

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
48,83,81,631.00	24,00,00,000.00	24,83,81,631.00	12,70,571.21

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
24,83,81,631	-	24,83,81,631	12,41,90,816	12,41,90,815

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per KWhr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	27,516.44	2.1657%	26,89,569	9.77	19,26,151	7,63,419
2	BARH	82,447.55	6.4890%	80,58,760	9.77	57,71,329	22,87,431
3	BRBCL	23,193.02	1.8254%	22,66,980	9.77	16,23,511	6,43,469
4	Darlipali STPS	125.15	0.0098%	12,233	9.77	8,761	3,472
5	Farakka STPP-I&II	52,313.04	4.1173%	51,13,290	9.77	36,61,913	14,51,377
6	Farakka STPP-III	12,402.62	0.9761%	12,12,282	9.77	8,68,183	3,44,099
7	Kahalgaon STPP-I	15,153.32	1.1926%	14,81,147	9.77	10,60,732	4,20,415
8	Kahalgaon STPP-II	37,004.92	2.9125%	36,17,011	9.77	25,90,344	10,26,667
9	Maitthon Power Ltd (MPL)	2,488.24	0.1958%	2,43,210	9.77	1,74,176	69,034
10	Muzaffarpur TPS-II	11,681.61	0.9194%	11,41,808	9.77	8,17,712	3,24,096
11	North Karanpura STPP	7,052.39	0.5551%	6,89,329	9.77	4,93,667	1,95,662
12	NPGC	63,732.17	5.0160%	62,29,442	9.77	44,61,252	17,68,190
13	Talcher STPS-I	3,468.71	0.2730%	3,39,046	9.77	2,42,810	96,236
14	Ramagundam STPS-I&II	64,379.10	5.0669%	62,92,676	9.77	45,06,537	17,86,139
15	Ramagundam STPS-III	17,646.55	1.3889%	17,24,846	9.77	12,35,259	4,89,587
16	Simhadri STPS-II	37,880.37	2.9814%	37,02,582	9.77	26,51,626	10,50,956
17	Talcher STPS-II	13,379.24	1.0530%	13,07,742	9.77	9,36,547	3,71,195
18	Vallur TPS	65,831.51	5.1813%	64,34,640	9.77	46,08,205	18,26,435
19	NLC Tamil Nadu Power Ltd (NTPL)	19,929.17	1.5685%	19,47,958	9.77	13,95,042	5,52,916
20	Simhadri STPS-I	26,250.90	2.0661%	25,65,870	9.77	18,37,563	7,28,307
21	Kudgi STPS Unit I	1,07,329.73	8.4474%	1,04,90,845	9.77	75,13,081	29,77,764
22	Telangana STPP	35,691.73	2.8091%	34,88,656	9.77	24,98,421	9,90,235
23	Sipat STPS-I	18,400.15	1.4482%	17,98,505	9.77	12,88,010	5,10,495
24	Sipat STPS-II	11,482.35	0.9037%	11,22,332	9.77	8,03,764	3,18,568
25	Korba STPS-III	94.96	0.0075%	9,282	9.77	6,647	2,635
26	Korba STPS-I&II	357.95	0.0282%	34,988	9.77	25,057	9,931
27	Sasan	57.62	0.0045%	5,632	9.77	4,033	1,599
28	Vindhyachal STPS-II	4,400.06	0.3463%	4,30,080	9.77	3,08,004	1,22,076
29	Vindhyachal STPS-III	3,511.74	0.2764%	3,43,252	9.77	2,45,822	97,430
30	Vindhyachal STPS-IV	4,184.84	0.3294%	4,09,044	9.77	2,92,939	1,16,105
31	Vindhyachal STPS-V	3,055.32	0.2405%	2,98,639	9.77	2,13,872	84,767
32	Vindhyachal STPS-I	7,473.57	0.5882%	7,30,497	9.77	5,23,150	2,07,347
33	NTPC-SAIL Power Company Limited (NSPCL)	6,222.01	0.4897%	6,08,164	9.77	4,35,541	1,72,623
34	Mouda STPS-I	32,062.57	2.5235%	31,33,926	9.77	22,44,380	8,89,546
35	Mouda STPS-II	41,161.10	3.2396%	40,23,254	9.77	28,81,277	11,41,977
36	Gadarwara STPS	55,529.87	4.3705%	54,27,716	9.77	38,87,091	15,40,625
37	Solapur STPS	28,465.34	2.2404%	27,82,318	9.77	19,92,574	7,89,744
38	Lara STPS	62.41	0.0049%	6,100	9.77	4,369	1,731
39	Khargone STPS	39,251.26	3.0893%	38,36,579	9.77	27,47,588	10,88,991
40	Dadri TPS-I	23,215.37	1.8272%	22,69,165	9.77	16,25,076	6,44,089
41	Dadri TPS-II	41,065.95	3.2321%	40,13,954	9.77	28,74,617	11,39,337
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	64,488.04	5.0755%	63,03,324	9.77	45,14,163	17,89,161
43	Rihand STPS-I	3,653.65	0.2876%	3,57,122	9.77	2,55,755	1,01,367
44	Rihand STPS-II	2,673.61	0.2104%	2,61,329	9.77	1,87,153	74,176
45	Rihand STPS-III	5,169.25	0.4068%	5,05,264	9.77	3,61,848	1,43,416
46	Singrauli STPS	13,519.61	1.0641%	13,21,461	9.77	9,46,372	3,75,089
47	Tanda STPS-II	50,750.47	3.9943%	49,60,558	9.77	35,52,533	14,08,025
48	Unchahar TPS-I	10,333.65	0.8133%	10,10,053	9.77	7,23,356	2,86,697
49	Unchahar TPS-II	15,895.44	1.2510%	15,53,685	9.77	11,12,680	4,41,005
50	Unchahar TPS-III	8,693.79	0.6842%	8,49,766	9.77	6,08,565	2,41,201
51	Unchahar TPS-IV	20,387.96	1.6046%	19,92,802	9.77	14,27,157	5,65,645
52	Bongaigaon TPS	28,053.89	2.2080%	27,42,102	9.77	19,63,772	7,78,330
	Total	12,70,571.21	100.00%	12,41,90,816.00	9.77	8,89,39,987	3,52,50,829

