

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator
For the Month: July ,2022**

Dated 22-02-2023

Table 1: System Savings

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
585900323	175,770,097	410,130,226	1,297,223.08

Table 2: Share of System Savings for Merchant Generators

Generator	HSCEd Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 3: Share of System Savings for Untied capacity

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
Total	-	0.0000%	-	0.00	-

Table 4: Share of System Savings for tied capacity

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to Untied Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
410,130,226	-	-	410,130,226	205,065,113	205,065,113	123,039,068	82,026,045

Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	12,234.52	1.8896%	2,324,946	0.19	856,416	856,416	1,468,530
BRBCL	1,544.15	0.2385%	293,448	0.19	108,090	108,090	185,358
Darlipali STPS	1,697.10	0.2621%	322,485	0.19	118,797	118,797	203,688
FSTPP-I&II	17,426.45	2.6916%	3,311,720	0.19	1,219,852	1,219,852	2,091,868
FSTPP-III	-	0.0000%	-	-	-	-	-
KHSTPP-I	19,047.98	2.9421%	3,619,932	0.19	1,333,358	1,333,358	2,286,574
KHSTPP-II	47,184.51	7.2880%	8,967,087	0.19	3,302,916	3,302,916	5,664,171
MTPS-II	3,383.28	0.5226%	643,002	0.19	236,829	236,829	406,173
TSTPS-I	2,240.93	0.3461%	425,838	0.19	156,865	156,865	268,973
MPL	8,085.04	1.2488%	1,536,512	0.19	565,953	565,953	970,559
NPGC	15,623.56	2.4132%	2,969,179	0.19	1,093,649	1,093,649	1,875,530
Barh-I	8,286.09	1.2798%	1,574,654	0.19	580,026	580,026	994,628
Ramagundam Super Thermal PowerStation (U1-6)	39,943.90	6.1696%	7,591,018	0.19	2,796,073	2,796,073	4,794,945
Ramagundam Super Thermal PowerStation (U7)	-	0.0000%	-	-	-	-	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	20,917.14	3.2308%	3,975,146	0.19	1,464,200	1,464,200	2,510,946
Vallur Thermal Power Station	33,523.71	5.1780%	6,370,963	0.19	2,346,660	2,346,660	4,024,303
NTPL	28,841.01	4.4547%	5,481,021	0.19	2,018,871	2,018,871	3,462,150
Simhadri Super Thermal Power Station Stage I	13,432.17	2.0747%	2,552,692	0.19	940,252	940,252	1,612,440
Kudgi Super Thermal Power Station Unit I	4,443.00	0.6863%	844,417	0.19	311,010	311,010	533,407
