

**Format SCED8:NLDC "Provisional National net SCED Benefits Distribution Statement"- SCED Generator  
For the Month: June ,2022**

Dated 10/19/2022

**Table 1: System Savings**

Total Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWH (E)
394379041	140,000,000	254,379,041	907,587.79

**Table 2: Share of System Savings for Merchant Generators**

Generator	HSCEC Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 3: Share of System Savings for Untied capacity**

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)	Final benefit (Rs.)
Nil					
<b>Total</b>	-	0.0000%	-	0.00	-

**Table 4: Share of System Savings for tied capacity**

System Savings (Rs.)	benefit for Merchant Generator (Rs.)	Benefit to United Portion of generator with part tied capacity (Rs.)	net savings for tied cap (Rs.)	Gen share (50%)	Discoms share (50%)	SCED UP Generators Contribution (Rs.)	SCED DOWN Generators Contribution (Rs.)
254,379,041	-	-	254,379,041	127,189,521	127,189,520	76,313,713	50,875,808

**Table 4A: Share of System Savings for tied capacity for SCED UP & DOWN For SCED Up**

SCED UP Generators	SCED UP Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	20,599.83	4.5825%	3,497,076	0.17	1,441,988	1,441,988	2,055,088
BRBCL	1,957.06	0.4353%	332,194	0.17	136,994	136,994	195,200
Darlipali STPS	231.62	0.0515%	39,302	0.17	16,213	16,213	23,089
FSTPP-I&II	5,683.34	1.2642%	964,758	0.17	397,833	397,833	566,925
FSTPP-III	3,309.30	0.7361%	561,745	0.17	231,651	231,651	330,094
KHSTPP-I	9,160.54	2.0376%	1,554,968	0.17	641,238	641,238	913,730
KHSTPP-II	20,582.74	4.5783%	3,493,871	0.17	1,440,792	1,440,792	2,053,079
MTPS-II	6,521.73	1.4506%	1,107,007	0.17	456,521	456,521	650,486
TSTPS-I	1,157.86	0.2575%	196,508	0.17	81,050	81,050	115,458
MPL	8,682.44	1.9313%	1,473,847	0.17	607,771	607,771	866,076
NPGC	6,324.44	1.4068%	1,073,581	0.17	442,710	442,710	630,871
Barh-I	10,062.87	2.2383%	1,708,130	0.17	704,401	704,401	1,003,729
Ramagundam Super Thermal PowerStation (U1-6)	46,797.29	10.4092%	7,943,647	0.17	3,275,810	3,275,810	4,667,837
Ramagundam Super Thermal PowerStation (U7)	3,599.89	0.8007%	611,044	0.17	251,992	251,992	359,052
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	8,668.88	1.9282%	1,471,481	0.17	606,822	606,822	864,659
Vallur Thermal Power Station	43,249.02	9.6200%	7,341,379	0.17	3,027,432	3,027,432	4,313,947
