

Table 1: System Savings for the month

Saving for the month (Rs.) (A)	Heat Rate Compensation (Rs.) (B)	Net Saving for the month (Rs.) (C)	SCED UP + DOWN in MWhr (D)
45,01,57,459.00	20,00,00,000.00	25,01,57,459.00	11,14,100.82

Table 2: Share of System Savings for Merchant Generators or for Untied Capacity of Partly tied Generator

Generator	SCED Schedule MWH	Contribution in SCED	Benefit accrued to Generator (Rs.)	Estimated benefit (Rs. per KWH)
-	-	0.0000%	-	0.00
Total	-	0.0000%	-	0.00

Table 3: Share of System Savings for tied capacity Generators

Net System Savings (Rs.)	Benefit for Merchant Generator/Untied part of Partly tied (Rs.)	Net savings for tied cap (Rs.)	Gen share (50%) (E)	Discoms share (50%) (F)
25,01,57,459	-	25,01,57,459	12,50,78,730	12,50,78,729

Table 3A: Share of System Savings for tied capacity for SCED UP & DOWN contribution

S. No.	SCED Generators	SCED Schedule (Up + Down) (MWhr)	Generator Contribution in SCED % of (D)	Generator's share in (E) (Rs.)	Estimated benefit (paise per KWHr)	Final Generator Benefit (subject to cap of 7 paise/kWhr) (Rs.)	Additional benefit for Generators's beneficiaries (Rs.)
1	Barh-I	28,208.46	2.5319%	31,66,929	11.23	19,74,592	11,92,337
2	BARH	60,261.59	5.4090%	67,65,494	11.23	42,18,311	25,47,183
3	BRBCL	4,454.27	0.3998%	5,00,075	11.23	3,11,799	1,88,276
4	Darlipali STPS	83.32	0.0075%	9,354	11.23	5,832	3,522
5	Farakka STPP-I&II	55,828.84	5.0111%	62,67,835	11.23	39,08,019	23,59,816
6	Farakka STPP-III	17,802.79	1.5980%	19,98,697	11.23	12,46,195	7,52,502
7	Kahalgaoon STPP-I	12,853.50	1.1537%	14,43,047	11.23	8,99,745	5,43,302
8	Kahalgaoon STPP-II	17,736.77	1.5920%	19,91,285	11.23	12,41,574	7,49,711
9	Maitihon Power Ltd (MPL)	19,392.20	1.7406%	21,77,139	11.23	13,57,454	8,19,685
10	Muzaffarpur TPS-II	2,429.34	0.2181%	2,72,739	11.23	1,70,054	1,02,685
11	North Karanpura STPP	1,291.32	0.1159%	1,44,975	11.23	90,392	54,583
12	NPGC	24,207.57	2.1728%	27,17,754	11.23	16,94,530	10,23,224
13	Talcher STPS-I	342.13	0.0307%	38,410	11.23	23,949	14,461
14	Ramagundam STPS-I&II	91,309.39	8.1958%	1,02,51,192	11.23	63,91,657	38,59,535
15	Ramagundam STPS-III	20,421.14	1.8330%	22,92,656	11.23	14,29,479	8,63,177
16	Simhadri STPS-II	25,366.63	2.2769%	28,47,881	11.23	17,75,664	10,72,217
17	Talcher STPS-II	-	0.0000%	-	-	-	-
18	Vallur TPS	57,293.19	5.1425%	64,32,236	11.23	40,10,523	24,21,713
19	NLC Tamil Nadu Power Ltd (NTPL)	34,017.28	3.0533%	38,19,078	11.23	23,81,209	14,37,869
20	Simhadri STPS-I	29,444.73	2.6429%	33,05,724	11.23	20,61,131	12,44,593
