

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: February,2022**

Dated **10-08-2022**

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
433375289	14,00,00,000	29,33,75,289	11,62,043.95

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merhant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
29,33,75,289	-	-	29,33,75,289	14,66,87,645	14,66,87,644	8,80,12,587	5,86,75,058

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	28,324.76	4.9312%	43,40,077	0.15	19,82,733	19,82,733	23,57,344
BRBCL	4,612.47	0.8030%	7,06,741	0.15	3,22,873	3,22,873	3,83,868
Darlipali STPS	2,213.20	0.3853%	3,39,112	0.15	1,54,924	1,54,924	1,84,188
FSTPP-I&II	33,791.58	5.8830%	51,77,780	0.15	23,65,411	23,65,411	28,12,369
FSTPP-III	6,258.35	1.0895%	9,58,897	0.15	4,38,084	4,38,084	5,20,813
KHSTPP-I	21,994.20	3.8291%	33,70,090	0.15	15,39,594	15,39,594	18,30,496
KHSTPP-II	37,591.41	6.5445%	57,59,984	0.15	26,31,398	26,31,398	31,28,586
MTPS-II	15,952.49	2.7773%	24,44,374	0.15	11,16,675	11,16,675	13,27,699
TSTPS-I	1,596.81	0.2780%	2,44,675	0.15	1,11,776	1,11,776	1,32,899
MPL	11,392.86	1.9834%	17,45,642	0.15	7,97,500	7,97,500	9,48,142
NPGC	33,573.28	5.8449%	51,44,248	0.15	23,50,130	23,50,130	27,94,118
Barh-I	3,885.19	0.6764%	5,95,317	0.15	2,71,963	2,71,963	3,23,354
Ramagundam Super Thermal PowerStation (U1-6)	10,159.03	1.7686%	15,56,591	0.15	7,11,132	7,11,132	8,45,459
Ramagundam Super Thermal PowerStation (U7)	2,583.99	0.4499%	3,95,969	0.15	1,80,879	1,80,879	2,15,090
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	2,263.40	0.3940%	3,46,770	0.15	1,58,438	1,58,438	1,88,332
Vallur Thermal Power Station	470.51	0.0819%	72,082	0.15	32,935	32,935	39,147
NTPL	47.33	0.0082%	7,217	0.15	3,313	3,313	3,904
Simhadri Super Thermal Power Station Stage I	146.68	0.0255%	22,443	0.15	10,267	10,267	12,176
Kudgi Super Thermal Power Station Unit I	193.44	0.0337%	29,660	0.15	13,541	13,541	16,119
SIPAT I	1,555.79	0.2709%	2,38,426	0.15	1,08,905	1,08,905	1,29,521
SIPAT II	3,598.21	0.6264%	5,51,311	0.15	2,51,875	2,51,875	2,99,436