NTPL	21,549.21	4.7932%	3,657,869	0.17	1,508,445	1,508,445	2,149,424
Simhadri Super Thermal Power Station Stage I	4,712.42	1.0482%	799,920	0.17	329,869	329,869	470,051
Kudgi Super Thermal Power Station Unit I	7,315.46	1.6272%	1,241,777	0.17	512,082	512,082	729,695
SIPAT I	2,475.75	0.5507%	420,260	0.17	173,303	173,303	246,957
SIPAT II	5,289.67	1.1766%	897,907	0.17	370,277	370,277	527,630
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	113.46	0.0252%	19,231	0.17	7,942	7,942	11,289
SASAN	1,013.93	0.2255%	172,087	0.17	70,975	70,975	101,112
VSTPS II	1,486.06	0.3305%	252,217	0.17	104,024	104,024	148,193
VSTPS III	39.24	0.0087%	6,639	0.17	2,747	2,747	3,892
VSTPS IV	115.39	0.0257%	19,613	0.17	8,077	8,077	11,536
VSTPS V	2,507.84	0.5578%	425,678	0.17	175,549	175,549	250,129
VSTPS I	6,391.29	1.4216%	1,084,876	0.17	447,390	447,390	637,486
NSPCL	999.16	0.2222%	169,569	0.17	69,941	69,941	99,628
MOUDA II	4,479.24	0.9963%	760,314	0.17	313,547	313,547	446,767
MOUDA	3,442.31	0.7657%	584,334	0.17	240,962	240,962	343,372
GADARAWARA	40,678.29	9.0482%	6,905,017	0.17	2,847,481	2,847,481	4,057,536
SOLAPUR	8,024.93	1.7850%	1,362,200	0.17	561,745	561,745	800,455
LARA	7,687.99	1.7101%	1,305,041	0.17	538,159	538,159	766,882
Khargone	7,513.02	1.6711%	1,275,278	0.17	525,912	525,912	749,366
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	3,870.39	0.8609%	656,985	0.17	270,927	270,927	386,058
DADRI-II TPS	3,274.36	0.7283%	555,793	0.17	229,205	229,205	326,588
IGSTPS-JHAJJAR	22,939.07	5.1024%	3,893,831	0.17	1,605,735	1,605,735	2,288,096
RIHAND STPS	8,108.73	1.8036%	1,376,394	0.17	567,611	567,611	808,783
RIHAND-II STPS	5,769.58	1.2833%	979,334	0.17	403,871	403,871	575,463
RIHAND-III STPS	7,188.74	1.5990%	1,220,256	0.17	503,211	503,211	717,045
SINGRAULI STPS	17,469.32	3.8857%	2,965,322	0.17	1,222,852	1,222,852	1,742,470
TANDA-II STPS	20,750.75	4.6156%	3,522,336	0.17	1,452,553	1,452,553	2,069,783
UNCHAHAAR-I TPS	4,268.14	0.9494%	724,522	0.17	298,770	298,770	425,752
UNCHAHAAR-II TPS	6,150.17	1.3680%	1,043,972	0.17	430,512	430,512	613,460
UNCHAHAAR-III TPS	3,727.35	0.8291%	632,717	0.17	260,915	260,915	371,802
UNCHAHAAR-IV TPS	13,436.57	2.9887%	2,280,788	0.17	940,560	940,560	1,340,228
BONGAIGAON	10,198.27	2.2684%	1,731,100	0.17	713,879	713,879	1,017,221
<b>Total</b>	<b>449,574.92</b>	<b>100.0000%</b>	<b>76,313,715</b>	<b>0.17</b>	<b>31,470,246</b>	<b>31,470,246</b>	<b>44,843,469</b>