SIPAT I	15,236.95	2.3535%	2,895,724	0.19	1,066,586	1,066,586	1,829,138
SIPAT II	10,462.91	1.6161%	1,988,434	0.19	732,404	732,404	1,256,030
KSTPS7	2,266.95	0.3501%	430,760	0.19	158,686	158,686	272,074
KSTPS I&II	6,661.40	1.0289%	1,265,949	0.19	466,298	466,298	799,651
SASAN	1,383.65	0.2137%	262,934	0.19	96,856	96,856	166,078
VSTPS II	5,312.48	0.8206%	1,009,659	0.19	371,873	371,873	637,786
VSTPS III	7,296.47	1.1270%	1,386,650	0.19	510,753	510,753	875,897
VSTPS IV	7,616.19	1.1764%	1,447,432	0.19	533,133	533,133	914,299
VSTPS V	3,266.25	0.5045%	620,732	0.19	228,637	228,637	392,095
VSTPS I	8,265.57	1.2767%	1,570,840	0.19	578,590	578,590	992,250
NSPCL	1,982.92	0.3063%	376,869	0.19	138,805	138,805	238,064
MOUDA_II	3,333.51	0.5149%	633,528	0.19	233,346	233,346	400,182
MOUDA	3,982.39	0.6151%	756,813	0.19	278,767	278,767	478,046
GADARAWARA	33,955.98	5.2447%	6,453,030	0.19	2,376,918	2,376,918	4,076,112
SOLAPUR	5,580.18	0.8619%	1,060,474	0.19	390,613	390,613	669,861
LARA	16,077.66	2.4833%	3,055,429	0.19	1,125,436	1,125,436	1,929,993
Khargone	4,775.38	0.7376%	907,536	0.19	334,277	334,277	573,259
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	4,312.46	0.6661%	819,563	0.19	301,872	301,872	517,691
DADRI-II TPS	12,399.34	1.9152%	2,356,444	0.19	867,954	867,954	1,488,490
IGSTPS-JHAJJAR	7,986.71	1.2336%	1,517,810	0.19	559,070	559,070	958,740
RIHAND STPS	22,010.36	3.3997%	4,182,959	0.19	1,540,725	1,540,725	2,642,234
RIHAND-II STPS	29,628.92	4.5764%	5,630,760	0.19	2,074,024	2,074,024	3,556,736
RIHAND-III STPS	28,705.98	4.4338%	5,455,306	0.19	2,009,419	2,009,419	3,445,887
SINGRAULI STPS	31,901.46	4.9274%	6,062,627	0.19	2,233,102	2,233,102	3,829,525
TANDA-II STPS	26,777.51	4.1360%	5,088,896	0.19	1,874,426	1,874,426	3,214,470
UNCHAHAAR-I TPS	9,683.68	1.4957%	1,840,295	0.19	677,857	677,857	1,162,438
UNCHAHAAR-II TPS	11,904.07	1.8387%	2,262,319	0.19	833,285	833,285	1,429,034
UNCHAHAAR-III TPS	6,786.08	1.0482%	1,289,696	0.19	475,025	475,025	814,671
UNCHAHAAR-IV TPS	21,120.45	3.2622%	4,013,780	0.19	1,478,432	1,478,432	2,535,348
BONGAIGAON	18,899.69	2.9192%	3,591,756	0.19	1,322,979	1,322,979	2,268,777
Total	647,428.03	100.0000%	123,039,064	0.19	45,319,965	45,319,965	77,719,099