KSTPS7	108.90	0.0190%	16,722	0.15	7,623	7,623	9,099
KSTPS I&II	13.31	0.0023%	2,024	0.15	932	932	1,092
SASAN	12.66	0.0022%	1,936	0.15	886	886	1,050
VSTPS II	1,180.52	0.2055%	1,80,866	0.15	82,636	82,636	98,230
VSTPS III	1,280.90	0.2230%	1,96,268	0.15	89,663	89,663	1,06,605
VSTPS IV	997.22	0.1736%	1,52,790	0.15	69,806	69,806	82,984
VSTPS V	517.53	0.0901%	79,299	0.15	36,227	36,227	43,072
VSTPS I	2,113.64	0.3680%	3,23,886	0.15	1,47,955	1,47,955	1,75,931
NSPCL	676.38	0.1178%	1,03,679	0.15	47,346	47,346	56,333
MOUDA II	1,831.45	0.3188%	2,80,584	0.15	1,28,202	1,28,202	1,52,382
MOUDA	2,624.85	0.4570%	4,02,218	0.15	1,83,740	1,83,740	2,18,478
GADARAWARA	6,624.85	1.1534%	10,15,137	0.15	4,63,740	4,63,740	5,51,397
SOLAPUR	4,466.43	0.7776%	6,84,386	0.15	3,12,650	3,12,650	3,71,736
LARA	2,400.96	0.4180%	3,67,893	0.15	1,68,067	1,68,067	1,99,826
Khargone	13,262.65	2.3090%	20,32,211	0.15	9,28,386	9,28,386	11,03,825
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	35,792.71	6.2313%	54,84,328	0.15	25,05,489	25,05,489	29,78,839
DADRI-II TPS	12,470.18	2.1710%	19,10,753	0.15	8,72,912	8,72,912	10,37,841
IGSTPS-JHAJJAR	3,193.57	0.5560%	4,89,350	0.15	2,23,550	2,23,550	2,65,800
RIHAND STPS	22,640.49	3.9416%	34,69,104	0.15	15,84,835	15,84,835	18,84,269
RIHAND-II STPS	13,536.01	2.3566%	20,74,105	0.15	9,47,521	9,47,521	11,26,584
RIHAND-III STPS	6,707.61	1.1678%	10,27,811	0.15	4,69,533	4,69,533	5,58,278
SINGRAULI STPS	65,437.19	11.3923%	1,00,26,658	0.15	45,80,603	45,80,603	54,46,055
TANDA-II STPS	86,667.11	15.0883%	1,32,79,603	0.15	60,66,698	60,66,698	72,12,905
UNCHAHAAR-I TPS	10,674.84	1.8584%	16,35,626	0.15	7,47,239	7,47,239	8,88,387
UNCHAHAAR-II TPS	4,758.90	0.8285%	7,29,184	0.15	3,33,123	3,33,123	3,96,061
UNCHAHAAR-III TPS	6,332.34	1.1024%	9,70,251	0.15	4,43,264	4,43,264	5,26,987
UNCHAHAAR-IV TPS	22,617.42	3.9376%	34,65,584	0.15	15,83,220	15,83,220	18,82,364
BONGAIGAON	23,252.56	4.0482%	35,62,926	0.15	16,27,679	16,27,679	19,35,247
Total	5,74,398.16	100.0000%	8,80,12,588	0.15	4,02,07,871	4,02,07,871	4,78,04,717