For SCED Down

SCED Down Generators	SCED Down Schedule (MWH)	Contribution %	Generator's Contribution in Share of Saving (Rs.)	Estimated benefit (Rs. per KWH)	Generator Benefit subject to cap of 7 paise /kWh	Final Benefit to Generator (Rs.)	additional benefit for discoms (Rs.)
BARH	3,204.61	0.6994%	355,825	0.11	224,323	224,323	131,502
BRBCL	3,248.03	0.7092%	360,811	0.11	227,362	227,362	133,449
Darlipali STPS	76.58	0.0167%	8,496	0.11	5,361	5,361	3,135
FSTPP-I&II	44,076.26	9.6234%	4,895,983	0.11	3,085,338	3,085,338	1,810,645
FSTPP-III	4,566.06	0.9969%	507,181	0.11	319,624	319,624	187,557
KHSTPP-I	8,637.02	1.8858%	959,416	0.11	604,591	604,591	354,825
KHSTPP-II	25,318.39	5.5279%	2,812,364	0.11	1,772,287	1,772,287	1,040,077
MTPS-II	604.43	0.1320%	67,156	0.11	42,310	42,310	24,846
TSTPS-I	1,752.85	0.3827%	194,702	0.11	122,700	122,700	72,002
MPL	3,954.38	0.8634%	439,262	0.11	276,806	276,806	162,456
NPGC	3,910.92	0.8539%	434,429	0.11	273,765	273,765	160,664
Barh-I	2,227.46	0.4863%	247,409	0.11	155,922	155,922	91,487
Ramagundam Super Thermal PowerStation (U1-6)	6,530.70	1.4259%	725,438	0.11	457,149	457,149	268,289
Ramagundam Super Thermal PowerStation (U7)	398.31	0.0870%	44,262	0.11	27,881	27,881	16,381
Simhadri Super Thermal PowerStation Stage II	-	0.0000%	-	-	-	-	-
Talcher Super Thermal PowerStation Stage II	1,960.00	0.4279%	217,698	0.11	137,200	137,200	80,498
Vallur Thermal Power Station	9,564.15	2.0882%	1,062,389	0.11	669,491	669,491	392,898
NTPL	5,822.22	1.2712%	646,733	0.11	407,555	407,555	239,178
Simhadri Super Thermal Power Station Stage I	23,577.19	5.1477%	2,618,934	0.11	1,650,403	1,650,403	968,531
Kudgi Super Thermal Power Station Unit I	31,382.03	6.8518%	3,485,909	0.11	2,196,742	2,196,742	1,289,167
SIPAT I	584.34	0.1276%	64,918	0.11	40,904	40,904	24,014
SIPAT II	2,242.56	0.4896%	249,088	0.11	156,979	156,979	92,109
KSTPS7	-	0.0000%	-	-	-	-	-
KSTPS I&II	125.80	0.0275%	13,991	0.11	8,806	8,806	5,185
SASAN	647.00	0.1413%	71,888	0.11	45,290	45,290	26,598
VSTPS II	555.12	0.1212%	61,661	0.11	38,858	38,858	22,803
VSTPS III	389.10	0.0850%	43,244	0.11	27,237	27,237	16,007
VSTPS IV	384.25	0.0839%	42,685	0.11	26,897	26,897	15,788
VSTPS V	413.20	0.0902%	45,890	0.11	28,924	28,924	16,966
VSTPS I	590.09	0.1288%	65,528	0.11	41,306	41,306	24,222
NSPCL	3,520.92	0.7687%	391,082	0.11	246,465	246,465	144,617
MOUDA II	51,041.77	11.1442%	5,669,702	0.11	3,572,924	3,572,924	2,096,778
MOUDA	36,767.10	8.0275%	4,084,055	0.11	2,573,697	2,573,697	1,510,358
GADARAWARA	7,981.58	1.7427%	886,613	0.11	558,710	558,710	327,903
SOLAPUR	9,327.54	2.0365%	1,036,086	0.11	652,928	652,928	383,158
LARA	2,791.88	0.6096%	310,139	0.11	195,431	195,431	114,708
Khargone	19,760.30	4.3144%	2,194,986	0.11	1,383,221	1,383,221	811,765
JHABUA	-	0.0000%	-	-	-	-	-
DADRI TPS	17,753.02	3.8761%	1,971,997	0.11	1,242,711	1,242,711	729,286
DADRI-II TPS	46,088.72	10.0628%	5,119,531	0.11	3,226,210	3,226,210	1,893,321
IGSTPS-JHAJJAR	27,970.46	6.1069%	3,106,935	0.11	1,957,932	1,957,932	1,149,003
RIHAND STPS	56.50	0.0123%	6,258	0.11	3,955	3,955	2,303
RIHAND-II STPS	1,236.40	0.2699%	137,314	0.11	86,548	86,548	50,766
RIHAND-III STPS	-	0.0000%	-	-	-	-	-
SINGRAULI STPS	166.24	0.0363%	18,468	0.11	11,636	11,636	6,832
TANDA-II STPS	10,887.09	2.3770%	1,209,318	0.11	762,096	762,096	447,222
UNCHAHAAR-I TPS	5,200.18	1.1354%	577,644	0.11	364,013	364,013	213,631
UNCHAHAAR-II TPS	8,736.03	1.9074%	970,405	0.11	611,522	611,522	358,883
UNCHAHAAR-III TPS	3,550.06	0.7751%	394,338	0.11	248,504	248,504	145,834
UNCHAHAAR-IV TPS	5,713.58	1.2475%	634,676	0.11	399,951	399,951	234,725
BONGAIGAON	12,720.48	2.7773%	1,412,974	0.11	890,434	890,434	522,540
<b>Total</b>	<b>458,012.88</b>	<b>100.0000%</b>	<b>50,875,811</b>	<b>0.11</b>	<b>32,060,899</b>	<b>32,060,899</b>	<b>18,814,912</b>

(S.C. Saxena)  
Chief General Manager  
NLDC

**Format SCED9:NLDC "Provisional National net SCED Benefits Distribution Statement"- Beneficiary  
For the Month: June,2022**

