

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
52,37,83,978.00	20,00,00,000.00	32,37,83,978.00	11,82,314.77

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
32,37,83,978	-	32,37,83,978	16,18,91,989	16,18,91,989

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per kWhr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	24,539.87	2.0756%	33,60,196	13.69	17,17,791	16,42,405
2	BARH	49,322.63	4.1717%	67,53,648	13.69	34,52,584	33,01,064
3	BRBCL	13,036.75	1.1026%	17,85,096	13.69	9,12,573	8,72,523
4	Darlipali STPS	1,879.54	0.1590%	2,57,361	13.69	1,31,567	1,25,794
5	Farakka STPP-I&II	49,009.86	4.1452%	67,10,821	13.69	34,30,690	32,80,131
6	Farakka STPP-III	17,862.59	1.5108%	24,45,888	13.69	12,50,381	11,95,507
7	Kahalgaon STPP-I	13,972.11	1.1818%	19,13,172	13.69	9,78,047	9,35,125
8	Kahalgaon STPP-II	26,745.88	2.2622%	36,62,260	13.69	18,72,212	17,90,048
9	Maitihon Power Ltd (MPL)	20,407.39	1.7261%	27,94,343	13.69	14,28,517	13,65,826
10	Muzaffarpur TPS-II	12,873.63	1.0888%	17,62,760	13.69	9,01,154	8,61,606
11	North Karanpura STPP	7,390.90	0.6251%	10,12,020	13.69	5,17,363	4,94,657
12	NPGC	43,122.80	3.6473%	59,04,718	13.69	30,18,596	28,86,122
13	Talcher STPS-I	8,172.76	0.6913%	11,19,080	13.69	5,72,093	5,46,987
14	Ramagundam STPS-I&II	86,371.85	7.3053%	1,18,26,723	13.69	60,46,029	57,80,694
15	Ramagundam STPS-III	22,384.48	1.8933%	30,65,062	13.69	15,66,913	14,98,149
16	Simhadri STPS-II	14,767.79	1.2491%	20,22,124	13.69	10,33,745	9,88,379
17	Talcher STPS-II	17,344.81	1.4670%	23,74,990	13.69	12,14,137	11,60,853
18	Vallur TPS	70,913.98	5.9979%	97,10,108	13.69	49,63,978	47,46,130
19	NLC Tamil Nadu Power Ltd (NTPL)	46,087.43	3.8981%	63,10,659	13.69	32,26,120	30,84,539
20	Simhadri STPS-I	37,760.81	3.1938%	51,70,512	13.69	26,43,257	25,27,255
21	Kudgi STPS Unit I	54,321.62	4.5945%	74,38,150	13.69	38,02,513	36,35,637
22	Telangana STPP	29,961.55	2.5341%	41,02,574	13.69	20,97,308	20,05,268
23	Sipat STPS-I	8,345.35	0.7058%	11,42,712	13.69	5,84,175	5,58,537
24	Sipat STPS-II	8,960.46	0.7579%	12,26,937	13.69	6,27,232	5,99,705
25	Korba STPS-III	698.27	0.0591%	95,613	13.69	48,879	46,734
26	Korba STPS-I&II	8,426.59	0.7127%	11,53,836	13.69	5,89,861	5,63,975
27	Sasan	4,674.61	0.3954%	6,40,085	13.69	3,27,223	3,12,862
28	Vindhyachal STPS-II	7,565.30	0.6399%	10,35,901	13.69	5,29,571	5,06,330
29	Vindhyachal STPS-III	9,008.43	0.7619%	12,33,506	13.69	6,30,590	6,02,916
30	Vindhyachal STPS-IV	8,975.16	0.7591%	12,28,951	13.69	6,28,261	6,00,690
31	Vindhyachal STPS-V	5,171.65	0.4374%	7,08,143	13.69	3,62,015	3,46,128
32	Vindhyachal STPS-I	8,744.10	0.7396%	11,97,312	13.69	6,12,087	5,85,225
33	NTPC-SAIL Power Company Limited (NSPCL)	9,343.12	0.7902%	12,79,335	13.69	6,54,019	6,25,316
34	Mouda STPS-I	17,877.65	1.5121%	24,47,951	13.69	12,51,436	11,96,515
35	Mouda STPS-II	43,372.17	3.6684%	59,38,864	13.69	30,36,052	29,02,812
36	Gadarwara STPS	24,258.86	2.0518%	33,21,717	13.69	16,98,120	16,23,597
37	Solapur STPS	19,382.48	1.6394%	26,54,005	13.69	13,56,774	12,97,231
38	Lara STPS	4,504.32	0.3810%	6,16,768	13.69	3,15,302	3,01,466
39	Khargone STPS	18,742.41	1.5852%	25,66,361	13.69	13,11,969	12,54,392
40	Dadri TPS-I	42,087.00	3.5597%	57,62,888	13.69	29,46,090	28,16,798
41	Dadri TPS-II	31,919.93	2.6998%	43,70,732	13.69	22,34,395	21,36,337
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	41,030.96	3.4704%	56,18,287	13.69	28,72,167	27,46,120
43	Rihand STPS-I	8,065.59	0.6822%	11,04,405	13.69	5,64,591	5,39,814
44	Rihand STPS-II	7,773.20	0.6575%	10,64,369	13.69	5,44,124	5,20,245
45	Rihand STPS-III	8,710.12	0.7367%	11,92,659	13.69	6,09,708	5,82,951
46	Singrauli STPS	11,013.08	0.9315%	15,07,999	13.69	7,70,915	7,37,084
47	Tanda STPS-II	61,318.10	5.1863%	83,96,164	13.69	42,92,267	41,03,897
48	Unchahar TPS-I	13,277.96	1.1230%	18,18,124	13.69	9,29,457	8,88,667
49	Unchahar TPS-II	17,289.62	1.4624%	23,67,433	13.69	12,10,273	11,57,160
50	Unchahar TPS-III	9,158.74	0.7746%	12,54,088	13.69	6,41,112	6,12,976
51	Unchahar TPS-IV	24,409.47	2.0645%	33,42,339	13.69	17,08,663	16,33,676
52	Bongaigaon TPS	29,959.09	2.5339%	41,02,238	13.69	20,97,136	20,05,102
	Total	11,82,314.77	100%	16,18,91,989.00	13.69	8,27,62,032	7,91,29,957