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	15,572.47	2.6504%	15,55,124	0.10	10,90,073	10,90,073	4,65,051
BRBCL	13,098.91	2.2290%	13,07,867	0.10	9,16,924	9,16,924	3,90,943
Darlipali STPS	-	0.0000%	-	-	-	-	-
FSTPP-I&II	7,621.85	1.2970%	7,61,016	0.10	5,33,530	5,33,530	2,27,486
FSTPP-III	2,081.47	0.3542%	2,07,827	0.10	1,45,703	1,45,703	62,124
KHSTPP-I	6,673.48	1.1356%	6,66,314	0.10	4,67,143	4,67,143	1,99,171
KHSTPP-II	5,561.53	0.9464%	5,55,301	0.10	3,89,307	3,89,307	1,65,994
MTPS-II	2,159.11	0.3674%	2,15,572	0.10	1,51,138	1,51,138	64,434
TSTPS-I	6,424.95	1.0933%	6,41,494	0.10	4,49,747	4,49,747	1,91,747
MPL	10,514.90	1.7893%	10,49,873	0.10	7,36,043	7,36,043	3,13,830
NPGC	4,433.93	0.7545%	4,42,703	0.10	3,10,375	3,10,375	1,32,328
Barh-I	2,904.81	0.4943%	2,90,031	0.10	2,03,337	2,03,337	86,694
Ramagundam Super Thermal PowerStation (U1-6)	53,259.30	9.0632%	53,17,838	0.10	37,28,151	37,28,151	15,89,687
Ramagundam Super Thermal PowerStation (U7)	15,559.94	2.6478%	15,53,598	0.10	10,89,196	10,89,196	4,64,402
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	8,252.41	1.4043%	8,23,974	0.10	5,77,668	5,77,668	2,46,306
Vallur Thermal Power Station	57,015.15	9.7023%	56,92,830	0.10	39,91,060	39,91,060	17,01,770
NTPL	1,999.56	0.3403%	1,99,671	0.10	1,39,969	1,39,969	59,702
Simhadri Super Thermal Power Station Stage I	59,637.22	10.1485%	59,54,638	0.10	41,74,606	41,74,606	17,80,032
Kudgi Super Thermal Power Station Unit I	56,710.84	9.6505%	56,62,436	0.10	39,69,759	39,69,759	16,92,677
SIPAT I	-	0.0000%	-	-	-	-	-
SIPAT II	146.29	0.0249%	14,610	0.10	10,241	10,241	4,369
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	-	0.0000%	-	-	-	-	-
SASAN	-	0.0000%	-	-	-	-	-
VSTPS II	485.44	0.0826%	48,466	0.10	33,981	33,981	14,485
VSTPS III	380.47	0.0647%	37,963	0.10	26,633	26,633	11,330
VSTPS IV	22.01	0.0037%	2,171	0.10	1,541	1,541	630
VSTPS V	221.27	0.0377%	22,120	0.10	15,489	15,489	6,631
VSTPS I	745.32	0.1268%	74,400	0.10	52,173	52,173	22,227
NSPCL	18,420.24	3.1346%	18,39,228	0.10	12,89,417	12,89,417	5,49,811
MOUDA II	26,849.14	4.5689%	26,80,805	0.10	18,79,440	18,79,440	8,01,365
MOUDA	36,309.47	6.1788%	36,25,414	0.10	25,41,663	25,41,663	10,83,751
GADARAWARA	22,611.86	3.8479%	22,57,758	0.10	15,82,830	15,82,830	6,74,928
SOLAPUR	26,435.97	4.4986%	26,39,556	0.10	18,50,518	18,50,518	7,89,038
LARA	12,239.51	2.0828%	12,22,084	0.10	8,56,766	8,56,766	3,65,318
Khargone	26,384.51	4.4899%	26,34,451	0.10	18,46,916	18,46,916	7,87,535
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	248.69	0.0423%	24,820	0.10	17,408	17,408	7,412
DADRI-II TPS	14,992.51	2.5513%	14,96,977	0.10	10,49,476	10,49,476	4,47,501
IGSTPS-JHAJJAR	41,786.87	7.1109%	41,72,325	0.10	29,25,081	29,25,081	12,47,244
RIHAND STPS	203.70	0.0347%	20,360	0.10	14,259	14,259	6,101
RIHAND-II STPS	135.69	0.0231%	13,554	0.10	9,498	9,498	4,056
RIHAND-III STPS	92.52	0.0157%	9,212	0.10	6,476	6,476	2,736
SINGRAULI STPS	36.58	0.0062%	3,638	0.10	2,560	2,560	1,078
TANDA-II STPS	2,240.38	0.3812%	2,23,669	0.10	1,56,826	1,56,826	66,843
UNCHAHAAR-I TPS	4,066.91	0.6921%	4,06,090	0.10	2,84,684	2,84,684	1,21,406
UNCHAHAAR-II TPS	6,645.14	1.1308%	6,63,498	0.10	4,65,160	4,65,160	1,98,338
UNCHAHAAR-III TPS	1,549.76	0.2637%	1,54,726	0.10	1,08,483	1,08,483	46,243
UNCHAHAAR-IV TPS	1,089.74	0.1854%	1,08,784	0.10	76,282	76,282	32,502
BONGAIGAON	13,824.01	2.3524%	13,80,272	0.10	9,67,680	9,67,680	4,12,592
Total	5,87,645.79	100.0000%	5,86,75,058	0.10	4,11,35,210	4,11,35,210	1,75,39,848