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	21,449.82	3.3011%	2,707,762	0.13	1,501,487	1,501,487	1,206,275
BRBCL	15,246.78	2.3464%	1,924,659	0.13	1,067,274	1,067,274	857,385
Darlipali STPS	291.15	0.0448%	36,748	0.13	20,380	20,380	16,368
FSTPP-I&II	72,349.66	11.1342%	9,132,944	0.13	5,064,476	5,064,476	4,068,468
FSTPP-III	-	0.0000%	-	-	-	-	-
KHSTPP-I	11,979.97	1.8437%	1,512,314	0.13	838,598	838,598	673,716
KHSTPP-II	13,605.80	2.0939%	1,717,543	0.13	952,406	952,406	765,137
MTPS-II	2,598.83	0.3999%	328,022	0.13	181,918	181,918	146,104
TSTPS-I	6,700.82	1.0312%	845,853	0.13	469,058	469,058	376,795
MPL	13,535.92	2.0831%	1,708,685	0.13	947,514	947,514	761,171
NPGC	24,537.63	3.7762%	3,097,468	0.13	1,717,634	1,717,634	1,379,834
Barh-I	4,107.66	0.6321%	518,487	0.13	287,536	287,536	230,951
Ramagundam Super Thermal PowerStation (U1-6)	37,056.51	5.7028%	4,677,781	0.13	2,593,956	2,593,956	2,083,825
Ramagundam Super Thermal PowerStation (U7)	-	0.0000%	-	-	-	-	-
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	8,471.22	1.3037%	1,069,374	0.13	592,985	592,985	476,389
Vallur Thermal Power Station	20,315.74	3.1265%	2,564,544	0.13	1,422,101	1,422,101	1,142,443
NTPL	13,242.35	2.0379%	1,671,609	0.13	926,965	926,965	744,644
Simhadri Super Thermal Power Station Stage I	26,263.95	4.0419%	3,315,411	0.13	1,838,476	1,838,476	1,476,935
Kudgi Super Thermal Power Station Unit I	40,494.91	6.2320%	5,111,863	0.13	2,834,643	2,834,643	2,277,220
SIPAT I	7,060.71	1.0866%	891,295	0.13	494,250	494,250	397,045
SIPAT II	3,896.54	0.5997%	491,910	0.13	272,758	272,758	219,152
KSTPS7	60.36	0.0093%	7,628	0.13	4,225	4,225	3,403
KSTPS I&II	906.70	0.1395%	114,426	0.13	63,469	63,469	50,957
SASAN	2,904.17	0.4469%	366,574	0.13	203,292	203,292	163,282
VSTPS II	817.45	0.1258%	103,189	0.13	57,222	57,222	45,967
VSTPS III	1,129.69	0.1739%	142,643	0.13	79,078	79,078	63,565
VSTPS IV	385.02	0.0593%	48,641	0.13	26,951	26,951	21,690
VSTPS V	576.45	0.0887%	72,757	0.13	40,352	40,352	32,405
VSTPS I	1,330.67	0.2048%	167,989	0.13	93,147	93,147	74,842
NSPCL	10,503.99	1.6165%	1,325,951	0.13	735,279	735,279	590,672
MOUDA II	58,657.75	9.0271%	7,404,573	0.13	4,106,042	4,106,042	3,298,531
MOUDA	45,349.43	6.9790%	5,724,598	0.13	3,174,460	3,174,460	2,550,138
GADARAWARA	14,690.02	2.2607%	1,854,363	0.13	1,028,301	1,028,301	826,062
SOLAPUR	12,438.10	1.9142%	1,570,143	0.13	870,667	870,667	699,476
LARA	11,812.85	1.8179%	1,491,151	0.13	826,899	826,899	664,252
Khargone	11,008.24	1.6941%	1,389,603	0.13	770,577	770,577	619,026
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	19,122.90	2.9429%	2,413,944	0.13	1,338,603	1,338,603	1,075,341
DADRI-II TPS	22,468.27	3.4577%	2,836,215	0.13	1,572,779	1,572,779	1,263,436
IGSTPS-JHAJJAR	50,132.89	7.7152%	6,328,473	0.13	3,509,302	3,509,302	2,819,171
RIHAND STPS	145.20	0.0223%	18,292	0.13	10,164	10,164	8,128
RIHAND-II STPS	944.36	0.1453%	119,184	0.13	66,105	66,105	53,079
RIHAND-III STPS	507.51	0.0781%	64,062	0.13	35,526	35,526	28,536
SINGRAULI STPS	868.21	0.1336%	109,587	0.13	60,774	60,774	48,813
TANDA-II STPS	12,874.82	1.9814%	1,625,264	0.13	901,237	901,237	724,027
UNCHAHAHAR-I TPS	6,600.07	1.0157%	833,139	0.13	462,005	462,005	371,134
UNCHAHAHAR-II TPS	3,131.75	0.4820%	395,366	0.13	219,222	219,222	176,144
UNCHAHAHAR-III TPS	1,697.56	0.2612%	214,252	0.13	118,829	118,829	95,423
UNCHAHAHAR-IV TPS	2,276.69	0.3504%	287,419	0.13	159,368	159,368	128,051
BONGAIGAON	13,248.01	2.0388%	1,672,347	0.13	927,361	927,361	744,986
Total	649,795.05	100.0000%	82,026,045	0.13	45,485,651	45,485,651	36,540,394