21	Kudgi STPS Unit I	66,383.51	5.9585%	74,52,795	11.23	46,46,846	28,05,949
22	Telangana STPP	47,355.74	4.2506%	53,16,571	11.23	33,14,902	20,01,671
23	Sipat STPS-I	850.84	0.0764%	95,523	11.23	59,559	35,964
24	Sipat STPS-II	1,141.56	0.1025%	1,28,161	11.23	79,909	48,252
25	Korba STPS-III	90.63	0.0081%	10,174	11.23	6,344	3,830
26	Korba STPS-I&II	1,006.94	0.0904%	1,13,048	11.23	70,486	42,562
27	Sasan	3,147.00	0.2825%	3,53,310	11.23	2,20,290	1,33,020
28	Vindhyachal STPS-II	2,741.63	0.2461%	3,07,799	11.23	1,91,914	1,15,885
29	Vindhyachal STPS-III	2,150.75	0.1930%	2,41,462	11.23	1,50,553	90,909
30	Vindhyachal STPS-IV	1,770.69	0.1589%	1,98,793	11.23	1,23,948	74,845
31	Vindhyachal STPS-V	1,655.17	0.1486%	1,85,824	11.23	1,15,862	69,962
32	Vindhyachal STPS-I	4,118.37	0.3697%	4,62,364	11.23	2,88,286	1,74,078
33	NTPC-SAIL Power Company Limited (NSPCL)	7,045.84	0.6324%	7,91,027	11.23	4,93,209	2,97,818
34	Mouda STPS-I	29,533.22	2.6509%	33,15,658	11.23	20,67,325	12,48,333
35	Mouda STPS-II	41,107.28	3.6897%	46,15,064	11.23	28,77,509	17,37,555
36	Gadarwara STPS	70,317.01	6.3115%	78,94,405	11.23	49,22,191	29,72,214
37	Solapur STPS	14,089.76	1.2647%	15,81,840	11.23	9,86,283	5,95,557
38	Lara STPS	1,315.27	0.1181%	1,47,664	11.23	92,069	55,595
39	Khargone STPS	40,779.22	3.6603%	45,78,233	11.23	28,54,545	17,23,688
40	Dadri TPS-I	37,899.96	3.4018%	42,54,982	11.23	26,52,997	16,01,985
41	Dadri TPS-II	39,584.82	3.5531%	44,44,139	11.23	27,70,938	16,73,201
42	Indira Gandhi STPS (IGSTPS-JHAJJAR)	53,153.58	4.7710%	59,67,487	11.23	37,20,751	22,46,736
43	Rihand STPS-I	5,177.17	0.4647%	5,81,234	11.23	3,62,402	2,18,832
44	Rihand STPS-II	4,308.38	0.3867%	4,83,696	11.23	3,01,586	1,82,110
45	Rihand STPS-III	4,712.21	0.4230%	5,29,034	11.23	3,29,855	1,99,179
46	Singrauli STPS	6,056.48	0.5436%	6,79,954	11.23	4,23,954	2,56,000
47	Tanda STPS-II	33,225.32	2.9823%	37,30,166	11.23	23,25,773	14,04,393
48	Unchahar TPS-I	15,267.63	1.3704%	17,14,078	11.23	10,68,734	6,45,344
49	Unchahar TPS-II	15,268.00	1.3704%	17,14,120	11.23	10,68,760	6,45,360
50	Unchahar TPS-III	8,264.80	0.7418%	9,27,878	11.23	5,78,536	3,49,342
51	Unchahar TPS-IV	18,485.14	1.6592%	20,75,304	11.23	12,93,960	7,81,344
52	Bongaigaon TPS	33,352.47	2.9937%	37,44,441	11.23	23,34,673	14,09,768
	Total	11,14,100.82	100%	12,50,78,730.00	11.23	7,79,87,058	4,70,91,672

(Aditya Prasad Das)
Sen. Dep. General Manager
NLDC



NLDC "Provisional National net SCED Benefits Distribution Statement" - Beneficiary
For the Month: June, 2024