(S.C. Saxena)
Chief General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: February,2022**

Dated **10-08-2022**

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	24,72,802.37	1,25,58,643	88,56,023	2,14,14,666
2	ORISSA including ODISHA coal Power	ER	8,05,709.13	40,91,962	5,45,906	46,37,868
3	JHARKHAND	ER	3,85,999.73	19,60,380	10,15,512	29,75,892
4	DVC	ER	1,44,270.51	7,32,708	3,32,688	10,65,396
5	WEST BENGAL including COAL POWER - Rajasthan	ER	7,39,126.05	37,53,806	19,89,567	57,43,373
6	SIKKIM	ER	18,597.61	94,452	64,401	1,58,853
7	POWERGRID(PUSAULI)	ER	603.01	3,062	2,744	5,806
8	POWERGRID (ALIPURDUAR)	ER	499.83	2,538	2,110	4,648
9	NVVN BANGLADESH	ER	1,44,068.40	7,31,681	3,29,396	10,61,077
10	GOA (SR)	SR	43,366.92	2,20,248	99,202	3,19,450
11	ANDHRA PRADESH	SR	8,27,524.20	42,02,754	16,71,844	58,74,598
12	KARNATAKA	SR	14,87,108.28	75,52,590	22,93,678	98,46,268
13	KERALA	SR	6,26,473.96	31,81,679	9,05,029	40,86,708
14	TAMILNADU	SR	14,65,253.20	74,41,594	24,26,909	98,68,503
15	TELANGANA including NSM II	SR	9,60,215.73	48,76,656	19,34,378	68,11,034
16	PUDU CHERRY	SR	88,951.59	4,51,759	1,11,621	5,63,380
17	PGCIL HVDC (SR)	SR	2,485.55	12,623	1,996	14,619
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	26,84,572.73	1,36,34,162	40,97,786	1,77,31,948
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	34,51,068.32	1,75,26,970	29,88,317	2,05,15,287
22	VINDHYACHAL HVDC	WR	373.71	1,898	120	2,018
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	14,13,710.49	71,79,824	13,26,656	85,06,480
24	Maharashtra Including NVVN coal	WR	28,62,474.00	1,45,37,671	27,01,090	1,72,38,761
25	GOA (WR)	WR	2,50,250.65	12,70,950	1,23,343	13,94,293
26	Daman and Diu DD	WR	1,91,172.35	9,70,909	2,30,792	12,01,701
27	Dadra and Nagar HaveliDNH	WR	4,75,656.24	24,15,719	5,29,826	29,45,545
28	HVDC CHAMPA	WR	1,139.56	5,787	366	6,153
29	HVDC Raigarh	WR	912.11	4,632	565	5,197
30	BHADRAWATI HVDC	WR	492.08	2,499	158	2,657
31	DELHI	NR	13,59,837.82	69,06,220	36,62,123	1,05,68,343
32	UTTAR PRADESH	NR	19,00,097.34	96,50,041	1,22,04,927	2,18,54,968
33	CHANDIGARH	NR	21,153.96	1,07,435	1,09,232	2,16,667
34	HIMACHAL PRADESH	NR	1,59,216.28	8,08,613	7,54,073	15,62,686
35	J & K	NR	4,30,704.45	21,87,422	20,86,290	42,73,712
36	PUNJAB	NR	7,74,095.88	39,31,407	16,06,542	55,37,949
37	RAJASTHAN	NR	10,36,144.54	52,62,276	40,58,924	93,21,200
38	UTTARAKHAND	NR	2,49,358.10	12,66,417	10,62,833	23,29,250
39	HARYANA	NR	9,38,377.67	47,65,747	24,67,764	72,33,511
40	RAILWAYS_UP_ISTS	NR	30,344.06	1,54,109	47,435	2,01,544
41	PG-AGRA	NR	1,326.50	6,737	4,907	11,644
42	PG-BALLIA	NR	535.74	2,721	1,982	4,703
43	PG-BHIWADI	NR	374.55	1,902	1,386	3,288
44	PG-DADRI	NR	426.52	2,166	1,578	3,744
45	PG-KURUKSHETRA	NR	867.30	4,405	3,208	7,613
46	PG-RIHAND	NR	457.31	2,323	1,576	3,899
47	ARUNACHAL PRADESH	NER	23,746.52	1,20,602	1,47,387	2,67,989
48	ASSAM	NER	3,15,617.44	16,02,929	19,28,318	35,31,247
49	MANIPUR	NER	27,359.43	1,38,951	1,88,175	3,27,126
50	MEGHALAYA	NER	0.18	1	1	2
51	MIZORAM	NER	18,798.73	95,473	1,17,669	2,13,142
52	NAGALAND	NER	24,889.28	1,26,405	1,39,384	2,65,789
53	TRIPURA	NER	23,581.50	1,19,764	1,62,191	2,81,955
54	HVDC BNC	NER	673.83	3,422	4,635	8,057
	All India		2,88,82,863.18	14,66,87,644	6,53,44,563	21,20,32,207

(S.C. Saxena)
Chief General Manager
NLDC