

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
68,93,77,067.00	24,00,00,000.00	44,93,77,067.00	17,74,290.62

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
44,93,77,067	-	44,93,77,067	22,46,88,533	22,46,88,534

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per kWhr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	89,547.53	5.0469%	1,13,39,914	12.66	62,68,327	50,71,588
2	BARH	88,145.01	4.9679%	1,11,62,305	12.66	61,70,151	49,92,154
3	BRBCL	18,355.90	1.0345%	23,24,512	12.66	12,84,913	10,39,599
4	Darlipali STPS	107.09	0.0060%	13,561	12.66	7,496	6,065
5	Farakka STPP-I&II	1,31,777.34	7.4270%	1,66,87,716	12.66	92,24,414	74,63,302
6	Farakka STPP-III	37,123.90	2.0923%	47,01,211	12.66	25,98,673	21,02,538
7	Kahalgaon STPP-I	17,055.28	0.9612%	21,59,808	12.66	11,93,870	9,65,938
8	Kahalgaon STPP-II	23,034.25	1.2982%	29,16,958	12.66	16,12,398	13,04,560
9	Maitthon Power Ltd (MPL)	486.49	0.0274%	61,606	12.66	34,054	27,552
10	Muzaffarpur TPS-II	7,708.51	0.4345%	9,76,173	12.66	5,39,596	4,36,577
11	North Karanpura STPP	4,326.43	0.2438%	5,47,880	12.66	3,02,850	2,45,030
12	NPGC	85,822.99	4.8370%	1,08,68,255	12.66	60,07,610	48,60,645
13	Talcher STPS-I	8,973.24	0.5057%	11,36,332	12.66	6,28,127	5,08,205
14	Ramagundam STPS-I&II	1,20,702.22	6.8028%	1,52,85,209	12.66	84,49,155	68,36,054
15	Ramagundam STPS-III	27,220.70	1.5342%	34,47,112	12.66	19,05,449	15,41,663
16	Simhadri STPS-II	51,058.25	2.8777%	64,65,797	12.66	35,74,078	28,91,719
17	Talcher STPS-II	5,886.33	0.3318%	7,45,420	12.66	4,12,043	3,33,377
18	Vallur TPS	1,06,596.70	6.0078%	1,34,98,947	12.66	74,61,769	60,37,178
19	NLC Tamil Nadu Power Ltd (NTPL)	61,736.72	3.4795%	78,18,072	12.66	43,21,570	34,96,502
20	Simhadri STPS-I	55,697.63	3.1391%	70,53,308	12.66	38,98,834	31,54,474
21	Kudgi STPS Unit I	1,82,770.78	10.3011%	2,31,45,305	12.66	1,27,93,954	1,03,51,351
22	Telangana STPP	56,536.42	3.1864%	71,59,529	12.66	39,57,549	32,01,980
23	Sipat STPS-I	4,466.48	0.2517%	5,65,616	12.66	3,12,654	2,52,962
24	Sipat STPS-II	2,575.31	0.1451%	3,26,126	12.66	1,80,271	1,45,855
25	Korba STPS-III	1.89	0.0001%	240	12.66	133	107
26	Korba STPS-I&II	9.16	0.0005%	1,159	12.66	641	518
27	Sasan	32.58	0.0018%	4,125	12.66	2,280	1,845
28	Vindhyachal STPS-II	349.07	0.0197%	44,205	12.66	24,435	19,770
29	Vindhyachal STPS-III	405.97	0.0229%	51,410	12.66	28,418	22,992
30	Vindhyachal STPS-IV	319.29	0.0180%	40,433	12.66	22,350	18,083
31	Vindhyachal STPS-V	353.77	0.0199%	44,800	12.66	24,764	20,036
32	Vindhyachal STPS-I	659.50	0.0372%	83,517	12.66	46,165	37,352
33	NTPC-SAIL Power Company Limited (NSPCL)	1,808.04	0.1019%	2,28,963	12.66	1,26,563	1,02,400
34	Mouda STPS-I	29,992.73	1.6904%	37,98,151	12.66	20,99,491	16,98,660
35	Mouda STPS-II	44,634.63	2.5156%	56,52,337	12.66	31,24,424	25,27,913
36	Gadarwara STPS	44,870.28	2.5289%	56,82,180	12.66	31,40,920	25,41,260
37	Solapur STPS	53,379.01	3.0085%	67,59,688	12.66	37,36,531	30,23,157
38	Lara STPS	23.08	0.0013%	2,922	12.66	1,615	1,307
39	Khargone STPS	51,575.93	2.9068%	65,31,354	12.66	36,10,315	29,21,039
40	Dadri TPS-I	20,077.66	1.1316%	25,42,548	12.66	14,05,436	11,37,112
41	Dadri TPS-II	52,071.16	2.9348%	65,94,067	12.66	36,44,981	29,49,086
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	53,414.62	3.0105%	67,64,197	12.66	37,39,023	30,25,174
43	Rihand STPS-I	675.07	0.0380%	85,488	12.66	47,255	38,233
44	Rihand STPS-II	276.18	0.0156%	34,974	12.66	19,332	15,642
45	Rihand STPS-III	479.09	0.0270%	60,670	12.66	33,536	27,134
46	Singrauli STPS	2,943.16	0.1659%	3,72,709	12.66	2,06,021	1,66,688
47	Tanda STPS-II	1,03,354.12	5.8251%	1,30,88,321	12.66	72,34,788	58,53,533
48	Unchahar TPS-I	14,952.62	0.8427%	18,93,535	12.66	10,46,683	8,46,852
49	Unchahar TPS-II	23,512.99	1.3252%	29,77,584	12.66	16,45,909	13,31,675
50	Unchahar TPS-III	12,526.28	0.7060%	15,86,274	12.66	8,76,840	7,09,434
51	Unchahar TPS-IV	36,631.18	2.0646%	46,38,815	12.66	25,64,183	20,74,632
52	Bongaigaon TPS	37,250.11	2.0994%	47,17,194	12.66	26,07,508	21,09,686
	Total	17,74,290.62	100.00%	22,46,88,533.00	12.66	12,42,00,345	10,04,88,188