Dated

21-10-2024

S. No.	State/Entity	Region	Total schedule Energy from SCED Generators (MWhr)	Beneficiary's share in (F) (Rs.)	Additional benefit from Generators (Rs)	Total benefit (Rs)
1	BIHAR	ER	31,96,952.81	1,13,18,896	44,99,365	1,58,18,261
2	ORISSA including ODISHA coal Power	ER	10,18,367.94	36,05,559	5,01,828	41,07,387
3	JHARKHAND	ER	5,27,678.36	18,68,259	4,59,888	23,28,147
4	DVC	ER	1,68,122.71	5,95,243	1,43,535	7,38,778
5	WEST BENGAL including COAL POWER - Rajasthan	ER	8,34,943.67	29,56,140	12,73,953	42,30,093
6	SIKKIM	ER	59,077.64	2,09,166	1,24,790	3,33,956
7	POWERGRID(PUSAULI)	ER	621.13	2,199	678	2,877
8	POWERGRID (ALIPURDUAR)	ER	408.26	1,445	1,430	2,875
9	NVVN BANGLADESH	ER	1,60,049.92	5,66,661	67,489	6,34,150
10	GOA (SR)	SR	63,257.66	2,23,965	2,13,977	4,37,942
11	ANDHRA PRADESH	SR	7,72,732.87	27,35,881	18,79,537	46,15,418
12	KARNATAKA	SR	17,46,227.18	61,82,564	41,45,652	1,03,28,216
13	KERALA	SR	7,60,298.83	26,91,858	13,36,577	40,28,435
14	TAMILNADU including SAIL SALEM	SR	15,77,743.07	55,86,041	42,63,805	98,49,846
15	TELANGANA including NSM II	SR	16,20,205.68	57,36,381	39,52,976	96,89,357
16	PUDU CHERRY	SR	1,25,875.30	4,45,665	2,97,927	7,43,592
17	PGCIL HVDC (SR)	SR	3,749.23	13,274	6,406	19,680
18	GUJARAT GUVNL	WR	35,14,103.85	1,24,41,778	46,99,379	1,71,41,157
19	MADHYA PRADESH Including RAJGARH SOLAR	WR	35,58,714.22	1,25,99,722	25,21,755	1,51,21,477
20	VINDHYACHAL HVDC	WR	414.93	1,469	106	1,575
21	CHATTISGARH Including NVVN coal & SAIL Bhilai	WR	15,91,790.32	56,35,776	9,57,932	65,93,708
22	Maharashtra Including NVVN coal	WR	31,73,776.64	1,12,36,840	21,96,126	1,34,32,965
23	GOA (WR)	WR	2,55,052.50	9,03,020	98,076	10,01,096
24	DNHDDPDCL	WR	6,74,766.75	23,89,030	7,02,314	30,91,344
25	HVDC CHAMPA	WR	1,910.90	6,766	488	7,254
26	HVDC Raigarh	WR	1,288.63	4,562	68	4,630
27	BHADRAWATI HVDC	WR	545.97	1,933	139	2,072
28	DELHI	NR	15,98,634.51	56,60,008	25,63,489	82,23,497
29	UTTAR PRADESH	NR	33,10,245.94	1,17,20,013	38,73,360	1,55,93,373
30	CHANDIGARH	NR	58,824.50	2,08,270	99,476	3,07,746
31	HIMACHAL PRADESH	NR	92,792.36	3,28,534	64,916	3,93,450
32	J & K	NR	4,35,981.47	15,43,604	5,51,620	20,95,224
33	PUNJAB	NR	9,95,784.07	35,25,600	6,34,004	41,59,604
34	RAJASTHAN	NR	13,26,526.21	46,96,601	10,45,781	57,42,382
35	UTTARAKHAND	NR	3,10,482.16	10,99,270	2,47,467	13,46,737
36	HARYANA	NR	9,72,856.42	34,44,424	15,32,266	49,76,690
37	RAILWAYS_UP_ISTS	NR	17,245.62	61,059	5,280	66,339
38	PGCIL HVDC (NR)	NR	6,435.62	22,785	18,219	41,004
39	ARUNACHAL PRADESH	NER	27,256.83	96,504	88,564	1,85,068
40	ASSAM	NER	6,10,811.90	21,62,596	14,93,179	36,55,775
41	MANIPUR	NER	35,442.69	1,25,486	1,26,037	2,51,523
42	MEGHALAYA	NER	35,141.99	1,24,421	1,24,968	2,49,389
43	MIZORAM	NER	16,232.24	57,471	52,097	1,09,568
44	NAGALAND	NER	31,080.74	1,10,042	92,222	2,02,264
45	TRIPURA	NER	36,433.28	1,28,993	1,29,560	2,58,553
46	HVDC BNC	NER	835.14	2,957	2,970	5,927
	All India		3,53,27,720.66	12,50,78,729	4,70,91,671	17,21,70,401

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