(Neeraj Kumar)
General Manager
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary
For the Month: July,2022**

Dated 22-02-2023

SI No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	3,059,412.10	20,022,151	10,623,444	30,645,595
2	ORISSA including ODISHA coal Power	ER	919,293.58	6,016,265	848,516	6,864,781
3	JHARKHAND	ER	336,855.04	2,204,529	1,283,533	3,488,062
4	DVC	ER	160,015.62	1,047,213	375,203	1,422,416
5	WEST BENGAL including COAL POWER - Rajasthan	ER	813,375.70	5,323,091	3,114,101	8,437,192
6	SIKKIM	ER	9,961.74	65,194	8,104	73,298
7	POWERGRID(PUSAULI)	ER	619.88	4,057	4,366	8,423
8	POWERGRID (ALIPURDUAR)	ER	838.54	5,488	2,619	8,107
9	NVVN BANGLADESH	ER	160,979.29	1,053,520	533,734	1,587,254
10	GOA (SR)	SR	55,425.16	362,727	379,435	742,162
11	ANDHRA PRADESH	SR	839,037.40	5,491,033	4,422,023	9,913,056
12	KARNATAKA	SR	582,377.25	3,811,335	3,141,898	6,953,233
13	KERALA	SR	633,604.73	4,146,591	2,179,911	6,326,502
14	TAMILNADU	SR	1,463,445.70	9,577,438	9,064,944	18,642,382
15	TELANGANA including NSM II	SR	1,005,794.09	6,582,363	5,079,569	11,661,932
16	PUDU CHERRY	SR	109,649.08	717,592	582,225	1,299,817
17	PGCIL HVDC (SR)	SR	2,783.57	18,217	9,102	27,319
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	3,164,338.67	20,708,837	11,246,246	31,955,083
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	3,186,808.11	20,855,887	6,013,460	26,869,347
22	VINDHYACHAL HVDC	WR	461.31	3,019	663	3,682
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,465,914.23	9,593,594	3,759,640	13,353,234
24	Maharashtra Including NVVN coal	WR	3,202,655.65	20,959,600	8,719,614	29,679,214
25	GOA (WR)	WR	274,657.88	1,797,483	505,749	2,303,232
26	DNHDDPDCL	WR	634,932.46	4,155,280	1,684,935	5,840,215
27	HVDC CHAMPA	WR	1,837.76	12,027	2,642	14,669
28	HVDC Raigarh	WR	1,343.94	8,795	3,430	12,225
29	BHADRAWATI HVDC	WR	607.43	3,975	873	4,848
30	DELHI	NR	1,505,318.59	9,851,473	6,249,639	16,101,112
31	UTTAR PRADESH	NR	2,803,888.88	18,349,893	13,568,638	31,918,531
32	CHANDIGARH	NR	33,342.64	218,209	206,181	424,390
33	HIMACHAL PRADESH	NR	131,446.63	860,245	804,055	1,664,300
34	J & K	NR	170,194.89	1,113,831	1,081,908	2,195,739
35	PUNJAB	NR	1,312,126.51	8,587,138	3,714,819	12,301,957
36	RAJASTHAN	NR	1,196,158.09	7,828,190	4,899,554	12,727,744
37	UTTARAKHAND	NR	422,583.67	2,765,575	2,111,030	4,876,605
38	HARYANA	NR	1,182,545.12	7,739,100	4,914,895	12,653,995
39	RAILWAYS_UP_ISTS	NR	30,769.60	201,370	63,404	264,774
40	PG-AGRA	NR	1,667.52	10,913	9,942	20,855
41	PG-BALLIA	NR	673.47	4,407	4,015	8,422
42	PG-BHIWADI	NR	445.08	2,913	2,654	5,567
43	PG-DADRI	NR	536.13	3,509	3,196	6,705
44	PG-KURUKSHETRA	NR	1,702.92	11,145	10,153	21,298
45	PG-RIHAND	NR	504.43	3,301	2,227	5,528
46	ARUNACHAL PRADESH	NER	18,469.36	120,872	117,677	238,549
47	ASSAM	NER	370,712.19	2,426,105	2,492,061	4,918,166
48	MANIPUR	NER	16,244.88	106,314	110,849	217,163
49	MEGHALAYA	NER	0.18	1	1	2
50	MIZORAM	NER	6,491.79	42,485	38,278	80,763
51	NAGALAND	NER	31,980.68	209,296	200,186	409,482
52	TRIPURA	NER	8,559.59	56,018	58,407	114,425
53	HVDC BNC	NER	841.69	5,508	5,743	11,251
		All India	31,334,230.43	205,065,112	114,259,491	319,324,603

(Neeraj Kumar)
General Manager
NLDC