sd/-
(Aditya Prasad Das)
General Manager
NLDC

S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	26,70,835.91	1,79,89,095	1,29,13,496	3,09,02,593
2	ORISSA including ODISHA coal Power	ER	11,69,485.74	78,76,931	18,00,912	96,77,843
3	JHARKHAND	ER	5,48,629.54	36,95,228	18,40,177	55,35,405
4	DVC	ER	1,43,836.69	9,68,795	1,24,255	10,93,050
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,66,313.75	58,34,952	41,29,847	99,64,799
6	SIKKIM	ER	36,734.37	2,47,420	2,99,135	5,46,555
7	POWERGRID(PUSAULI)	ER	530.76	3,575	1,260	4,835
8	POWERGRID (ALIPURDUAR)	ER	327.38	2,205	2,897	5,102
9	NVVN BANGLADESH	ER	1,51,153.89	10,18,079	1,21,394	11,39,473
10	GOA (SR)	SR	52,952.18	3,56,653	3,63,426	7,20,079
11	ANDHRA PRADESH	SR	8,68,132.13	58,47,200	47,32,832	1,05,80,032
12	KARNATAKA	SR	16,22,189.75	1,09,26,065	1,03,55,228	2,12,81,293
13	KERALA	SR	7,97,610.24	53,72,208	31,38,555	85,10,763
14	TAMILNADU including SAIL SALEM	SR	15,70,218.63	1,05,76,019	92,28,551	1,98,04,570
15	TELANGANA including NSM II	SR	17,04,728.07	1,14,81,992	80,59,822	1,95,41,814
16	PUDU CHERRY	SR	88,309.27	5,94,796	3,79,660	9,74,456
17	PGCIL HVDC (SR)	SR	4,122.16	27,764	14,276	42,040
18	GUJARAT GUVNL	WR	30,50,443.60	2,05,45,897	69,40,484	2,74,86,381
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	35,94,107.06	2,42,07,677	39,27,756	2,81,35,433
20	VINDHYACHAL HVDC	WR	384.95	2,593	23	2,616
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	16,02,087.07	1,07,90,665	12,19,626	1,20,10,291
22	Maharashtra Including NVVN coal	WR	33,57,977.47	2,26,17,255	45,10,107	2,71,27,362
23	GOA (WR)	WR	2,68,597.66	18,09,107	1,62,124	19,71,231
24	DNHDDPDCL	WR	7,24,442.40	48,79,395	9,51,300	58,30,695
25	HVDC CHAMPA	WR	1,768.04	11,908	105	12,013
26	HVDC Raigarh	WR	1,124.64	7,575	1	7,576
27	BHADRAWATI HVDC	WR	499.45	3,364	30	3,394
28	DELHI	NR	13,55,846.63	91,32,142	36,89,732	1,28,21,874
29	UTTAR PRADESH	NR	22,67,248.82	1,52,70,783	74,15,301	2,26,86,084
30	CHANDIGARH	NR	38,978.40	2,62,534	1,36,202	3,98,736
31	HIMACHAL PRADESH	NR	1,32,895.11	8,95,099	3,19,811	12,14,910
32	J & K	NR	9,30,193.29	62,65,205	49,66,530	1,12,31,735
33	PUNJAB	NR	7,64,456.05	51,48,902	4,85,411	56,34,313
34	RAJASTHAN	NR	11,36,362.80	76,53,835	23,08,039	99,61,874
35	UTTARAKHAND	NR	3,39,564.03	22,87,093	7,37,751	30,24,844
36	HARYANA	NR	7,97,587.47	53,72,055	17,94,277	71,66,332
37	RAILWAYS_UP_ISTS	NR	14,133.06	95,192	28,006	1,23,198
38	PGCIL HVDC (NR)	NR	5,020.06	33,812	27,682	61,494
39	ARUNACHAL PRADESH	NER	26,304.20	1,77,169	1,60,639	3,37,808
40	ASSAM	NER	5,17,867.57	34,88,035	23,74,960	58,62,995
41	MANIPUR	NER	32,784.24	2,20,814	1,98,935	4,19,749
42	MEGHALAYA	NER	24,908.64	1,67,769	1,51,146	3,18,915
43	MIZORAM	NER	24,448.76	1,64,672	1,50,159	3,14,831
44	NAGALAND	NER	29,760.95	2,00,451	1,83,482	3,83,933
45	TRIPURA	NER	22,762.32	1,53,313	1,38,122	2,91,435
46	HVDC BNC	NER	778.56	5,244	4,724	9,968
	All India		3,33,59,443.74	22,46,88,534	10,04,88,188	32,51,76,722

sd/-
(Aditya Prasad Das)
General Manager
NLDC