35	Mouda STPS-II	26,303.67	2.4036%	2,744,536	10.43	1,841,257	903,279
36	Gadarwara STPS	56,842.30	5.1941%	5,930,949	10.43	3,978,961	1,951,988
37	Solapur STPS	23,207.02	2.1206%	2,421,430	10.43	1,624,491	796,939
38	Lara STPS	1,345.47	0.1229%	140,387	10.43	94,183	46,204
39	Khargone STPS	23,503.19	2.1477%	2,452,332	10.43	1,645,223	807,109
40	Dadri TPS-I	14,622.26	1.3362%	1,525,692	10.43	1,023,558	502,134
41	Dadri TPS-II	32,520.10	2.9716%	3,393,160	10.43	2,276,407	1,116,753
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	46,842.79	4.2804%	4,887,595	10.43	3,278,995	1,608,600
43	Rihand STPS-I	11,576.26	1.0578%	1,207,872	10.43	810,338	397,534
44	Rihand STPS-II	9,576.92	0.8751%	999,260	10.43	670,384	328,876
45	Rihand STPS-III	11,824.36	1.0805%	1,233,759	10.43	827,705	406,054
46	Singrauli STPS	34,550.26	3.1571%	3,604,988	10.43	2,418,518	1,186,470
47	Tanda STPS-II	28,688.43	2.6215%	2,993,362	10.43	2,008,190	985,172
48	Unchahar TPS-I	13,697.16	1.2516%	1,429,168	10.43	958,801	470,367
49	Unchahar TPS-II	12,027.68	1.0991%	1,254,973	10.43	841,938	413,035
50	Unchahar TPS-III	8,175.84	0.7471%	853,070	10.43	572,309	280,761
51	Unchahar TPS-IV	19,586.82	1.7898%	2,043,697	10.43	1,371,077	672,620
52	Bongaigaon TPS	19,877.27	1.8163%	2,074,002	10.43	1,391,409	682,593
Total		1,094,357.30	100%	114,185,685.00	10.43	76,605,011	37,580,676

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S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	2,800,227.18	9,796,702	3,853,020	13,649,722
2	ORISSA including ODISHA coal Power	ER	1,273,942.30	4,456,936	726,617	5,183,553
3	JHARKHAND	ER	574,501.79	2,009,916	575,708	2,585,624
4	DVC	ER	110,100.29	385,190	104,055	489,245
5	WEST BENGAL including COAL POWER - Rajasthan	ER	728,995.27	2,550,418	854,017	3,404,435
6	SIKKIM	ER	34,845.41	121,908	62,588	184,496
7	POWERGRID(PUSAULI)	ER	646.93	2,263	624	2,887
8	POWERGRID (ALIPURDUAR)	ER	387.25	1,355	626	1,981
9	NVVN BANGLADESH	ER	157,318.56	550,385	123,597	673,982
10	GOA (SR)	SR	55,338.78	193,605	101,829	295,434
11	ANDHRA PRADESH	SR	737,578.07	2,580,445	1,247,015	3,827,460
12	KARNATAKA	SR	1,181,452.55	4,133,357	2,211,728	6,345,085
13	KERALA	SR	789,988.65	2,763,805	1,027,159	3,790,964
14	TAMILNADU including SAIL SALEM	SR	1,512,169.57	5,290,383	2,391,784	7,682,167
15	TELANGANA including NSM II	SR	1,287,741.29	4,505,212	2,250,464	6,755,676
16	PUDU CHERRY	SR	80,718.66	282,397	96,029	378,426
17	PGCIL HVDC (SR)	SR	4,506.12	15,765	5,402	21,167
18	GUJARAT GUVNL	WR	2,968,625.39	10,385,849	3,574,762	13,960,611
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	3,444,927.46	12,052,210	2,529,575	14,581,785
20	VINDHYACHAL HVDC	WR	499.97	1,749	335	2,084
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,561,961.56	5,464,582	991,451	6,456,033
22	Maharashtra Including NVVN coal	WR	3,374,083.37	11,804,359	3,029,600	14,833,959
23	GOA (WR)	WR	272,093.89	951,931	144,962	1,096,893
24	DNHDDPDCL	WR	769,266.48	2,691,308	825,262	3,516,570
25	HVDC CHAMPA	WR	2,304.29	8,062	1,545	9,607
26	HVDC Raigarh	WR	1,192.20	4,171	50	4,221
27	BHADRAWATI HVDC	WR	658.84	2,305	442	2,747
28	DELHI	NR	1,493,445.19	5,224,875	1,988,273	7,213,148
29	UTTAR PRADESH	NR	2,259,633.26	7,905,413	2,666,250	10,571,663
30	CHANDIGARH	NR	45,989.99	160,898	65,733	226,631
31	HIMACHAL PRADESH	NR	159,155.21	556,811	197,792	754,603
32	J & K	NR	837,138.00	2,928,759	1,491,459	4,420,218
33	PUNJAB	NR	836,026.01	2,924,869	427,542	3,352,411
34	RAJASTHAN	NR	1,256,427.46	4,395,659	1,224,028	5,619,687
35	UTTARAKHAND	NR	382,191.90	1,337,113	462,840	1,799,953
36	HARYANA	NR	991,205.76	3,467,771	1,134,942	4,602,713
37	RAILWAYS_UP_ISTS	NR	14,683.71	51,372	14,315	65,687
38	PGCIL HVDC (NR)	NR	5,254.61	18,383	11,796	30,179
39	ARUNACHAL PRADESH	NER	22,687.39	79,373	52,447	131,820
40	ASSAM	NER	503,377.22	1,761,084	863,409	2,624,493
41	MANIPUR	NER	19,658.64	68,777	49,129	117,906
42	MEGHALAYA	NER	14,236.80	49,808	35,579	85,387
43	MIZORAM	NER	20,685.47	72,369	48,588	120,957
44	NAGALAND	NER	26,352.78	92,196	56,599	148,795
45	TRIPURA	NER	23,178.72	81,092	57,926	139,018
46	HVDC BNC	NER	712.80	2,494	1,781	4,275
		All India	32,638,113.02	114,185,684	37,580,674	151,766,358

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