(Aditya Prasad Das)
Sen. Dep. General Manager
NLDC



NLDC "Provisional National net SCED Benefits Distribution Statement" - Beneficiary
For the Month: July, 2024

Dated

21-10-2024

S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	30,88,819.43	1,52,96,680	88,23,052	2,41,19,732
2	ORISSA including ODISHA coal Power	ER	11,39,108.25	56,41,176	11,58,424	67,99,600
3	JHARKHAND	ER	5,33,968.64	26,44,359	9,08,406	35,52,765
4	DVC	ER	1,58,329.15	7,84,089	3,36,405	11,20,494
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,18,363.90	40,52,762	22,75,123	63,27,885
6	SIKKIM	ER	42,546.56	2,10,702	1,92,034	4,02,736
7	POWERGRID(PUSAULI)	ER	486.73	2,410	1,216	3,626
8	POWERGRID (ALIPURDUAR)	ER	710.21	3,517	3,214	6,731
9	NVVN BANGLADESH	ER	1,61,215.22	7,98,382	1,74,935	9,73,317
10	GOA (SR)	SR	56,368.26	2,79,151	3,44,190	6,23,341
11	ANDHRA PRADESH	SR	6,64,350.77	32,90,047	31,25,660	64,15,707
12	KARNATAKA	SR	10,51,516.60	52,07,398	50,22,261	1,02,29,659
13	KERALA	SR	7,07,015.20	35,01,333	24,77,945	59,79,278
14	TAMILNADU including SAIL SALEM	SR	15,37,466.97	76,13,958	76,51,944	1,52,65,902
15	TELANGANA including NSM II	SR	15,34,819.48	76,00,847	59,87,390	1,35,88,237
16	PUDU CHERRY	SR	1,10,605.46	5,47,749	4,88,538	10,36,287
17	PGCIL HVDC (SR)	SR	3,248.97	16,090	10,533	26,623
18	GUJARAT GUVNL	WR	29,71,130.65	1,47,13,853	69,49,568	2,16,63,421
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	31,00,196.56	1,53,53,023	33,16,220	1,86,69,243
20	VINDHYACHAL HVDC	WR	364.62	1,806	364	2,170
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,55,027.93	77,00,924	16,78,830	93,79,754
22	Maharashtra Including NVVN coal	WR	28,89,712.78	1,43,10,650	41,40,036	1,84,50,690
23	GOA (WR)	WR	2,60,515.32	12,90,143	2,38,947	15,29,090
24	DNHDDPDCL	WR	5,96,425.51	29,53,663	9,45,552	38,99,215
25	HVDC CHAMPA	WR	1,679.18	8,316	1,675	9,991
26	HVDC Raigarh	WR	1,308.07	6,478	378	6,856
27	BHADRAWATI HVDC	WR	479.76	2,376	479	2,855
28	DELHI	NR	16,93,705.13	83,87,692	40,56,368	1,24,44,060
29	UTTAR PRADESH	NR	29,21,814.93	1,44,69,628	74,00,087	2,18,69,715
30	CHANDIGARH	NR	50,192.39	2,48,566	1,31,429	3,79,995
31	HIMACHAL PRADESH	NR	1,25,013.34	6,19,100	2,04,452	8,23,552
32	J & K	NR	3,56,537.29	17,65,670	9,04,414	26,70,084
33	PUNJAB	NR	10,03,124.13	49,67,746	13,80,011	63,47,757
34	RAJASTHAN	NR	14,55,274.49	72,06,918	28,39,588	1,00,46,506
35	UTTARAKHAND	NR	3,12,716.81	15,48,659	5,02,683	20,51,342
36	HARYANA	NR	10,24,132.42	50,71,784	20,63,069	71,34,853
37	RAILWAYS_UP_ISTS	NR	13,788.38	68,284	24,407	92,691
38	PGCIL HVDC (NR)	NR	6,564.58	32,510	25,501	58,011
39	ARUNACHAL PRADESH	NER	26,262.30	1,30,058	1,28,669	2,58,727
40	ASSAM	NER	5,71,444.63	28,29,950	24,91,234	53,21,184
41	MANIPUR	NER	37,405.85	1,85,244	1,93,128	3,78,372
42	MEGHALAYA	NER	29,363.45	1,45,416	1,51,604	2,97,020
43	MIZORAM	NER	10,183.64	50,432	48,217	98,649
44	NAGALAND	NER	29,269.95	1,44,953	1,36,303	2,81,256
45	TRIPURA	NER	36,976.22	1,83,116	1,90,909	3,74,025
46	HVDC BNC	NER	883.97	4,378	4,564	8,942
		All India	3,26,90,434.07	16,18,91,989	7,91,29,956	24,10,21,946

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