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(Aditya Prasad Das)
General Manager
NLDC



NLDC "Provisional National net SCED Benefits Distribution Statement" - Beneficiary
For the Month: January, 2025

Dated **18-03-2025**

S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	27,47,672.98	97,29,079	46,81,068	1,44,10,147
2	ORISSA including ODISHA coal Power	ER	12,49,485.83	44,24,233	4,34,526	48,58,759
3	JHARKHAND	ER	5,96,999.32	21,13,881	4,22,955	25,36,836
4	DVC	ER	1,38,508.80	4,90,438	81,001	5,71,439
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,67,614.75	30,72,088	8,26,462	38,98,550
6	SIKKIM	ER	37,308.80	1,32,105	60,867	1,92,972
7	POWERGRID(PUSAULI)	ER	515.28	1,825	557	2,382
8	POWERGRID (ALIPURDUAR)	ER	431.24	1,527	1,404	2,931
9	NVVN BANGLADESH	ER	1,63,656.51	5,79,482	67,825	6,47,307
10	GOA (SR)	SR	60,037.84	2,12,585	99,701	3,12,286
11	ANDHRA PRADESH	SR	8,04,719.18	28,49,384	12,82,397	41,31,781
12	KARNATAKA	SR	14,78,504.74	52,35,153	27,38,848	79,74,001
13	KERALA	SR	8,35,358.09	29,57,872	10,79,344	40,37,216
14	TAMILNADU including SAIL SALEM	SR	15,88,501.25	56,24,634	26,80,956	83,05,590
15	TELANGANA including NSM II	SR	15,37,649.40	54,44,575	22,20,338	76,64,913
16	PUDU CHERRY	SR	82,919.07	2,93,603	98,321	3,91,924
17	PGCIL HVDC (SR)	SR	4,485.58	15,883	5,403	21,286
18	GUJARAT GUVNL	WR	32,18,098.57	1,13,94,782	29,64,212	1,43,58,994
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	36,25,676.98	1,28,37,953	19,39,921	1,47,77,874
20	VINDHYACHAL HVDC	WR	410.78	1,454	129	1,583
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	16,27,222.15	57,61,738	5,87,084	63,48,822
22	Maharashtra Including NVVN coal	WR	36,01,406.14	1,27,52,014	22,99,115	1,50,51,129
23	GOA (WR)	WR	2,73,984.37	9,70,136	76,522	10,46,658
24	DNHDDPDCL	WR	7,97,750.70	28,24,710	5,79,253	34,03,963
25	HVDC CHAMPA	WR	1,888.68	6,688	592	7,280
26	HVDC Raigarh	WR	1,189.92	4,213	2	4,215
27	BHADRAWATI HVDC	WR	535.71	1,897	168	2,065
28	DELHI	NR	15,83,687.55	56,07,589	17,30,290	73,37,879
29	UTTAR PRADESH	NR	26,26,789.84	93,01,051	25,94,120	1,18,95,171
30	CHANDIGARH	NR	49,470.93	1,75,169	53,448	2,28,617
31	HIMACHAL PRADESH	NR	1,61,089.34	5,70,392	1,32,442	7,02,834
32	J & K	NR	11,15,045.72	39,48,202	18,53,773	58,01,975
33	PUNJAB	NR	8,46,772.22	29,98,288	2,80,746	32,79,034
34	RAJASTHAN	NR	12,49,559.75	44,24,495	7,89,844	52,14,339
35	UTTARAKHAND	NR	4,00,287.24	14,17,354	3,09,757	17,27,111
36	HARYANA	NR	9,90,146.35	35,05,953	9,64,590	44,70,543
37	RAILWAYS_UP_ISTS	NR	15,626.46	55,331	16,214	71,545
38	PGCIL HVDC (NR)	NR	5,391.65	19,091	10,052	29,143
39	ARUNACHAL PRADESH	NER	27,333.88	96,785	56,996	1,53,781
40	ASSAM	NER	5,26,605.36	18,64,627	9,43,797	28,08,424
41	MANIPUR	NER	29,082.96	1,02,978	64,701	1,67,679
42	MEGHALAYA	NER	22,728.96	80,480	50,565	1,31,045
43	MIZORAM	NER	25,776.58	91,271	54,547	1,45,818
44	NAGALAND	NER	30,824.77	1,09,146	60,258	1,69,404
45	TRIPURA	NER	24,216.24	85,746	53,874	1,39,620
46	HVDC BNC	NER	828.96	2,935	1,844	4,779
	All India		3,50,73,797.38	12,41,90,815	3,52,50,829	15,94,41,644

sd/-
(Aditya Prasad Das)
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