Dated 10/19/2022

Sl No	State	REGION	Total schedule Energy(Mwh)	50% Benefit sharing in (Rs)	Additional benefit sharing in (Rs)	Total benefit sharing in (Rs)
1	BIHAR	ER	2,939,637.89	11,246,423	5,515,957	16,762,380
2	ORISSA including ODISHA coal Power	ER	833,830.79	3,190,058	339,081	3,529,139
3	JHARKHAND	ER	260,512.52	996,665	389,778	1,386,443
4	DVC	ER	171,343.46	655,523	188,837	844,360
5	WEST BENGAL including COAL POWER - Rajasthan	ER	821,495.25	3,142,865	1,438,441	4,581,306
6	SIKKIM	ER	8,002.36	30,615	1,630	32,245
7	POWERGRID(PUSAULI)	ER	528.78	2,023	1,660	3,683
8	POWERGRID (ALIPURDUAR)	ER	694.66	2,658	2,024	4,682
9	NVVN BANGLADESH	ER	156,025.80	596,921	193,939	790,860
10	GOA (SR)	SR	59,956.39	229,380	238,873	468,253
11	ANDHRA PRADESH	SR	909,236.86	3,478,545	2,493,029	5,971,574
12	KARNATAKA	SR	1,165,439.75	4,458,722	2,937,340	7,396,062
13	KERALA	SR	789,883.10	3,021,923	1,618,548	4,640,471
14	TAMILNADU	SR	1,811,774.47	6,931,460	6,657,822	13,589,282
15	TELANGANA including NSM II	SR	1,211,700.92	4,635,707	3,306,526	7,942,233
16	PUDU CHERRY	SR	109,700.64	419,691	291,740	711,431
17	PGCIL HVDC (SR)	SR	2,821.91	10,796	4,195	14,991
18	TRISSUR HVDC	SR	-	-	-	-
19	PUGALUR HVDC	SR	-	-	-	-
20	GUJARAT GUVNL	WR	3,654,717.95	13,982,166	7,157,204	21,139,370
21	MADHYA PRADESH Including RAJGARH SOLAR	WR	3,179,970.16	12,165,883	3,279,078	15,444,961
22	VINDHYACHAL HVDC	WR	471.78	1,805	403	2,208
23	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	1,263,962.11	4,835,648	1,055,555	5,891,203
24	Maharashtra Including NVVN coal	WR	3,218,535.67	12,313,426	4,646,607	16,960,033
25	GOA (WR)	WR	271,727.49	1,039,571	218,077	1,257,648
26	Daman and Diu DD	WR	650,538.88	2,488,822	944,140	3,432,962
27	Dadra and Nagar HaveliDNH	WR	3,308.77	12,659	10,801	23,460
28	HVDC CHAMPA	WR	1,837.76	7,031	1,571	8,602
29	HVDC Raigarh	WR	1,257.02	4,809	1,116	5,925
30	BHADRAWATI HVDC	WR	621.22	2,377	531	2,908
31	DELHI	NR	1,780,321.98	6,811,130	4,383,234	11,194,364
32	UTTAR PRADESH	NR	3,000,714.72	11,480,090	6,225,057	17,705,147
33	CHANDIGARH	NR	41,350.30	158,197	107,242	265,439
34	HIMACHAL PRADESH	NR	258,984.71	990,820	753,421	1,744,241
35	J & K	NR	382,645.16	1,463,918	1,061,829	2,525,747
36	PUNJAB	NR	1,012,653.79	3,874,196	1,196,938	5,071,134
37	RAJASTHAN	NR	1,304,825.81	4,991,983	2,283,810	7,275,793
38	UTTARAKHAND	NR	395,729.31	1,513,975	876,733	2,390,708
39	HARYANA	NR	1,068,609.85	4,088,272	2,322,788	6,411,060
40	RAILWAYS_UP_ISTS	NR	35,686.96	136,531	20,023	156,554
41	PG-AGRA	NR	1,636.49	6,261	6,431	12,692
42	PG-BALLIA	NR	660.93	2,529	2,597	5,126
43	PG-BHIWADI	NR	485.67	1,858	1,908	3,766
44	PG-DADRI	NR	526.14	2,013	2,067	4,080
45	PG-KURUKSHETRA	NR	1,892.43	7,240	7,436	14,676
46	PG-RIHAND	NR	515.10	1,971	675	2,646
47	ARUNACHAL PRADESH	NER	18,064.86	69,112	56,543	125,655
48	ASSAM	NER	375,001.71	1,434,676	1,206,175	2,640,851
49	MANIPUR	NER	15,836.27	60,586	54,440	115,026
50	MEGHALAYA	NER	0.18	1	1	2
51	MIZORAM	NER	8,162.56	31,228	24,023	55,251
52	NAGALAND	NER	30,825.15	117,930	93,816	211,746
53	TRIPURA	NER	9,931.94	37,997	34,143	72,140
54	HVDC BNC	NER	740.76	2,834	2,547	5,381
		<b>All India</b>	<b>33,245,337.13</b>	<b>127,189,520</b>	<b>63,658,380</b>	<b>190,847,900</b>

**(S.C. Saxena)**  
**Chief General Manager**  
**NLDC**